

Addendum No. 2 RFP No. PSC-25-10

TRANSACTIVE NEIGHBORHOOD RENEWABLE MICROGRID PILOT PROJECT

Issued: February 3, 2025

SECTION I QUESTIONS AND ANSWERS

Please find below questions and answers on RFP No. PSC-25-10.

Question 1

Will PEPCO offer other services / play other roles besides interconnection?

Answer to Question 1

This will be determined after a project has been selected.

Question 2

Will PEPCO's distribution system be used to connect the microgrid sources to off takers?

Answer to Question 2

This will be determined after a project has been selected.

Question 3

To what extent is PEPCO interested in grid services, and which grid services are most critical?

Answer to Ouestion 3

The Commission does not have this information. The Commissions liaison at PEPCO for this project is Dennis Jamouneau. Dennis can be reached by email at djamouneau@pepcoholdings.com.

Question 4

What is the anticipated contract structure for the project? Will the microgrid hold a contract with PEPCO? With each resident?

Answer to Question 4

The awardee will hold a contract with the Commission. Contracts with other entities would be at the Contractor's discretion. The maximum amount of funding available is up to \$10 million. Contract terms such as deliverables and payment schedules are negotiable.

Question 5

A project like this could run for 20-30 years, yet the program seems to have a duration of only a few years. Can the project receive entitlements that will allow it to run into the future?

Answer to Question 5

The Commission is funding up to \$10 million for implementation of the project as a pilot. **Section A.2 of the RFP states** "Although this is a pilot project, the Commission expects the microgrid and transactive platform to continue operating after the pilot period concludes. As such, it should be designed with a continuity plan in place". Entitlements for the project to run in the future may be obtainable from sources outside the Commission.

-End of Addendum-