




**PUBLIC SERVICE
COMMISSION**
District of Columbia
Your Energy. Your Voice.

LEADING THE WAY

STATISTICAL REPORT 2020



There is no room for guesswork in the regulation of public utilities. The Public Service Commission of the District of Columbia (the Commission) relies on data to make decisions across all areas of our work—electricity, natural gas, renewable energy and telecommunications.

Each year, the Commission’s Office of Technical and Regulatory Analysis (OTRA) analyzes a wealth of information to gather an indisputable source of truth for provider performance, competition, rates and infrastructure. By mining this data, the Commission uncovers hidden insights, tracks progress on initiatives and identifies areas for improvement.

This 2020 Statistical Report—a companion piece to our 2020 Annual Report entitled *Leading the Way*—represents a year’s worth of OTRA compliance reviews, audits, inspections, utility assessments and annual surveys.

Among the many highlights: the District’s continued growth in renewable energy. A national leader in sustainability and environmental conservation, Washington, DC, has the most aggressive renewable energy standards of any city in the country. We’ve also added a new section on supplier diversity—a major priority for the Commission.

Our goal with this report is to not only demonstrate the District’s leadership in utility regulation, but also to provide a meaningful learning experience that will lead to real and lasting results for District ratepayers.

To learn more about the Commission’s work, please visit <https://dcpsc.org>.

Respectfully submitted,

Richard A. Beverly
Commissioner

Willie L. Phillips
Chairman

Emile C. Thompson
Commissioner

Contents

ELECTRICITY

1. Active Residential and Non-Residential Competitive Electric Suppliers (CES) Licensed to provide service in D.C. in CY 2016-2020*	6
2. Competitive Electric Suppliers' (CES) Share of Electricity Usage (% of MWHS used by CES Customers) in CY 2016-2020	6
3. System Average Interruption Frequency Index (SAIFI) in CY 2016-2020	7
4. System Average Interruption Duration Index (SAIDI) in CY 2016-2020	8
5. Customer Average Interruption Duration Index (CAIDI) in CY 2016-2020	8
6. Average Residential Electric Bills in D.C., MD & VA in CY 2016-2020	9
7. Enrollment in Pepco's Low Income Residential Aid Discount (RAD) Program* in CY 2016-2020	10
8. Total Number of Manhole Events (explosions, fires and smoking manholes) in CY 2016-2020	10
9. Pepco's Public Space Occupancy Surcharge (Rider PSOS) in CY 2016- CY 2020 (\$ Per KWH)	11

RENEWABLES

10. Number of Renewable Portfolio Standard (RPS) Applications Received by the PSC in CY 2016-2020	13
11. Number of Solar Energy Systems Eligible for Renewable Portfolio Standards (RPS) Program in D.C. in CY 2016-2020	13

NATURAL GAS

12. Active Residential and Non-Residential Competitive Gas (CGS) Suppliers Licensed to Service in D.C. in CY 2016-2020	14
13. US/DOT Annual Audit Ratings for the PSC's Natural Gas Pipeline Safety Program in CY 2016-2020	14
14. Number of Natural Gas Pipeline Safety Field Inspection Activities Performed in CY 2016-2020	15
15. WGL's Residential Natural Gas Bills in DC, MD and VA (200 therms of usage)* in CY 2016 - CY 2020	15
16. Enrollment in WGL's Low Income Residential Essential Service (RES) Program in CY 2016 - CY 2020	16
17. WGL's Rights-of-Way Fees in CY 2016 - CY 2020 (\$ Per Therm)	16
18. Enforcement Activities in the Natural Gas Pipeline Safety and Damage Prevention Program in D.C. in CY 2016- CY 2020	17

TELECOMMUNICATIONS

19. Competitive Local Exchange Carriers (CLECs) Active in D.C. in CY 2016 - CY 202018

20. Competitive Local Exchange Carriers (CLECs) Revenues
(in Percentage of Total Telecom Revenue) CY 2016 - CY 2020 18

21. Verizon Monthly Residential Telephone Rates in DC, MD and VA
(Flat Rate Service) in CY 2015 - CY 201919

22. Enrollment in Verizon’s Low-Income Economy II Service Program
in FY 2016 - FY 2020.....19

23. Verizon’s Rights-Of-Way Fees (ROW) CY 2016 - CY 2020 (\$ Per Line)20

24. DC Telephone Relay Service (TRS) Total Session Minutes and Total Complete Calls
in CY 2016 - 202021

25. DC Captured Telecommunications Service (CAPTEL) Total Session Minutes and
Total Complete Calls in CY 2016 - 2020.....21

MULTI-UTILITY

26. Consumer Complaints and Inquiries - Electric Industry for CY 2016 - CY 2020.....22

27. Consumer Complaints and Inquiries - Natural Gas for CY 2016 - CY 202022

28. Consumer Complaints and Inquiries - Telecom for CY 2016 - CY 2020.....23

29. Number and Percentage of Rate Cases Processed on a Timely Basis.....23

30. Number of Electric and Natural Gas Meter Tests Witnessed in CY 2016 - CY 202024

31. Number of Outreach Activities (Excluding Meter Tests) in CY 2016 - CY 202024

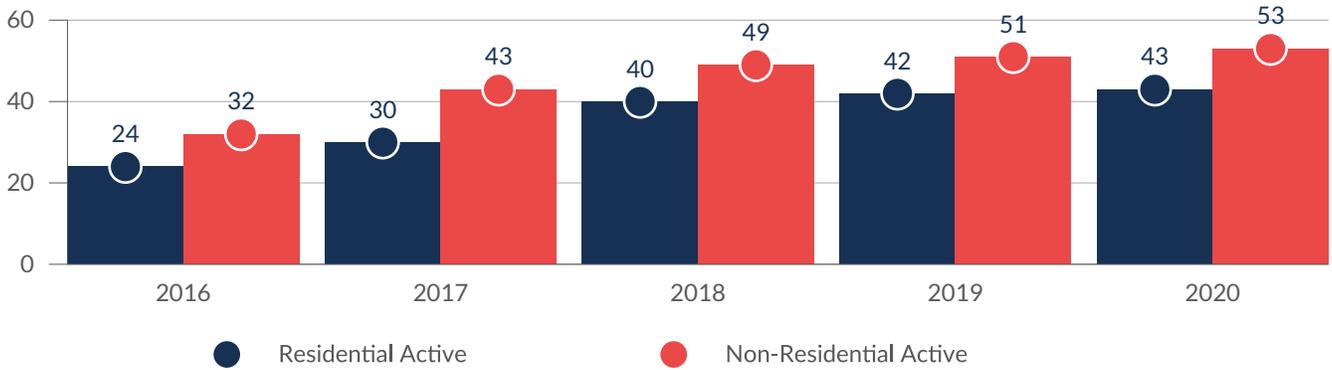
SUPPLIER DIVERSITY ANNUAL REPORTS 25

AVERAGE NET RATE BASE FOR PEPSCO AND WGL 26

LEADING THE WAY: ELECTRICITY

1. Active Residential and Non-Residential Competitive Electric Suppliers (CES) Licensed to provide service in D.C. in CY 2016-2020*

Number of CES

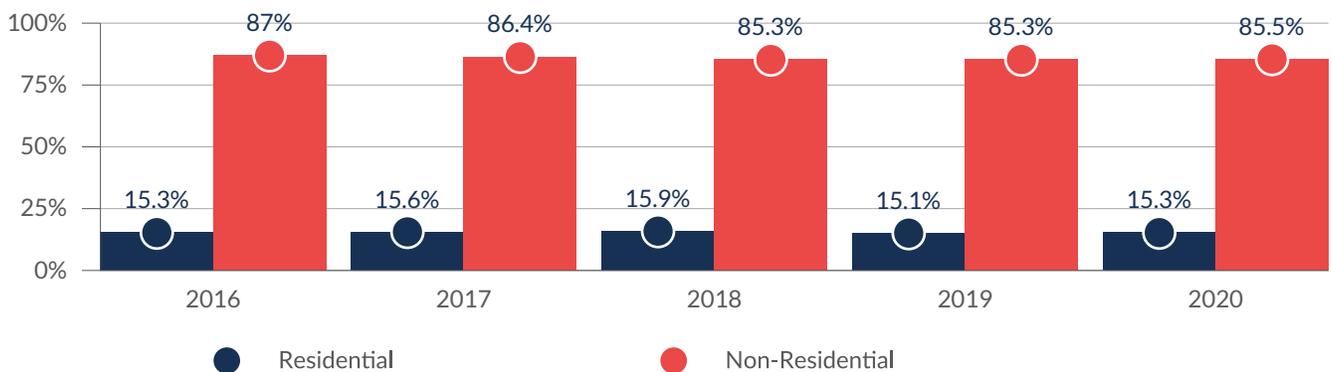


*Cumulative as of the end of Calendar Year (CY) 2020 | Source: Case EA in eDocket

The number of active residential **Competitive Electric Suppliers (CES)** in D.C. increased by 1 in CY 2020 while non-residential CES increased by 2 in CY 2020.

2. Competitive Electric Suppliers' (CES) Share of Electricity Usage (% of MWhS used by CES Customers) in CY 2016-2020

Percentage of Electricity Usage

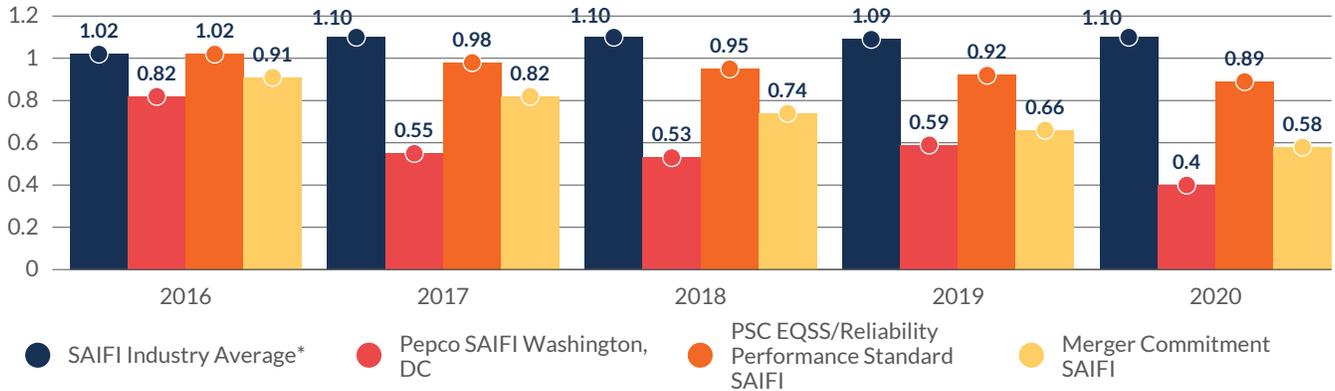


Source: Pepco's Monthly Market Monitoring Report

In CY 2020, the **Competitive Electric Suppliers' (CES)** share of electricity usage in D.C. by residential customers slightly increased from 15.1% to 15.3%. The non-residential share of electricity usage increased from 85.3% to 85.5%.

3. System Average Interruption Frequency Index (SAIFI) in CY 2016-2020

System Average Interruption Frequency Index (SAIFI)



Source: Pepco's 2021 Consolidated Report

The **System Average Interruption Frequency Index (SAIFI)** is the average frequency of sustained interruptions per customer served in a predefined area (lower number means better SAIFI performance). Sustained interruptions are interruptions that are five minutes or greater.

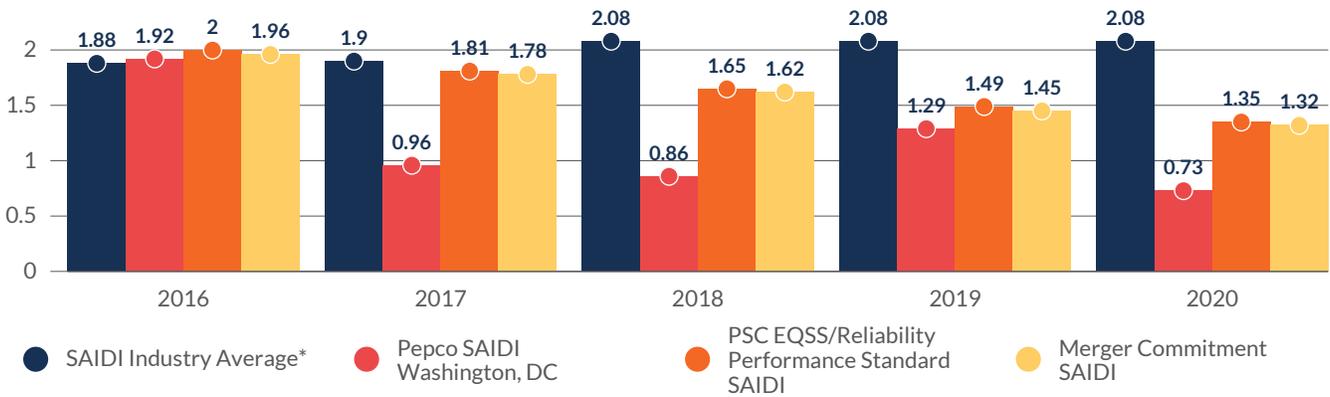
Based on Pepco's reporting, Pepco's SAIFI has been better (lower) than the Industry Average, the PSC EQSS (Electric Quality of Service Standards) and the Pepco/Exelon merger commitments from 2016 to 2020.

Pepco's SAIFI metric follows a downward trend from 2016, showing continued improvement except for a slight increase in 2019, primarily due to a significant outage at Florida Ave substation. In general, Pepco has achieved top decile industry reliability performance in many of the post-merger years.



4. System Average Interruption Duration Index (SAIDI) in CY 2016-2020

System Average Interruption Duration Index (SAIDI) (Hours)



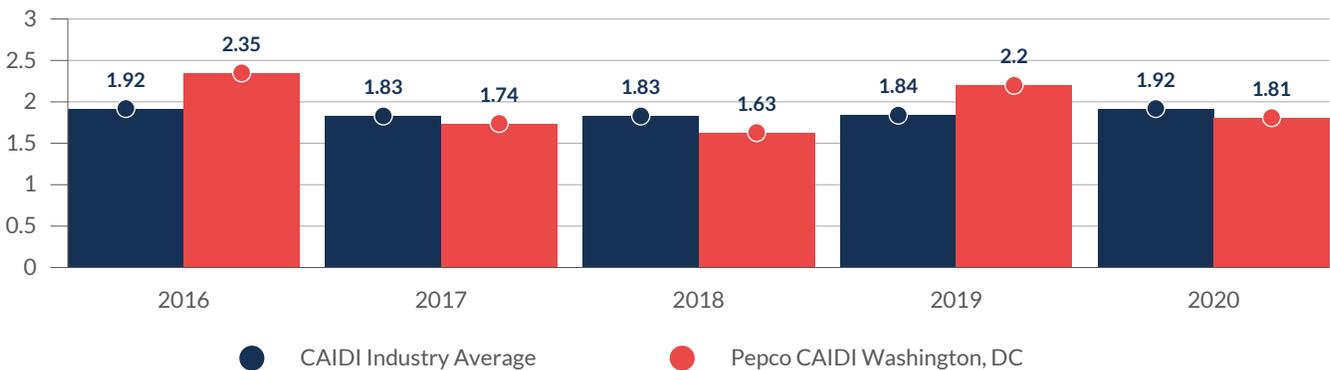
Source: Pepco's 2021 Consolidated Report | *Industry average numbers reported in this table are based on IEEE Major Event Day (MED) exclusive data.

The **System Average Interruption Duration Index (SAIDI)** is the average time that the customers served in a predefined area are interrupted. SAIDI measures the average duration of system outages in hours or minutes (lower number means better SAIDI performance). SAIDI reflects the average outage duration experienced by each customer over a period of time. An average customer experienced about 0.73 hours of interruption during 2020.

Based on Pepco's reporting, Pepco's SAIDI has been generally better (lower) than the Industry Average, the PSC EQSS (Electric Quality of Service Standards) and the Pepco/Exelon merger commitments from 2016 to 2020. An exception was noted in 2016 when Pepco's SAIDI (1.92) was slightly higher than the Industry Average (1.88). Pepco's SAIDI metric follows a downward trend from 2016, showing continued improvement except for 2019 performance, which was primarily affected by a significant outage at the Florida Avenue substation. Although there was an increase in 2019, Pepco's 2019 SAIDI was still lower than the 2019 Industry Average. In general, Pepco has achieved top decile industry reliability performance in many of the post-merger years.

5. Customer Average Interruption Duration Index (CAIDI) in CY 2016-2020

Customer Average Interruption Duration Index (CAIDI) (Hours)



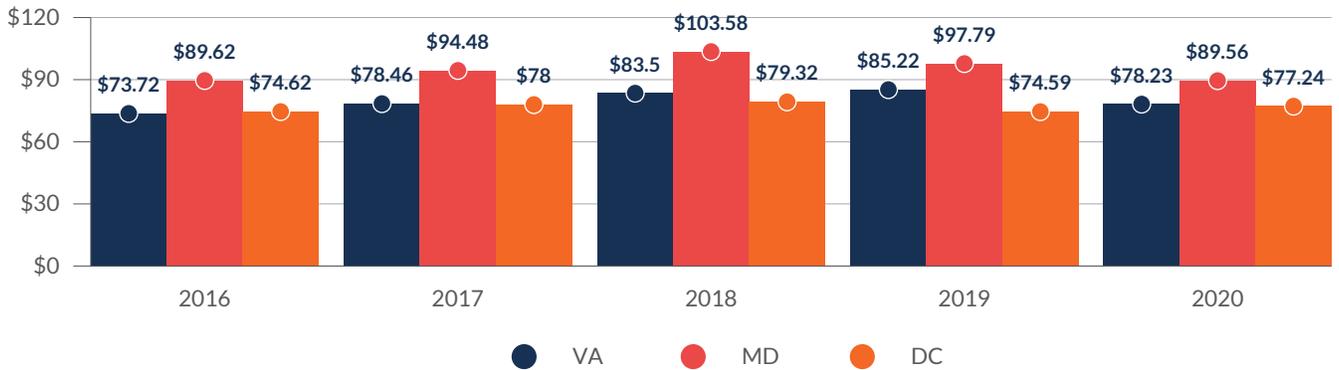
Source: Pepco's 2021 Consolidated Report | *Industry average numbers reported in this table are based on IEEE Major Event Day (MED) exclusive data.

The **Customer Average Interruption Duration Index (CAIDI)** is the average time required to restore service to a customer experiencing a sustained interruption. In other words, it measures the average duration of outages per customer in hours or minutes (lower number means better CAIDI performance).

Pepco's CAIDI has been decreasing since 2015, showing a continued improvement. Even though Pepco's CAIDI during 2016 and 2019 was higher than the Industry Average, it was lower and better than the Industry Average during 2020 (1.81). Pepco's CAIDI in 2020 was about 7 minutes lower than the Industry Average performance.

6. Average Residential Electric Bills in D.C., MD & VA in CY 2016-2020

Amount of Average Residential Electric Bill



Source: Pepco and PSC of the District of Columbia

In D.C., Pepco's **average residential electric bill** includes generation, transmission and distribution and all additional charges, including federal and D.C. taxes and surcharges.

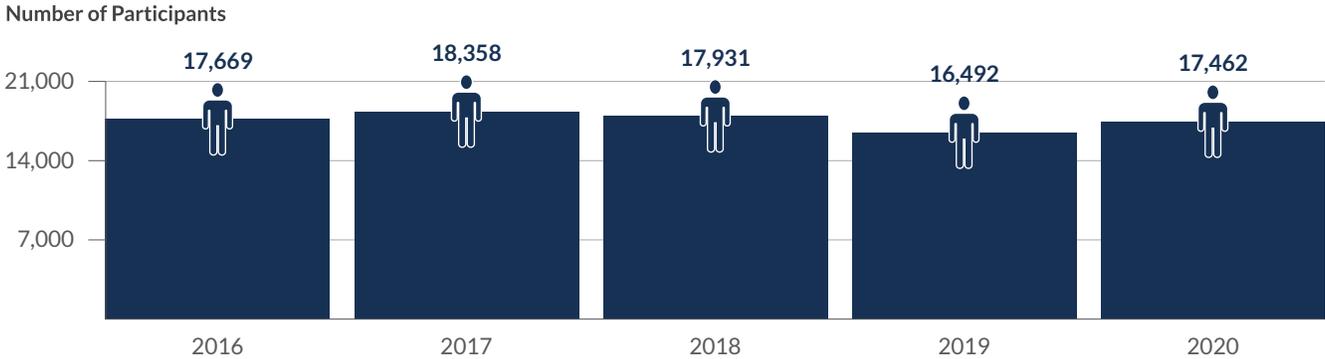
In 2020, the average monthly consumption for residential customers was 626 kWh.

In CY 2020, average residential electric bills continued to be lower in DC than in Pepco's MD service territory. The average bills in DC were marginally lower than in Northern VA, where electric service is provided by Dominion Power.

The distribution charge (including fees, taxes and surcharges) represents about 40% of the electricity bill. The other 60% is made up of the cost of electricity itself, that is, generation, and the wholesale delivery charge (transmission). Average residential electric rates for 2020 include the effects of higher Sustainable Energy Trust Fund (SETF) surcharges, pursuant to the Clean Energy DC Act of 2018.



7. Enrollment in Pepco’s Low Income Residential Aid Discount (RAD) Program* in FY 2016-2020



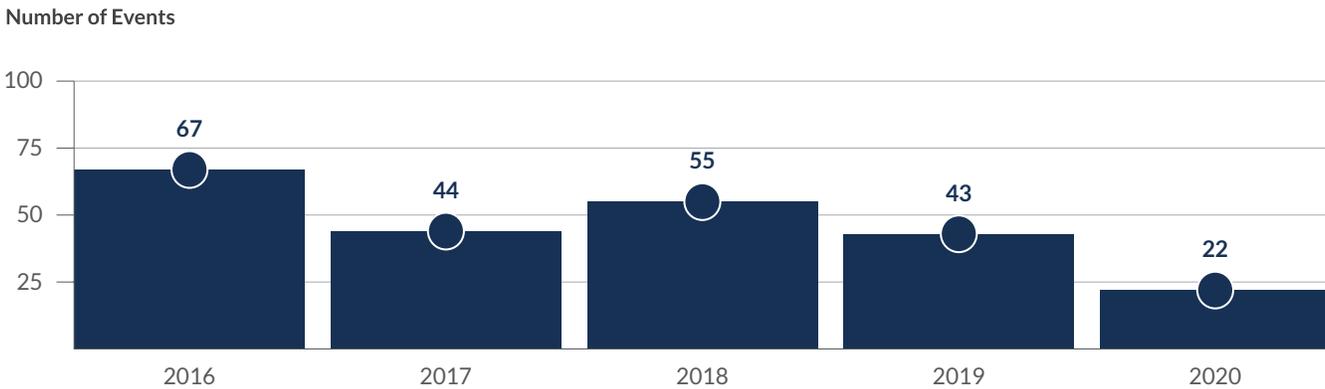
Source: F.C.1125 Utility Discount Program Annual Report for Fiscal Year 2020

The number of participants enrolled in **Pepco’s Low Income Residential Aid Discount (RAD)** increased by 970 in 2020, from 16,492 in 2019 to 17,462 in 2020. As people lost jobs during pandemic and businesses closed down, the number of low-income customers increased between 2019 and 2020.

The Residential Aid Discount (RAD) Program provides qualified low-income customers with a credit equal to 100% of their Pepco distribution bill and certain surcharges.

The Commission continues to monitor fluctuations in RAD enrollment and will work with service providers to help identify process improvements in both solicitations and enrollment, as the effects of the pandemic continue for some time.

8. Total Number of Manhole Events (explosions, fires and smoking manholes) in CY 2016-2020



Source: Pepco’s 2020 Annual Consolidated Report

The Commission oversees **Pepco’s manhole inspections and repairs**. Reportable manhole events may be considered a subset of underground (UG) equipment failures and are comprised of equipment failures for which there is a significant visual result (smoke, flames, cover displaced). Among the UG equipment failures, the most frequent cause involves cable-related failures.

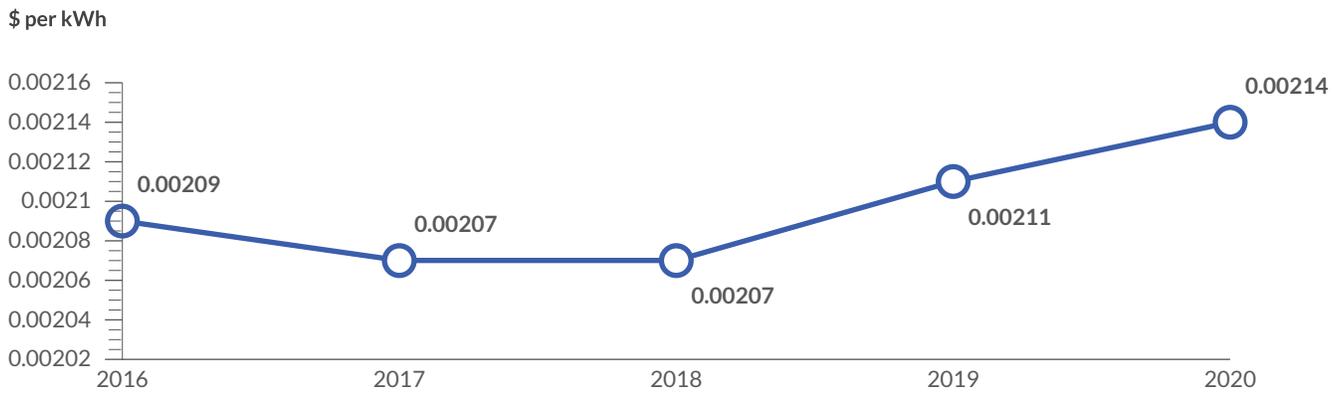
During 2020, there were a total of 22 reportable manhole events in the District of Columbia. Of these 22 manhole events, 13 were classified as Smoking Manholes, 5 were classified as Manhole Explosions, and 4 were classified as Manhole Fires.

Reportable manhole events for CY 2020 decreased by 21 events when compared to CY 2019. In 2019, there were a total of 43 manhole events in the District.

Since 2014, the leading cause of manhole reportable events in the District has been cable failures, primarily due to insulation-related issues. Moisture plays a major role in the deterioration of the cable insulations.

Pepco’s enhanced manhole inspection, maintenance and repair efforts, have contributed to fewer manhole incidents.

9. Pepco's Public Space Occupancy Surcharge (Rider PSOS) in CY 2016 - CY 2020 (\$ Per KWH)

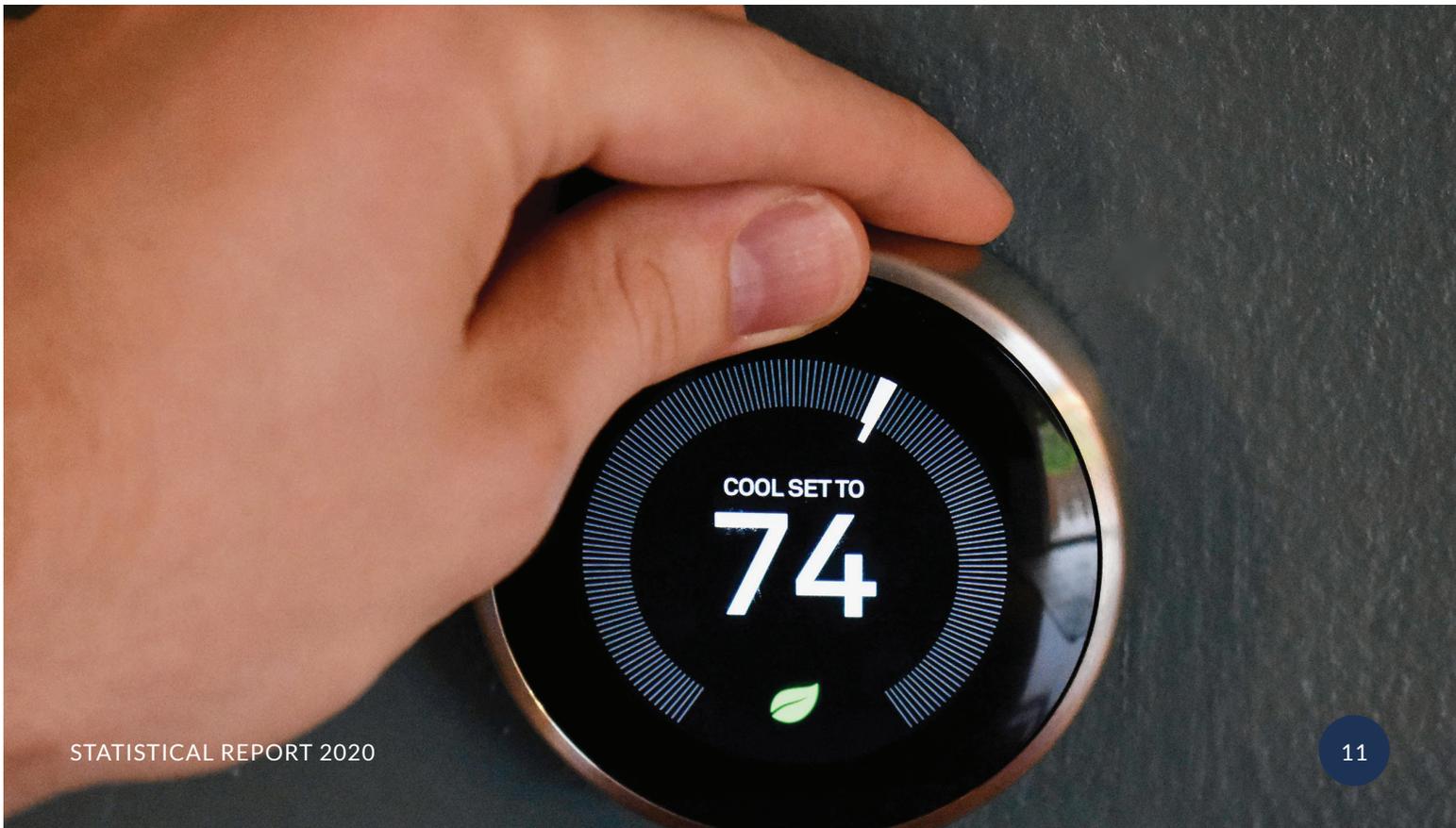


Source: PEPCO, Public Space Occupancy Surcharge Filing for 2020

Pepco's **Rights-of-Way (ROW) Fee** is called a **Public Space Occupancy Surcharge Rider (Rider PSOS)** and it appears as a separate surcharge on Pepco's customer bills.

Pepco files proposed PSOS updates once a year in docket ET00-2. The surcharge update consists of two parts reflecting: (1) the payments to be made by Pepco to the District of Columbia for the current year, and (2) the over or under recovery from prior year. The PSC reviews the PSOS to verify the costs the Company pays the District to lease space in underground conduits.

The increase in the PSOS rate per kilowatt-hour from \$0.00211 in CY 2019 to \$0.00214 in CY 2020 was due to a lower kilowatt-hour usage. Usage patterns, including weather, economic activities, and energy efficiency, have an impact on the total number of kilowatt hours available to support the PSOS charge.

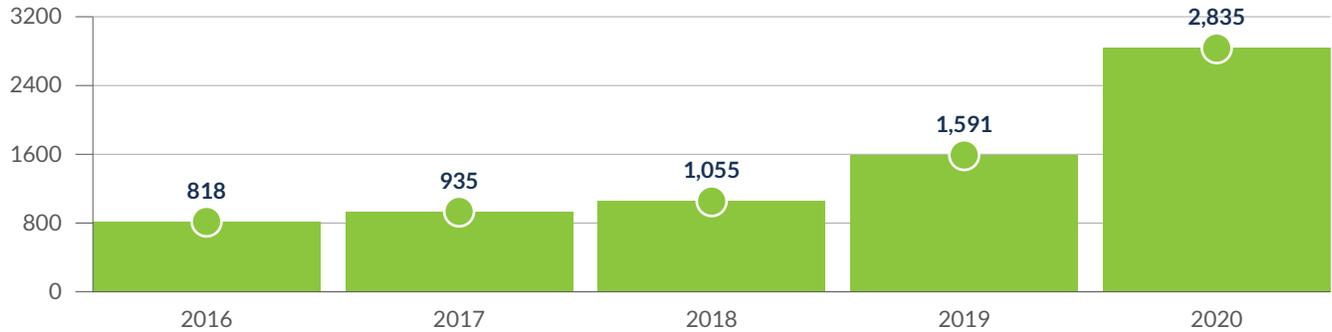


A large-scale solar panel installation on a flat roof. The panels are arranged in neat rows, extending towards the horizon. In the background, the United States Capitol building is visible under a clear blue sky. A person's arm and hand are visible in the lower right foreground, working on the panels. A green circular graphic contains text.

As a national leader in sustainability and environmental conservation, with the most aggressive renewable energy standards in the country, the District's leadership is serious about combating the effects of global climate change. As the utility regulator, we embrace our important role in helping the District achieve a clean energy future.

10. Number of Renewable Portfolio Standard (RPS) Applications Received by the PSC in CY 2016-2020

Number of RPS Applications



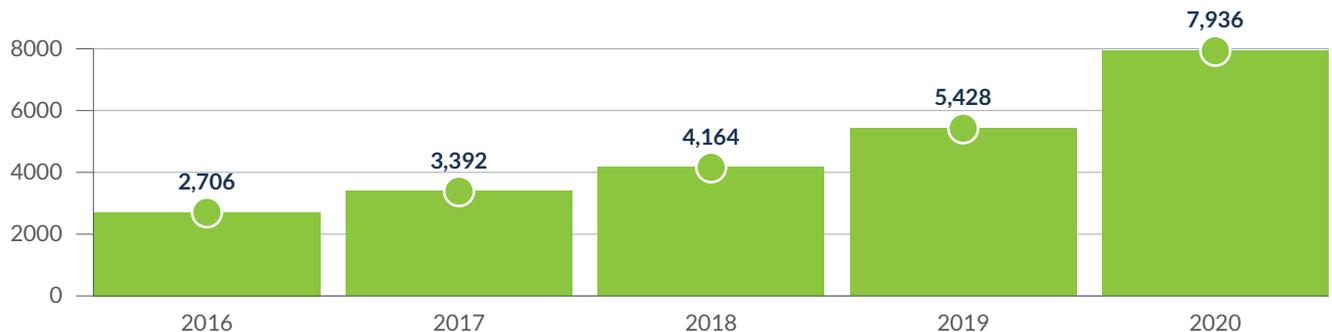
Source: PSC of the District of Columbia

The number of **RPS applications** has increased steadily since 2016. In CY 2020, notwithstanding pandemic conditions, there was a 78.2% increase over CY 2019, with the total number of applications exceeding 2,800.

In 2019 the Commission initiated an automated process for RPS Applications, easing the ability to file these applications.

11. Number of Solar Energy Systems Eligible for Renewable Portfolio Standards (RPS) Program in D.C. in CY 2016-2020

Number of Eligible Solar Energy Systems



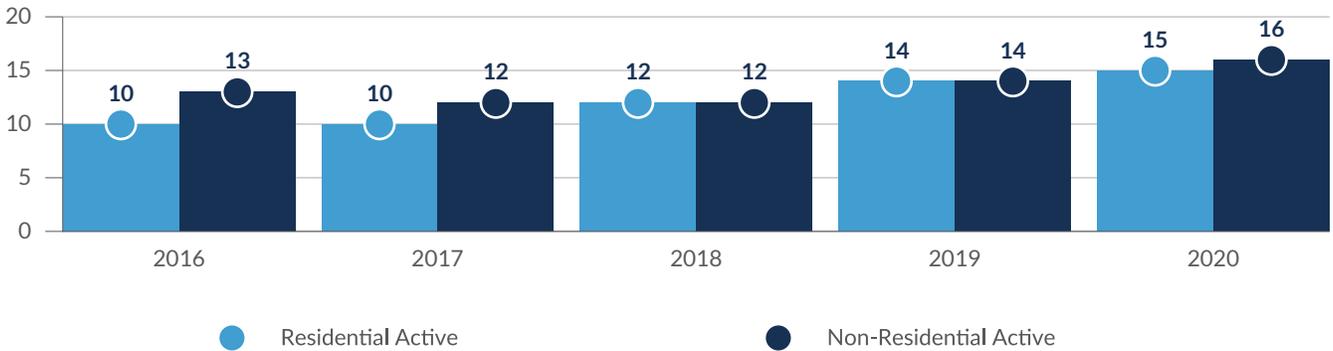
Source: PSC of the District of Columbia

The number of Solar Energy Systems that are located in DC and eligible for the **District's Renewable Portfolio Standards (RPS) Program** increased from 5,428 at the end of December 2019 to 7,936 in December 2020 (an increase of approximately 46%). The number of certified RPS facilities includes CREFs.

The total reported capacity associated with all of the eligible solar facilities as of December 31, 2020 is about 150.8 MW, of which 117.7 MW is located within the District, representing 78% of reported capacity. As of the end of CY20' there were 137 CREF's certified for RPS participation in DC, comprising over 13 MW of capacity.

12. Active Residential and Non-Residential Competitive Gas (CGS) Suppliers Licensed to Service in D.C. in CY 2016-2020

Number of GCS's

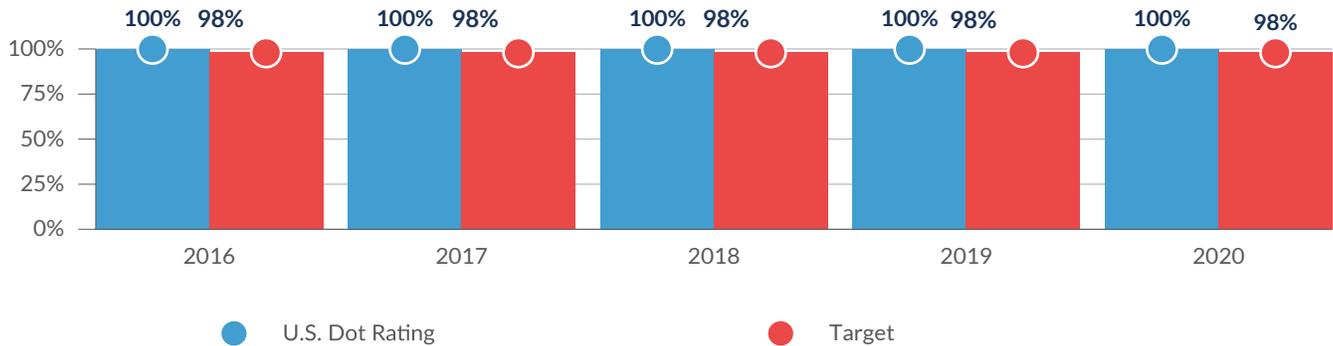


Source: WGL's Monthly Market Monitoring Report

In 2020, the number of **Active Residential Competitive Gas Suppliers (CGS)** participating in the residential natural gas Customer Choice Program in DC increased from the previous year, and the number of commercial suppliers increased as well.

13. US/DOT Annual Audit Ratings for the PSC's Natural Gas Pipeline Safety Program in CY 2016-2020

Percentage of Target



Source: PSC of the District of Columbia

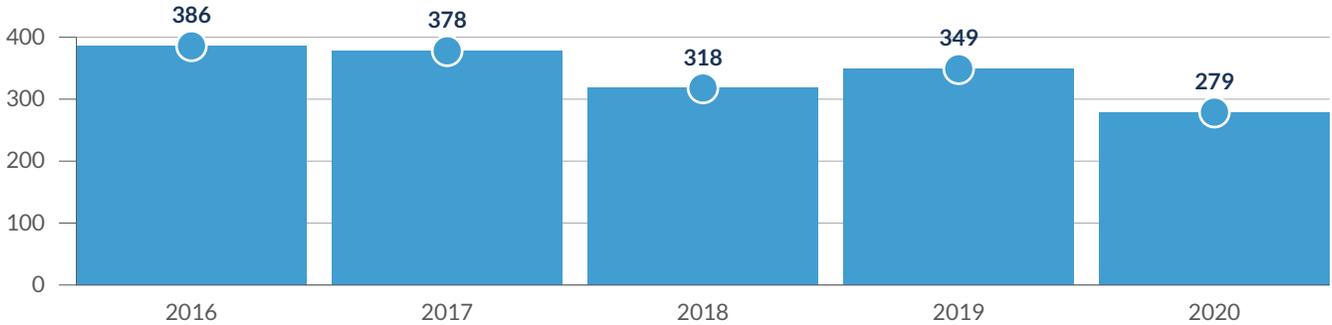
As with other States and Puerto Rico, the USDOT/PHMSA conducts annual evaluations of PSC's implementation of the District of Columbia's Natural Gas Pipeline Safety Program, including underground gas facility damage prevention.

The PSC's goal is to achieve an audit rating/score equal to or better than the performance target set each year for the District of Columbia by the Commission. For the past 5 years (since 2015) the Commission's Pipeline Safety Program achieved USDOT/PHMSA audit ratings of 100% each year, exceeding the Commission's target of 98% for the District.

The USDOT/PHMSA score for the PSC audit conducted in a given calendar year is for PSC's pipeline safety performance during the previous year. For example, the USDOT/PHMSA audit score of 100% received in CY 2020 is for PSC's performance during CY 2019.

14. Number of Natural Gas Pipeline Safety Field Inspection Activities Performed in CY 2016-2020

Number of Activities

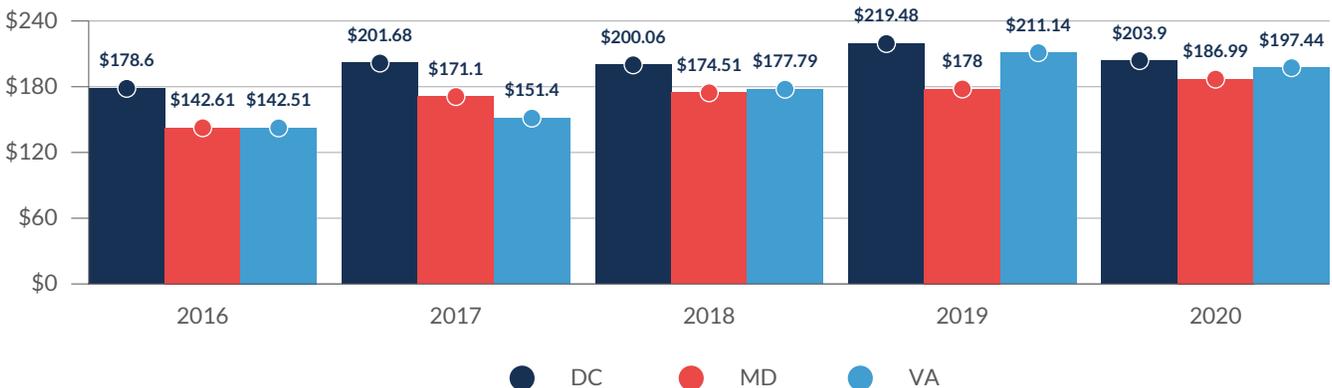


Source: PSC of the District of Columbia

The slow-down in pipeline safety inspections in 2020 vs. 2019 was caused by the need to undertake additional personnel safety measures, as a result of pandemic conditions.

During 2020, the DC PSC's pipeline safety program again achieved PHMSA's assigned target metric for inspector-person days.

15. WGL's Residential Natural Gas Bills in DC, MD and VA (200 therms of usage)* in CY 2016 - CY 2020



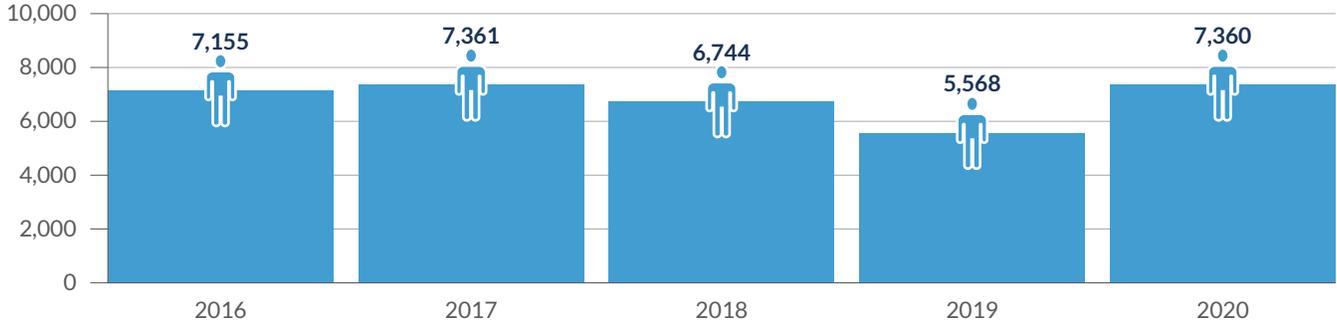
Source: WGL and PSC of the District of Columbia

The WGL bill for the month of January of each year includes the purchased gas charge, transmission, distribution and all applicable taxes, fees and surcharges. The bill in D.C. is higher than in Maryland and Virginia because of taxes and rights-of-way fees. Average winter gas rates are affected by energy efficiency measures, weather patterns, and the timing of any approved rate increases.

For DC customers, the average total gas bill dropped in January of 20' vs. 19' by approximately 7%. Note: 200 therms of usage applies to all three jurisdictions served by WGL (DC, MD and VA).

16. Enrollment in WGL’s Low Income Residential Essential Service (RES) Program in FY 2016 - FY 2020

Number of Participants



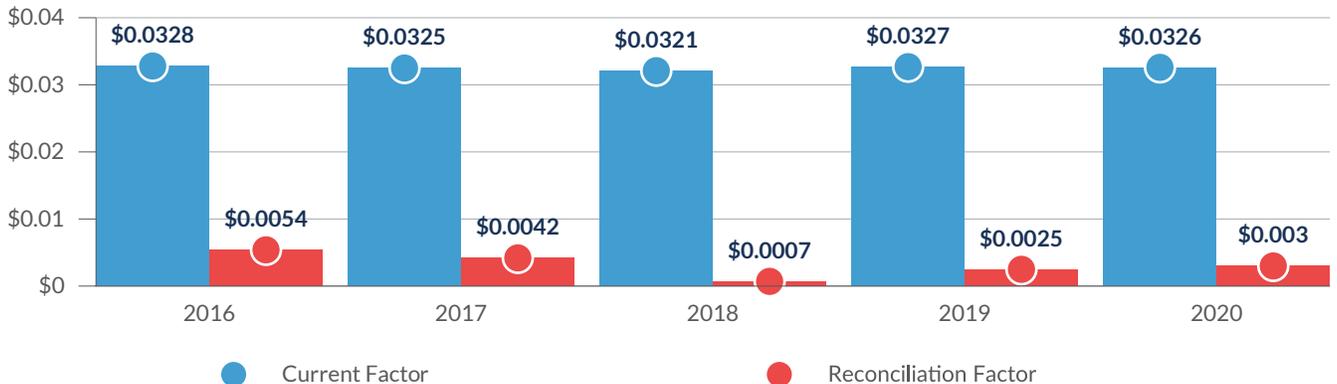
Source: F.C.1125 Utility Discount Program Annual Report for Fiscal Year 2020

Participating RES customers received a 55% credit on the distribution charges included within their heating season (November through April) bill during recent years, including 2020. Effective April 1, 2021, and consistent with the recent WGL rate case settlement approved by the PSC, participating RES customers will now receive an enhanced bill credit equivalent to 100% of the distribution charges.

As people lost jobs during the pandemic and businesses closed down, the number of low-income customers increased between 2019 and 2020. The Commission continues to monitor fluctuations in RES enrollment and will work with service providers to help identify process improvements in both solicitations and enrollment, as the effects of the pandemic continue for some time.

17. WGL’s Rights-of-Way Fees in CY 2016 - CY 2020 (\$ Per Therm)

\$ per Therm



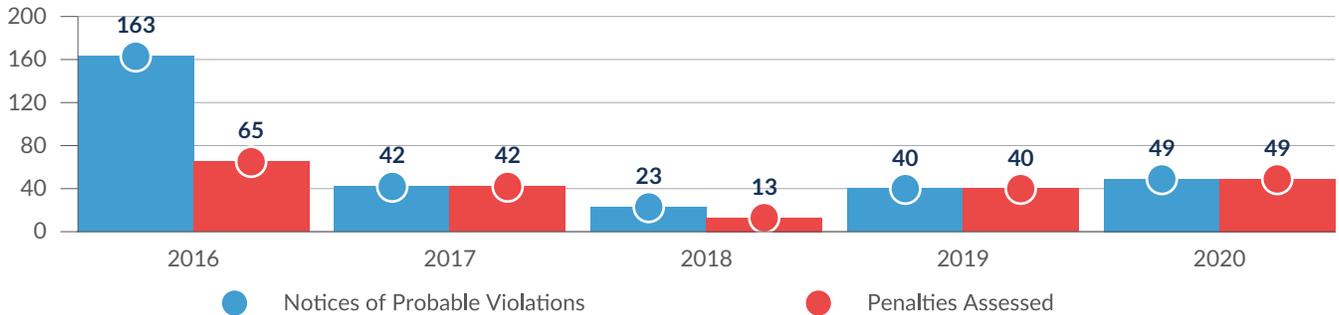
Source: Washington Gas District of Columbia Rights-of-Way for Surcharge Filing in 2020

WGL’s **Rights-of-Way (ROW)** fee has two parts; a Current Factor and a Reconciliation Factor. The Reconciliation Factor recovers any over or under collection resulting from the application of the Current Factor to customers’ bills in the previous year. WGL’s fee appears as a separate line item on customers’ bills. WGL files revised Current and Reconciliation Factors annually in GT 00-2. The PSC reviews the fees to verify the costs.

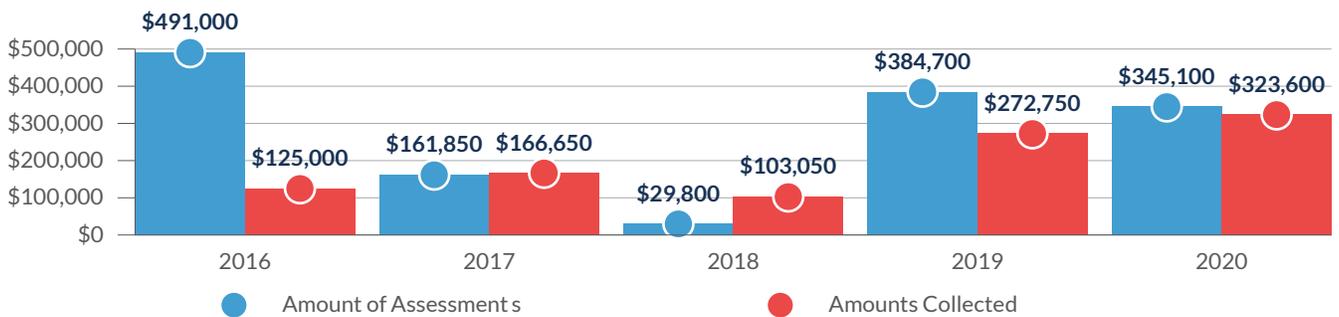
The graph shows a slight downward trend in the current factor and an increase in the reconciliation factor between December 2019 and December 2020. The amount of the annual reconciliation factor is affected by recent weather patterns, energy efficiency, and general economic activity.

18. Enforcement Activities in the Natural Gas Pipeline Safety and Damage Prevention Program in D.C. in CY 2016- CY 2020

Numbers



Amounts



Enforcement Activities in the Natural Gas Pipeline Safety and Damage Prevention Program: the amount collected in 2016 was from a June 14, 2016, combined action settlement in which WGL paid \$125,000 out of the \$491,000 assessed for previous (2013, 2014 and 2015) violations. In addition, as part of the settlement agreement, and in lieu of paying the full civil penalty amount, WGL was directed to prepare and implement a Damage Prevention Enforcement Improvement Plan (DPEIP) to reduce the District's damage ratio to levels comparable to the ratios in WGL's Maryland and Virginia jurisdictions.

On August 10, 2018 a Consent Order was signed by OCE and WGL to settle four (4) disputed NOPVs. As part of the settlement WGL attended three Technical Conferences and continued to implement a 20-month Damage Prevention Enforcement Improvement Plan (DPEIP). WGL has complied with these requirements.

In CY2019, 40 NOPVs were issued for a total of \$384,700. Thirty-six NOPVs were settled in 2019 for \$272,750. The remaining four (4) 2019 NOPVs assessed and issued in 2019 for \$111,950 were carried to 2020 for settlement.

In CY2020, 49 NOPVs were issued for a total of \$345,100. Forty-five NOPVs were settled in 2020 for \$323,600. The remaining four(4) 2020 NOPVs assessed and issued in 2020 along with balances from other NOPVs were carried to 2021 for settlement.

19. Competitive Local Exchange Carriers (CLECs) Active in D.C. in CY 2016 - CY 2020

Number of Providers

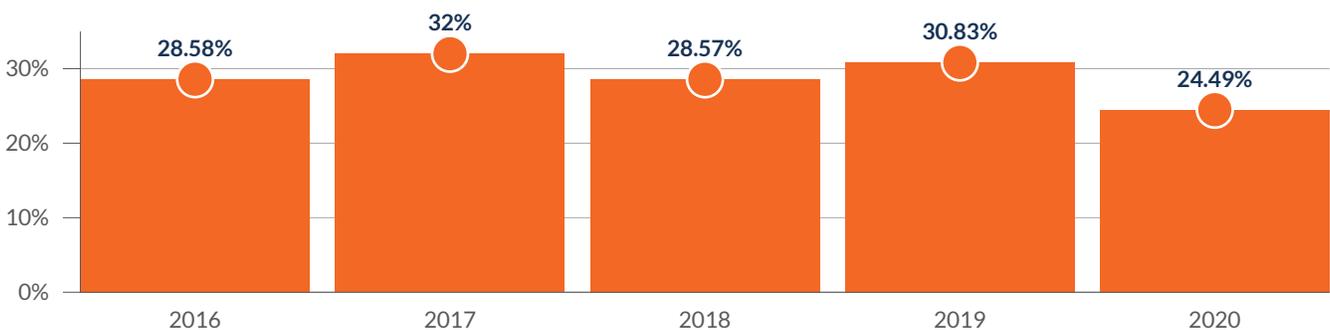


Source: : 2021 Annual Assessment Survey for CY 2020

The number of CLECs serving residential customers increased from 5 in 2019 to 6 in 2020. The number of CLECs serving business customers decreased from 52 in 2019 to 49 in 2020. *Some providers serve both business and residential customers.

20. Competitive Local Exchange Carriers (CLECs) Revenues (in Percentage of Total Telecom Revenue) CY 2016 - CY 2020

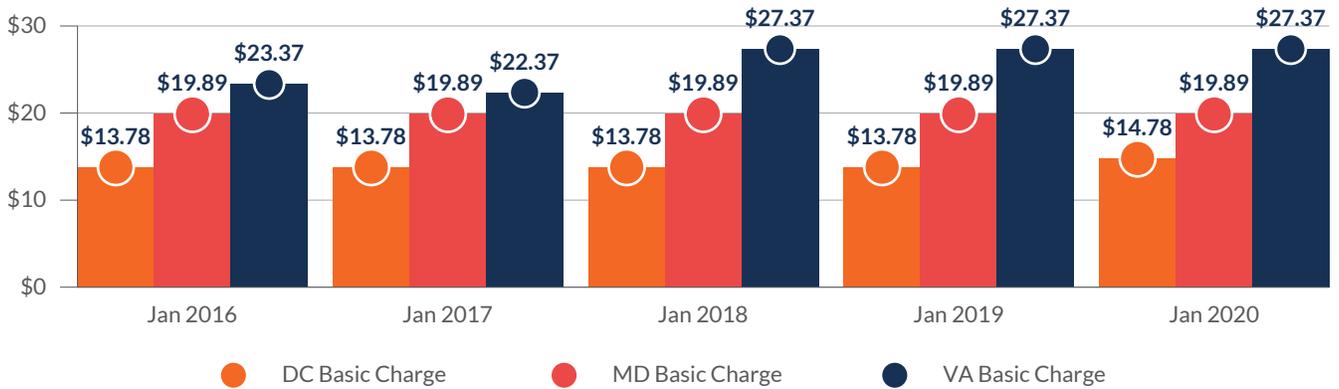
Share of Revenue (%)



Source: : 2021 Annual Assessment Survey Responses for CY 2020

The percentage of CLECs revenue decreased by 7% from 31% in 2019 to 24% in 2020. The decrease in CLEC revenue in 2020 was primarily related to the bankruptcy of a CLEC provider and its affiliates.

21. Verizon Monthly Residential Telephone Rates in DC, MD and VA (Flat Rate Service) in CY 2016 - CY 2020

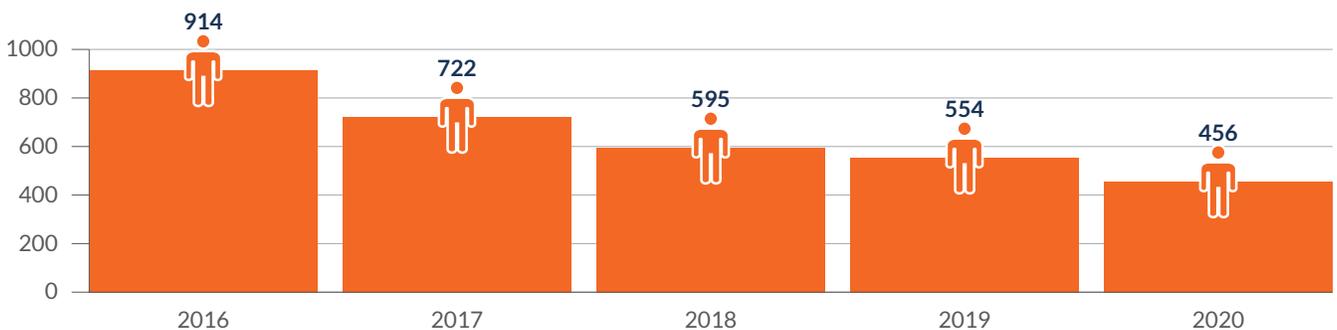


Source: : PSC of the District of Columbia and Verizon Tariffs MD and VA Verizon Tariffs Verizon DC Tariff filed on April 30, 2021 Docket No. FC1057-844

The District of Columbia has the lowest basic charge for flat rate service in the region. The increase on Verizon’s basic residential service from \$13.78 to \$14.78 is based on the terms of the 2008 Price Cap, which states that after December 2009, price increases are limited to the greater of 10% annually or \$1.00 per monthly recurring, non-recurring, or per-use charge. The \$1.00 increase in DC Basic charge was the first rate increase to occur in over five years effective 11/1/2020. MD and VA rates are estimated based upon available tariffs for flat rate service (not including surcharges, fees or taxes).

22. Enrollment in Verizon’s Low-Income Economy II Service Program in FY 2016 - FY 2020

Number of Participants



Source: F.C. 1125 Utility Discount Program (UDP) Annual Report for Fiscal Year 2020

Enrollment in Verizon’s low income Economy II service program (also known as Lifeline) has been decreasing yearly over the five year period between 2016 - 2020. Enrollment decreased by 21% from 554 customers in FY 2019 to 456 customers in FY 2020.

23. Verizon's Rights-Of-Way Fees (ROW) CY 2016 - CY 2020 (\$ Per Line)

\$ per Line



Source: Verizon Public Occupancy Surcharge for filing 2020

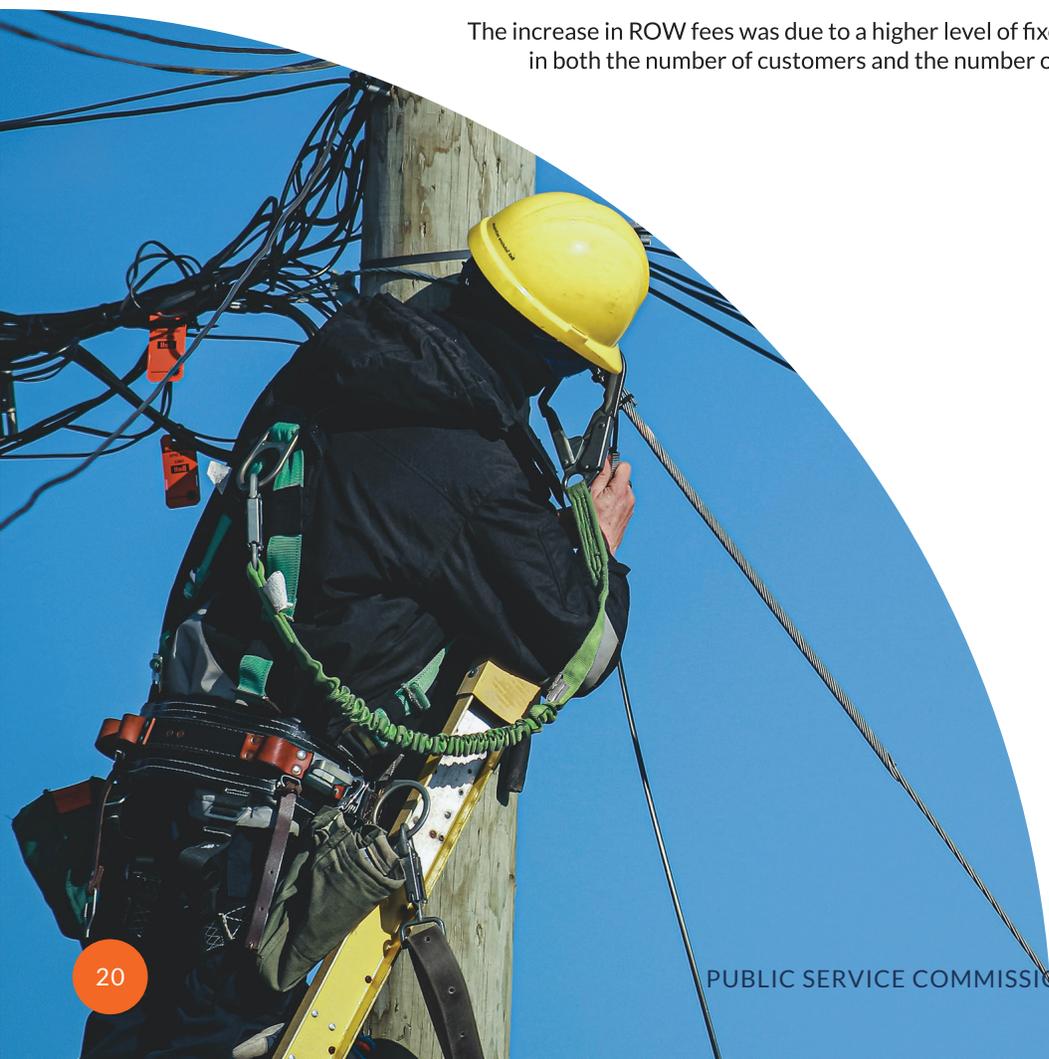
Centrex line is an equivalent of eight non-Centrex lines. For this reason, ROW per line is eight times lower for Centrex than for non-Centrex.

*Note - Prior data for Verizon's ROW fees from 2016 to present was updated on November 4, 2020 by Verizon to reflect the approved surcharge rates as opposed to the proposed rates initially provided.

Verizon files its **Rights-of-Way (ROW)** fees in accordance with the Company's General Regulations Tariff. The fee appears as a separate line item on customers' bills. The PSC reviews the fees to verify the costs.

The graph shows Verizon's ROW fees trended upward from 2019 to 2020.

The increase in ROW fees was due to a higher level of fixed costs, which resulted from declines in both the number of customers and the number of phone lines.



24. DC Telephone Relay Service (TRS) Total Session Minutes and Total Complete Calls in CY 2016 - 2020

Number of Calls and Session Minutes

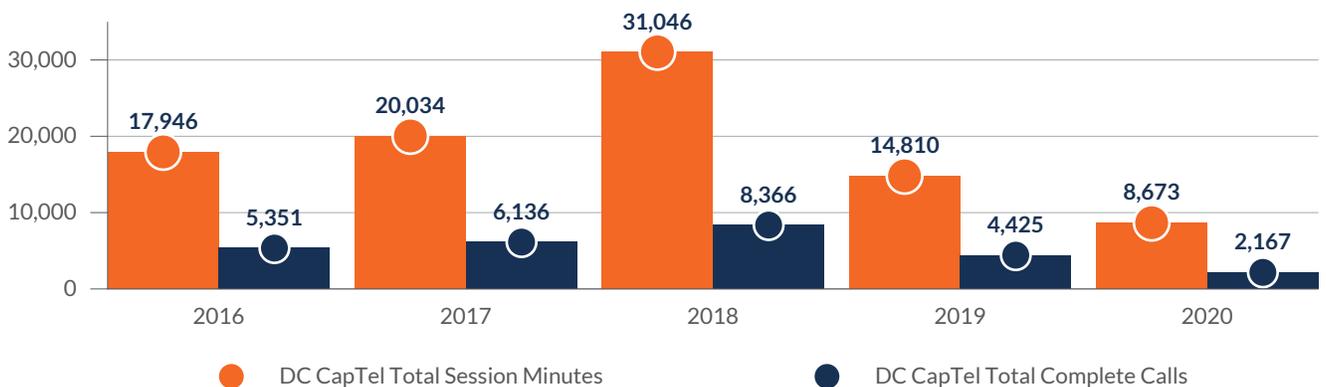


Source: : Hamilton Relay

Telecommunications Relay Service (TRS) Phone Number: 711 Telecommunications Relay Service (TRS) is a telephone service that allows persons with hearing or speech disabilities to place and receive telephone calls. TRS is available in all 50 states, the District of Columbia, Puerto Rico and the U.S. territories for local and/or long distance calls. Hamilton Relay is the D.C. TRS provider in the District. A completed call is when a call hits the relay switch, is answered by a Communications Assistant (CA) and then performs an outbound call (through relay) to an end user.

25. DC Captured Telecommunications Service (CAPTEL) Total Session Minutes and Total Complete Calls in CY 2016 - 2020

Number of Calls and Session Minutes

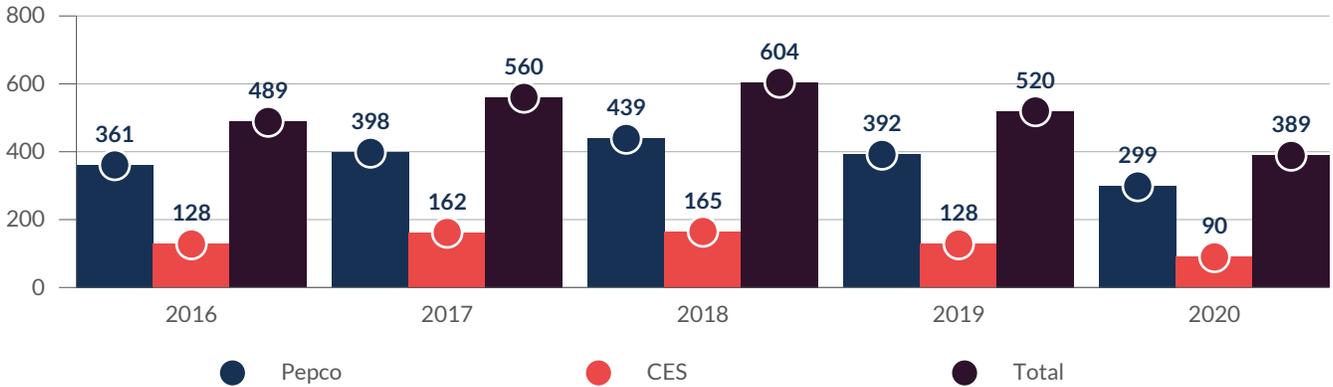


Source: : Hamilton Relay

D.C. Captioned Telephone (CAPTEL) Service is used by District residents who use a Captioned Telephone (CAPTEL) phone. A CapTel phone allows people to receive word-for-word captions of their telephone conversations. The captions are displayed on the phone's built-in screen so the user can read the words while listening to the voice of the other party. Session minutes accumulate from when the CA (Communication Assistant) answers the call into relay switch to when they disconnect with the originating caller. This includes set up and wrap up with the originating caller into relay, along with conversation minutes.

26. Consumer Complaints and Inquiries - Electric Industry for CY 2016 - CY 2020

Number of Complaints and Inquiries



Source: : Consumer Complaint Management System (CCMS), Office of Consumer Services of the Commission

Total complaints and inquiries for the electric industry decreased **25.19%**, from 520 in 2019 to **389** in 2020. Total complaints and inquiries for Pepco decreased 23.7%, from 392 in 2019 to 299 in 2020. Total complaints and inquiries for competitive electric suppliers (CES) decreased 29.7%, from 128 in 2019 to 90 in 2020.

27. Consumer Complaints and Inquiries - Natural Gas for CY 2016 - CY 2020

Number of Complaints and Inquiries

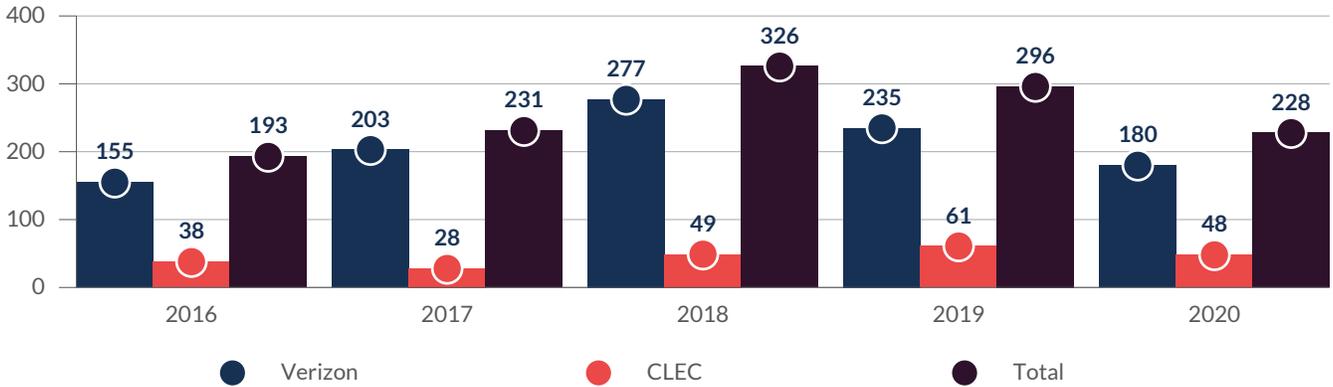


Source: : Consumer Complaint Management System (CCMS), Office of Consumer Services of the Commission

Total complaints and inquiries for the gas industry decreased **8.5%**, from 271 in 2019 to **248** in 2020. Total complaints and inquiries for Washington Gas decreased 8.4%, from 261 in 2019 to 239 in 2020. Total complaints and inquiries for competitive gas suppliers (CGS) decreased 10%, from 10 in 2019 to 9 in 2020.

28. Consumer Complaints and Inquiries - Telecom for CY 2016 - CY 2020

Number of Complaints and Inquiries

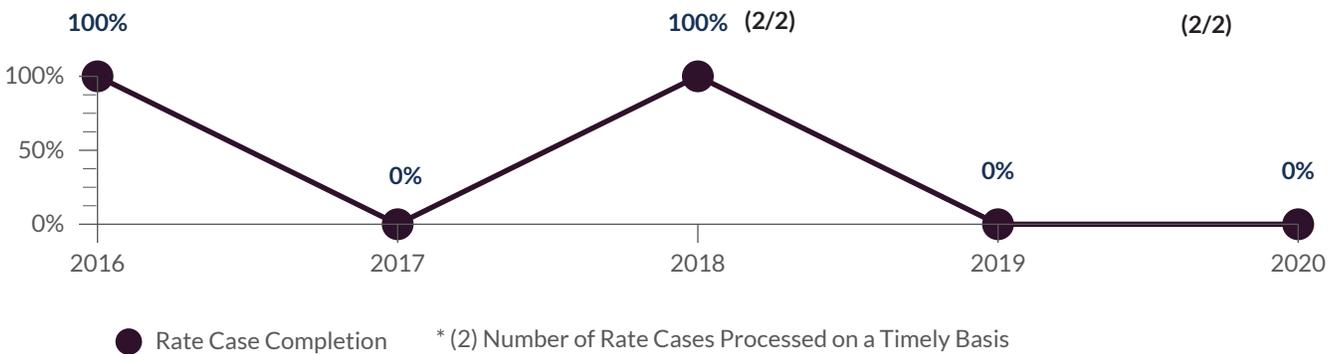


Source: Consumer Complaint Management System (CCMS), Office of Consumer Services of the Commission

Total complaints and inquiries for the telecom industry decreased **23%**, from 296 in 2019, to **228** in 2020. Total complaints and inquiries for Verizon decreased 23.4%, from 235 in 2019 to 180 in 2020. Total complaints and inquiries for competitive local exchange carriers (CLECs) decreased 21.3%, from 61 in 2019 to 48 in 2020.

29. Number and Percentage of Rate Cases Processed on a Timely Basis

Rate Case Completion Percentage



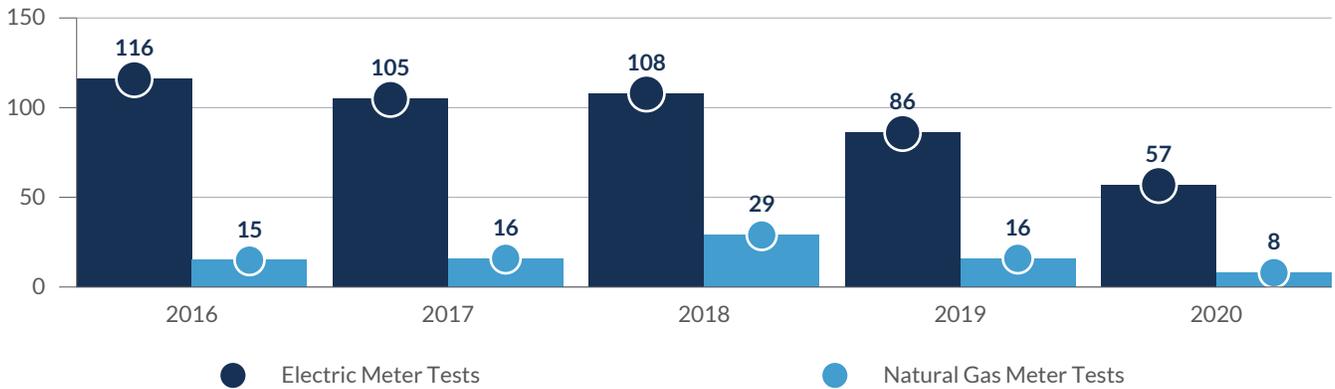
Source: Office of General Counsel, the PSC of the District of Columbia

Target: Issue decisional orders within 90 days of the close of the record.

Performance: There were no rate cases adjudicated in 2020.

30. Number of Electric and Natural Gas Meter Tests Witnessed in CY 2016 - CY 2020

Number of Tests



Source: PSC of the District of Columbia

Meter tests are refereed by the Commission pursuant to a request by a consumer. In CY 2020 the Commission refereed a total of 65 meter tests, comprised of 57 electric meters and 8 gas meter tests.

Meter test inspections in 2020 vs. 2019 were affected by pandemic conditions and the need to institute additional personnel safety measures.

31. Number of Outreach Activities (Excluding Meter Tests) in CY 2016 - CY 2020

Number of Outreach Events



Source: Office of Consumer Services of the PSC of the District of Columbia

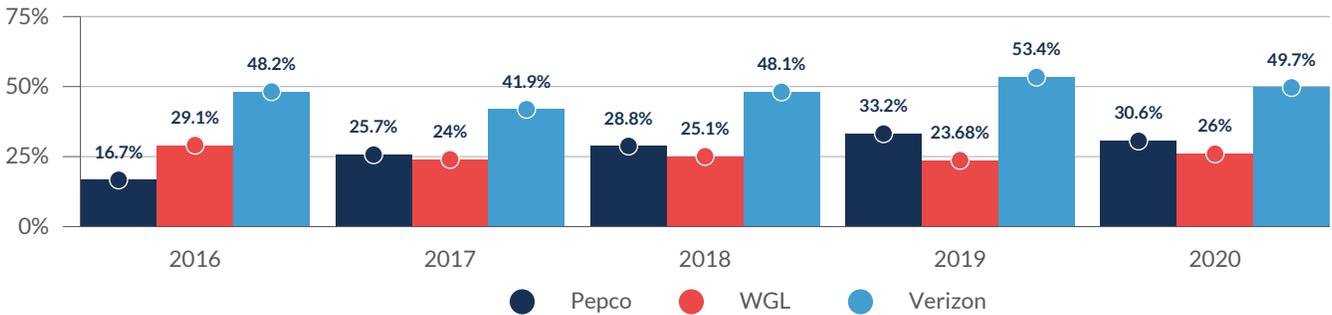
As the nation struggled with the effects of the global COVID-19 pandemic, the District and the PSC were similarly affected, as public outreach events were prohibited by the District’s stay-at-home requirements. Regardless, the PSC was able to participate and conduct a number of virtual events, such as ANC briefings and other public information sessions regarding utility discounts and assistance.

32. Diverse Suppliers and Certified Business Enterprises (“CBE”) CY 2016 - CY 2020 Performance

In March 2021, PEPCO and WGL filed their CY 2020 Supplier Diversity Annual Reports in accordance with the February 15, 2012 Memoranda of Understanding (MOU) between the companies and the PSC regarding contracting with diverse suppliers and Certified Business Enterprises (CBEs). A diverse supplier is a minority business enterprise, a woman-owned business enterprise, a disabled veteran business enterprise or non-profit. CBEs are defined as businesses certified by the D.C. Department of Small and Local Business Development. **A new MOU was executed on March 31, 2021 by the three utilities and the Public Service Commission of the District of Columbia.** The companies aim to achieve 25% in diverse suppliers procurement, pursuant to the new MOUs.

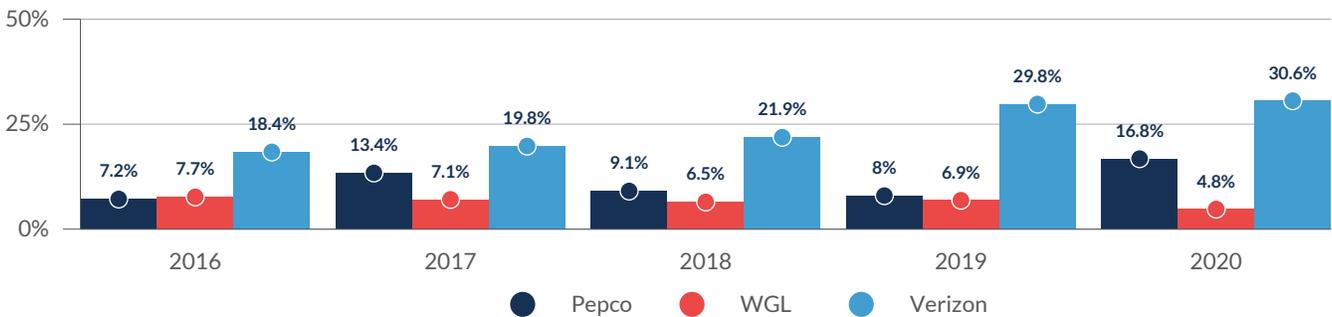
System-Wide Diverse Suppliers compared to Total System Procurement

Diverse Supplier % of Total System



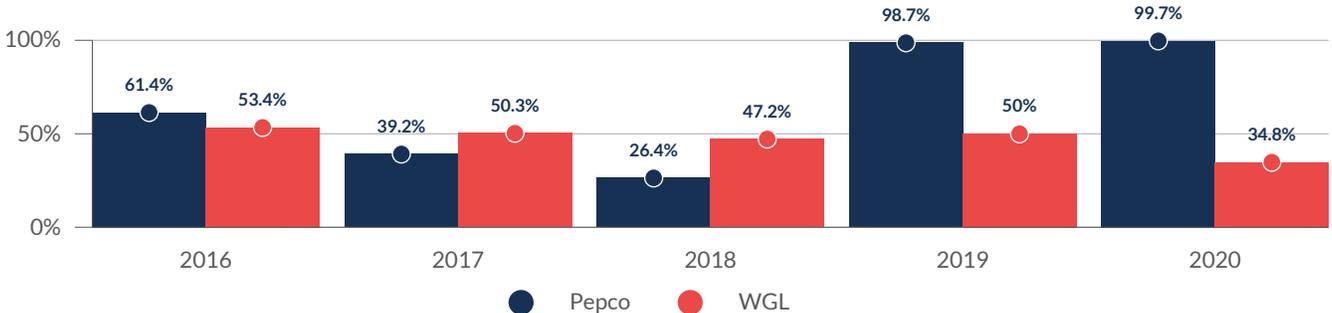
DC-based Certified Business Enterprises (CBE) compared to Total System Procurement

CBE % of Total System Spend



DC-based Certified Business Enterprises (CBE) compared to DC Procurement

CBE % of Total DC Procurement Spend



*Verizon does not file D.C. specific procurement dollars spent.

Source: Supplier Diversity Reports from Pepco, WGL and Verizon. Requirement for reporting on system-wide Purchases for 2020 was eliminated with the new Memorandum of Understanding.

33. Average Net Rate Base for Pepco and WGL

Average Net Rate Base for Pepco and WGL Base Rates

	Pepco (in millions)	Notes	WGL (in millions)	Notes
Current Jurisdictional Rate Base	\$2,207	1, 2	\$511.2	1, 3

Average Net Rate Base for Pepco and WGL Surcharges

	PEPCO (DC PLUG Underground Project Charge) (in Millions)	Notes	WGL (PROJECTpipes1) (in Millions)	Notes
Current Surcharge Rate Base	\$1.3	4	\$30.8	5

1. These are approved rate base numbers obtained from Pepco & WGL's most currently available Quarterly Jurisdictional Earnings reports/ Rate Case Compliance Filings.
2. Pepco's last rate case was FC 1156 filed on May 19, 2019 and approved on June 8, 2021. Pepco's 2020 rate base numbers were obtained from Pepco's FC 1156 Rate Case Compliance Filing dated July 8, 2021 as directed by Order No. 20755.
3. WGL's last rate case FC 1162 was filed on January 13, 2020. The Commission approved the Non-Unanimous Agreement of Stipulation and Full Settlement for FC 1162 on February 24, 2021 per Order No. 20705. WGL's quarterly jurisdictional earnings report for the twelve months ended March 31, 2021 was filed on June 2, 2021 and was the first quarterly jurisdictional earnings report to be filed after FC 1162 rate case was approved.
4. This amount was obtained from Pepco's FC 1159 DC PLUG Underground Project Charge True Up filing Notice filed on April 1, 2021. We expect the UPC surcharge rate base for DC Plug to significantly grow in the near term, as new underground feeders are completed and placed in service
5. This amount was obtained from WGL's FC 1154 PROJECTpipes Revised Year 7 Current Factor Report filed on June 9, 2021. The Rate Base amount is as of April 2021.

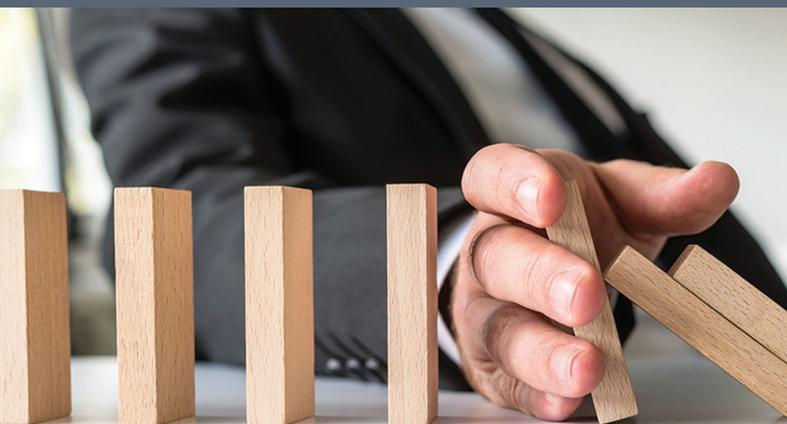
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