

PUBLIC SERVICE COMMISSION OF THE DISTRICT OF COLUMBIA

1333 H STREET, N.W., 2nd FLOOR, WEST TOWER

WASHINGTON, D.C. 20005

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**FORMAL CASE NO. 945, IN THE MATTER OF THE INVESTIGATION INTO
ELECTRIC SERVICES MARKET COMPETITION AND REGULATORY PRACTICES****NOTICE REGARDING THE SUBMISSION OF ELECTRICITY SUPPLIER ANNUAL
COMPLIANCE REPORT FOR THE DISTRICT OF COLUMBIA'S RENEWABLE
ENERGY PORTFOLIO STANDARD**

March 18, 2011

Under the District of Columbia's renewable energy portfolio standard, specific percentages of electricity sales must be derived from tier one, tier two, and solar energy sources.¹ To meet the District of Columbia's renewable energy portfolio standard, each electricity supplier must purchase tier one, tier two, and solar renewable energy credits ("REC") or pay a compliance fee commensurate with a certain percentage of the number of kilowatt hours of electricity sold by the supplier per year.² A REC is a credit representing one (1) megawatt-hour of electricity produced by a tier one or tier two renewable source located within the PJM Interconnection region or within a state that is adjacent to the PJM Interconnection region.³

Electricity suppliers in the District of Columbia are required to submit an annual report detailing their compliance with the District of Columbia's renewable energy portfolio standard by May 1 of each year for the previous calendar year.⁴ Among other requirements under the standard, "an electricity supplier shall meet the solar requirement by obtaining the equivalent amount of renewable energy credits from solar energy systems located within the District or interconnected to the distribution system serving the District ["D.C. SRECs"]. Only after an electricity supplier exhausts all opportunity to meet this requirement can that supplier obtain renewable energy credits from other solar systems."⁵

This notice serves to remind electricity suppliers that they are obligated to submit their annual renewable energy portfolio standard compliance reports for calendar year 2010 by May 2, 2011,⁶ and that electricity suppliers shall meet the solar requirement by first exhausting all opportunity to purchase D.C. SRECs before purchasing non-D.C. SRECs.

¹ D.C. Official Code § 34-1432 (2010 Supp.).

² D.C. Official Code §§ 34-1432, 1434(c) (2010 Supp.).

³ D.C. Official Code § 34-1431(10) (2010 Supp.), *as amended by* D.C. Law 18-223 § 2223(b) (September 24, 2010).

⁴ 15 DCMR § 2901.6 (2008), 56 D.C. Reg. at 563 (2008).

⁵ D.C. Official Code § 34-1432(e) (2010 Supp.), *as amended by* D.C. Law 18-223 § 2223(b) (September 24, 2010).

⁶ As May 1 falls on a Sunday this year, annual compliance reports are due the next business day, Monday, May 2, 2011. The annual Electricity Supplier Compliance Report Form for the D.C. Renewable Energy Portfolio Standard is available on the Commission's website at www.dcpsc.org/Electric/Renewable.asp.