



A PHI Company

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March 6, 2015

Ms. Brinda Westbrook-Sedgwick
Commission Secretary
Public Service Commission
of the District of Columbia
1333 H Street, N.W.
2nd Floor, West Tower
Washington, DC 20005

Re: Formal Case No. 1017

Dear Ms. Westbrook-Sedgwick:

Pursuant to Order No. 17810 issued February 26, 2015 in Formal Case No. 1017, enclosed please find a complete clean copy of Potomac Electric Power Company's Standard Offer Service Tariff.

Please feel free to contact me if you have any questions regarding this matter.

Sincerely,

A handwritten signature in black ink, appearing to be "DPJ" followed by a stylized flourish.

Dennis P. Jamouneau

DPJ/mda

Enclosure

cc: All Parties of Record

RATE SCHEDULES

FOR

ELECTRIC SERVICE

IN THE

DISTRICT OF COLUMBIA



RATES AND REGULATORY PRACTICES GROUP

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STANDARD OFFER SERVICE

RIDER "SOS"

RIDER "SOS" – STANDARD OFFER SERVICE

Available in the District of Columbia portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services.

Standard Offer Service (SOS) is available beginning February 8, 2005 in accordance with orders issued by the District of Columbia Service Commission in Formal Case No. 1017.

DESCRIPTION OF SOS TYPES

Residential

Applicable to customers served on Schedules "R", "AE", and "R-TM", and associated riders.

Available as authorized by the District of Columbia Public Service Commission.

All residential customers shall be eligible to switch from Standard Offer Service to competitive Suppliers and return to Standard Offer Service without restrictions.

A Customer shall not change Type within the SOS year.

Small Commercial

Applicable to customers served on Schedules "GS ND", "T", "SL", "TN", "TS", and associated riders.

Available as authorized by the District Of Columbia Public Service Commission.

A Customer shall not change Type within the SOS year.

Large Commercial Service

Applicable to customers served on Schedules "GS LV", "GS 3A", "GT LV", "GT 3A", "GT 3B" "RT", and associated riders. Large Commercial Service is available as authorized by the District of Columbia Public Service Commission.

Non-Residential – Switching Restrictions

See Section 13 of the General Terms and Conditions.

Market Price Service (MPS)

An Electric Company customer who ceases to receive generation services from an alternative supplier may elect to receive service from the Electric Company at Market Price Service rates rather than Standard Offer Service rates. The minimum stay provisions stated in Section 13 of General Terms and Conditions shall not apply to customers receiving service under Market Price Service rates. The MPS tariff shall contain a formula that reflects only the following components or their functional equivalents in the future: the PJM locational marginal price for energy for the Pepco D.C. zone, the PJM posted and verifiable market capacity price, transmission, ancillary services, line losses, appropriate taxes and a fixed administrative charge of \$0.0079089 per kWh. The Market Price Service rates may vary by customer class and shall reflect actual costs. Any costs involved in switching to MPS (meter and installation costs, etc.) are the Customer's responsibility.



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MONTHLY RATE

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved Network Integrated Transmission Service charges ("NITS") and related charges and any other PJM charges and costs incurred by the Electric Company directly related to Electric Company's SOS load obligation for each SOS Customer Group.
3. An administrative charge (included in Generation rates shown below)
4. Applicable taxes (Included in Generation Rates shown below.)

SOS – Residential (Generation, Transmission including Procurement Cost Adjustment)

Schedule R

	<u>June – October 2014</u> (Summer)	<u>November 2014 – May 2015</u> (Winter)	<u>June – October 2015</u> (Summer)	<u>November 2015 – May 2016</u> (Winter)
Generation Service Charge				
Minimum charge *	\$ 2.28 per month	\$ 2.25 per month	\$ 2.38 per month	\$ 2.41 per month
In excess of 30 kwh	\$ 0.07207 per kwh	\$ 0.07104 per kwh	\$ 0.07589 per kwh	\$ 0.07692 per kwh
Admin Charge	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00350 per kwh	\$ 0.00350 per kwh
Transmission Service Charge	Summer	Winter		
Minimum charge **	\$ 0.12 per month	\$ 0.12 per month		
In excess of 30 kwh	\$ 0.00704 per kwh	\$ 0.00704 per kwh		

* The Minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge includes an administrative charge of \$0.12 per month for the period June 2014–May 2015 and an administrative charge of \$0.105 per month for the period June 2015–May 2016. This charge is derived by multiplying the administrative charge, \$0.00400 per kWh for the period June 2014–May 2015 and \$0.00350 per kWh for the period June 2015–May 2016, by the 30 kWh, the quantity assumed in the minimum charge.

** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate

Schedule AE

	<u>June – October 2014</u> (Summer)	<u>November 2014 – May 2015</u> (Winter)	<u>June – October 2015</u> (Summer)	<u>November 2015 – May 2016</u> (Winter)
Generation Service Charge				
Minimum charge *	\$ 2.26 per month	\$ 2.20 per month	\$ 2.34 per month	\$ 2.33 per month
In excess of 30 kwh	\$ 0.07135 per kwh	\$ 0.06932 per kwh	\$ 0.07448 per kwh	\$ 0.07405 per kwh
Admin Charge	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00350 per kwh	\$ 0.00350 per kwh
Transmission Service Charge	Summer	Winter		
Minimum charge **	\$ 0.12 per month	\$ 0.12 per month		
In excess of 30 kwh	\$ 0.00478 per kwh	\$ 0.00478 per kwh		

* The Minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge includes an administrative charge of \$0.12 per month for the period June 2014–May 2015 and an administrative charge of \$0.105 per month for the period June 2015–May 2016. This charge is derived by multiplying the administrative charge, \$0.00400 per kWh for the period June 2014–May 2015 and \$0.00350 per kWh for the period June 2015–May 2016, by the 30 kWh, the quantity assumed in the minimum charge.

** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate

Schedule RAD

	<u>June – October 2014</u> (Summer)	<u>November 2014 – May 2015</u> (Winter)	<u>June – October 2015</u> (Summer)	<u>November 2015 – May 2016</u> (Winter)
Generation Service Charge				
Minimum charge *	\$ 0.72 per month	\$ 0.87 per month	\$ 0.81 per month	\$ 1.02 per month
Next 370 kwh	\$ 0.00791 per kwh	\$ 0.02402 per kwh	\$ 0.01147 per kwh	\$ 0.02943 per kwh
In excess of 400 kwh	\$ 0.07187 per kwh	\$ 0.05961 per kwh	\$ 0.07543 per kwh	\$ 0.06502 per kwh
Admin Charge	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00350 per kwh	\$ 0.00350 per kwh

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MONTHLY RATE (continued)

SOS – Residential (Generation, Transmission including Procurement Cost Adjustment) (continued)

Transmission Service Charge	Summer	Winter
Minimum charge **	\$ 0.05 per month	\$ 0.05 per month
Next 370 kwh	\$ 0.00616 per kwh	\$ 0.00794 per kwh
In excess of 400 kwh	\$ 0.00950 per kwh	\$ 0.00950 per kwh

* The Minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge includes an administrative charge of \$0.12 per month for the period June 2014–May 2015 and an administrative charge of \$0.105 per month for the period June 2015–May 2016. This charge is derived by multiplying the administrative charge, \$0.00400 per kWh for the period June 2014–May 2015 and \$0.00350 per kWh for the period June 2015–May 2016, by the 30 kWh, the quantity assumed in the minimum charge.

** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate

Schedule RAD – AE RAD

	June – October 2014 (Summer)	November 2014 – May 2015 (Winter)	June – October 2015 (Summer)	November 2015 – May 2016 (Winter)
Generation Service Charge				
Minimum charge *	\$ 0.73 per month	\$ 0.79 per month	\$ 0.81 per month	\$ 0.91 per month
Next 370 kwh	\$ 0.00904 per kwh	\$ 0.01128 per kwh	\$ 0.01244 per kwh	\$ 0.01575 per kwh
401 – 700 kwh	\$ 0.05729 per kwh	\$ 0.02642 per kwh	\$ 0.06069 per kwh	\$ 0.03089 per kwh
In excess of 700 kwh	\$ 0.07128 per kwh	\$ 0.04683 per kwh	\$ 0.07468 per kwh	\$ 0.05130 per kwh
Admin Charge	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00350 per kwh	\$ 0.00350 per kwh
Transmission Service Charge				
Minimum charge **	\$ 0.05 per month	\$ 0.05 per month		
Next 370 kwh	\$ 0.00438 per kwh	\$ 0.00438 per kwh		
401 -700 kwh	\$ 0.00619 per kwh	\$ 0.00532 per kwh		
In excess of 700 kwh	\$ 0.00753 per kwh	\$ 0.00753 per kwh		

* The Minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge includes an administrative charge of \$0.12 per month for the period June 2014–May 2015 and an administrative charge of \$0.105 per month for the period June 2015–May 2016. This charge is derived by multiplying the administrative charge, \$0.00400 per kWh for the period June 2014–May 2015 and \$0.00350 per kWh for the period June 2015–May 2016, by the 30 kWh, the quantity assumed in the minimum charge.

** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate

Schedule R-TM

	June – October 2014 (Summer)	November 2014 – May 2015 (Winter)	June – October 2015 (Summer)	November 2015 – May 2016 (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.07759 per kwh	\$ 0.07227 per kwh	\$ 0.08447 per kwh	\$ 0.07903 per kwh
Intermediate	\$ 0.07178 per kwh	\$ 0.07157 per kwh	\$ 0.07509 per kwh	\$ 0.07792 per kwh
Off Peak	\$ 0.06925 per kwh	\$ 0.07011 per kwh	\$ 0.07149 per kwh	\$ 0.07521 per kwh
Admin Charge	\$ 0.00400 per kwh	\$ 0.00400 per kwh	\$ 0.00350 per kwh	\$ 0.00350 per kwh
Transmission Service Charge				
Kilowatt-hour Charge	\$ 0.00680 per kwh	\$ 0.00680 per kwh		

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate



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Twenty-First Revised Page No. R-41.3

MONTHLY RATE (continued)

SOS – Small Commercial (Generation, Transmission including Procurement Cost Adjustment)

Schedule GS - LV - ND

	<u>June – October 2014</u> (Summer)	<u>November 2014 – May 2015</u> (Winter)	<u>June – October 2015</u> (Summer)	<u>November 2015 – May 2016</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.07105 per kwh	\$ 0.06951 per kwh	\$ 0.07413 per kwh	\$ 0.07392 per kwh
Admin Charge	\$ 0.00610 per kwh	\$ 0.00610 per kwh	\$ 0.00610 per kwh	\$ 0.00610 per kwh
Transmission Service Charge	Summer	Winter		
Kilowatt-hour Charge	\$ 0.00536 per kwh	\$ 0.00536 per kwh		

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate

Schedule T

	<u>June – October 2014</u> (Summer)	<u>November 2014 – May 2015</u> (Winter)	<u>June – October 2015</u> (Summer)	<u>November 2015 – May 2016</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.06986 per kwh	\$ 0.06825 per kwh	\$ 0.07121 per kwh	\$ 0.07112 per kwh
Admin Charge	\$ 0.00610 per kwh	\$ 0.00610 per kwh	\$ 0.00610 per kwh	\$ 0.00610 per kwh
Transmission Service Charge	Summer	Winter		
Kilowatt-hour Charge	\$ 0.00359 per kwh	\$ 0.00359 per kwh		

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate

Schedule SL

	<u>June – October 2014</u> (Summer)	<u>November 2014 – May 2015</u> (Winter)	<u>June – October 2015</u> (Summer)	<u>November 2015 – May 2016</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.06509 per kwh	\$ 0.06509 per kwh	\$ 0.06475 per kwh	\$ 0.06475 per kwh
Admin Charge	\$ 0.00610 per kwh	\$ 0.00610 per kwh	\$ 0.00610 per kwh	\$ 0.00610 per kwh
Transmission Service Charge	Summer	Winter		
Kilowatt-hour Charge	\$ 0.00000 per kwh	\$ 0.00000 per kwh		

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate

Schedule TS

	<u>June – October 2014</u> (Summer)	<u>November 2014 – May 2015</u> (Winter)	<u>June – October 2015</u> (Summer)	<u>November 2015 – May 2016</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.08242 per kwh	\$ 0.08242 per kwh	\$ 0.08636 per kwh	\$ 0.08636 per kwh
Admin Charge	\$ 0.00610 per kwh	\$ 0.00610 per kwh	\$ 0.00610 per kwh	\$ 0.00610 per kwh
Transmission Service Charge	Summer	Winter		
Kilowatt-hour Charge	\$ 0.00319 per kwh	\$ 0.00319 per kwh		

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate

Schedule TN

	<u>June – October 2014</u> (Summer)	<u>November 2014 – May 2015</u> (Winter)	<u>June – October 2015</u> (Summer)	<u>November 2015 – May 2016</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.08253 per kwh	\$ 0.08233 per kwh	\$ 0.08645 per kwh	\$ 0.08627 per kwh
Admin Charge	\$ 0.00610 per kwh	\$ 0.00610 per kwh	\$ 0.00610 per kwh	\$ 0.00610 per kwh
Transmission Service Charge	Summer	Winter		
Kilowatt-hour Charge	\$ 0.00321 per kwh	\$ 0.00321 per kwh		

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate

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Twenty-First Revised Page No. R-41.4

MONTHLY RATE (continued)

SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment)

Schedule GS LV

	<u>June – October 2014</u> (Summer)	<u>November 2014 – May 2015</u> (Winter)	<u>June – October 2015</u> (Summer)	<u>November 2015 – May 2016</u> (Winter)
Generation Service Charge				
First 6,000 kwh	\$ 0.06410 per kwh	\$ 0.06410 per kwh	\$ 0.07679 per kwh	\$ 0.07900 per kwh
Additional kwh	\$ 0.06410 per kwh	\$ 0.06410 per kwh	\$ 0.07679 per kwh	\$ 0.07900 per kwh
Admin Charge	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.03218 per kw	\$ 0.03218 per kw	\$ 0.00000 per kwh	\$ 0.00000 per kwh
Transmission Service Charge	Summer	Winter		
Kilowatt-hour Charge	\$ 0.00563 per kwh	\$ 0.00563 per kwh		

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate

Schedule GS 3A

	<u>June – October 2014</u> (Summer)	<u>November 2014 – May 2015</u> (Winter)	<u>June – October 2015</u> (Summer)	<u>November 2015 – May 2016</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
First 6,000 kwh	\$ 0.06410 per kwh	\$ 0.06410 per kwh	\$ 0.07913 per kwh	\$ 0.08500 per kwh
Additional kwh	\$ 0.06410 per kwh	\$ 0.06410 per kwh	\$ 0.07913 per kwh	\$ 0.08500 per kwh
Admin Charge	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500 per kwh
First 25 kw	No Charge	No Charge	No Charge	No Charge
Additional kw	\$ 0.03218 per kw	\$ 0.03218 per kw	\$ 0.00000 per kwh	\$ 0.00000 per kwh
Transmission Service Charge	Summer	Winter		
Kilowatt-hour Charge	\$ 0.00485 per kwh	\$ 0.00485 per kwh		

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate

Schedule GT LV

	<u>June – October 2014</u> (Summer)	<u>November 2014 – May 2015</u> (Winter)	<u>June – October 2015</u> (Summer)	<u>November 2015 – May 2016</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.06410 per kwh	\$ 0.06410 per kwh	\$ 0.08740 per kwh	\$ 0.08014 per kwh
Intermediate	\$ 0.06410 per kwh	\$ 0.06410 per kwh	\$ 0.07568 per kwh	\$ 0.08081 per kwh
Off Peak	\$ 0.06410 per kwh	\$ 0.06410 per kwh	\$ 0.07075 per kwh	\$ 0.07717 per kwh
Admin Charge	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500 per kwh
Kilowatt Charge				
On Peak	\$ 0.03218 per kw		\$ 0.00000 per kwh	
Maximum	\$ 0.03218 per kw	\$ 0.03218 per kw	\$ 0.00000 per kwh	\$ 0.00000 per kwh
Transmission Service Charge	Summer	Winter		
Kilowatt-hour Charge	\$ 0.00179 per kwh	\$ 0.00179 per kwh		
Kilowatt Charge				
On Peak	\$1.1653 per kw			
Maximum	\$0.9706 per kw	\$ 0.9706 per kw		

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate

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MONTHLY RATE (continued)

SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment) (continued)

Schedule GT 3A

	<u>June – October 2014</u> (Summer)	<u>November 2014 – May 2015</u> (Winter)	<u>June – October 2015</u> (Summer)	<u>November 2015 – May 2016</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.06410 per kwh	\$ 0.06410 per kwh	\$ 0.08812 per kwh	\$ 0.08072 per kwh
Intermediate	\$ 0.06410 per kwh	\$ 0.06410 per kwh	\$ 0.07601 per kwh	\$ 0.08049 per kwh
Off Peak	\$ 0.06410 per kwh	\$ 0.06410 per kwh	\$ 0.07005 per kwh	\$ 0.07596 per kwh
Admin Charge	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500 per kwh
Kilowatt Charge				
On Peak	\$ 0.03218 per kw		\$ 0.00000 per kwh	
Maximum	\$ 0.03218 per kw	\$ 0.03218 per kw	\$ 0.00000 per kwh	\$ 0.00000 per kwh
Transmission Service Charge	Summer	Winter		
Kilowatt-hour Charge	\$ 0.00172 per kwh	\$ 0.00172 per kwh		
Kilowatt Charge				
On Peak	\$ 1.1444 per kw			
Maximum	\$ 0.9383 per kw	\$ 0.9383 per kw		

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate

Schedule GT 3B

	<u>June – October 2014</u> (Summer)	<u>November 2014 – May 2015</u> (Winter)	<u>June – October 2015</u> (Summer)	<u>November 2015 – May 2016</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.06410 per kwh	\$ 0.06410 per kwh	\$ 0.09508 per kwh	\$ 0.09508 per kwh
Intermediate	\$ 0.06410 per kwh	\$ 0.06410 per kwh	\$ 0.09508 per kwh	\$ 0.09508 per kwh
Off Peak	\$ 0.06410 per kwh	\$ 0.06410 per kwh	\$ 0.09508 per kwh	\$ 0.09508 per kwh
Admin Charge	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500 per kwh
Kilowatt Charge				
On Peak	\$ 0.03218 per kw		\$ 0.00000 per kwh	
Maximum	\$ 0.03218 per kw	\$ 0.03218 per kw	\$ 0.00000 per kwh	\$ 0.00000 per kwh
Transmission Service Charge	Summer	Winter		
Kilowatt-hour Charge	\$ 0.00119 per kwh	\$ 0.00119 per kwh		
Kilowatt Charge				
On Peak	\$ 1.0480 per kw			
Maximum	\$ 0.8518 per kw	\$ 0.8518 per kw		

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate

Schedule RT

	<u>June – October 2014</u> (Summer)	<u>November 2014 – May 2015</u> (Winter)	<u>June – October 2015</u> (Summer)	<u>November 2015 – May 2016</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
Admin Charge	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500 per kwh
Kilowatt Charge	\$ 0.03218 per kw	\$ 0.03218 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge	Summer	Winter		
Kilowatt-hour Charge	\$ 0.00220 per kwh	\$ 0.00220 per kwh		
Kilowatt Charge	\$ 1.1670 per kw	\$ 1.1670 per kw		

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate

Date of Issue: March 6, 2015

Date Effective: Usage on and after
June 1, 2015



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SOS – Market Price Service (MPS)

Applicability

Customers who cease to receive Generation Services from an Alternative Supplier in the District of Columbia portion of the Company's Service area may elect to receive generation services from the Company at Market Price Service (MPS) rates.

Any minimum stay provisions shall not apply to customers receiving MPS.

Generation Service Charge

A. All customers with interval billing meters

The Market Price Service will include:

1. **Market Hourly Energy Charge** – The Customer's hourly energy usage, multiplied by the hourly energy charge. The hourly energy charge will consist of the 1) hourly integrated real time Locational Marginal Price (LMP) values for the Pepco zone, or its successor for the retail load served in Pepco's District of Columbia service area, as determined and reported by the PJM and adjusted for applicable losses; 2) an Administrative Charge of \$0.0079089 per kWh including applicable taxes; 3) any applicable taxes; and 4) Generation Ancillary Service Charges based on the previous month's average cents per kWh generation ancillary service cost for MPS customers in the Pepco Zone as determined and reported by PJM and adjusted for applicable losses.
2. **Monthly Capacity Charge** – Determined by summing over each day during the Customer's billing period the Customer's obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily Capacity procurement cost shall be in dollars per MW-day, based on the PJM posted and verifiable market capacity price and adjusted for applicable losses.

When an Interval Customer's account does not have available interval data, the Customer's historical data will be used to develop the hourly use.

B. All Customers without interval billing meters:

The Hourly Price Service will include:

1. **The applicable Standard Offer Service Rate.**
2. **The Market Price Service Surcharge** - A Market Price Service Surcharge (MPS SC) per kWh will be calculated by the Company in each billing month for each eligible rate schedule. The steps in calculating the MPS SC are as follows: 1) calculate the MPS bill for the hourly profile based on a set of Market Hourly Energy Charges and Monthly Capacity Prices, as described above, that are recently available prior to the billing month; 2) calculate the standard SOS bill based on the profile data; and 3) divide the difference between 1) and 2) above by the total kWh in the profile.



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SOS – Market Price Service (MPS) (continued)

Formulaically:

$$MPSSC = [(Bill_{MPS} - Bill_{SOS})] / ProfileKWH$$

Where:

Bill_{MPS} = Bill for the applicable profile calculated under MPS.

Bill_{SOS} = Bill for the applicable profile calculated under the applicable SOS rate.

ProfileKWH = The total kWh in the applicable profile.

The non-interval metered customer's total MPS bill will be the amount calculated under the otherwise applicable SOS rate, plus the MPS SC per kWh multiplied by the customer's kWh consumption for the month.

MPS PROCUREMENT COST ADJUSTMENT

The Company will determine a Market Price Service Procurement Cost Adjustment (MPS – PCA) which will reflect the difference between the cost of serving Customers under MPS (including any cost adjustments from the PJM Settlement system) and the amount billed to MPS Customers for the same time period. The Company will determine the MPS-PCA rate by dividing the MPS-PCA amount by the total kilowatt-hour sales of the then current MPS customers. The MPS-PCA rate will be applied to each of the then current MPS customers' sales to determine the credit/charge for the billing month. However, if the PLC of all Customers served under MPS is less than 20% of the total PLC of all customers served under Small and Large Commercial SOS, or if there are no Customers served under MPS, then the MPS-PCA will be reflected in the Procurement cost Adjustment (PCA) for Large and Small Commercial Customers. At the conclusion of Market Price service any MPS-PCA will be returned to, or collected from all eligible customers regardless of their energy supplier.

Distribution Service Charge

See the Distribution Service Charges for the otherwise applicable Rate Schedule.

Transmission Service Charge

See the Transmission Service Charges for the otherwise applicable Rate Schedule.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
	8:00 p.m.	to	12:00 midnight
Off-Peak Period	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period All Hours

Holidays

For the purpose of this tariff, holidays will be New Year's Day, Rev. Martin Luther King's Birthday, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans' Day, Thanksgiving Day and Christmas Day, as designated by the Federal Government.

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BILLING DEMANDS

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

PROCUREMENT COST ADJUSTMENT

In addition to the Standard Offer Service rates shown above, for Residential, Small Commercial and Large Customers (excludes MPS customers) there will be a monthly Procurement Cost Adjustment (PCA) shown as a separate line item on the Customer's bill. Refer to MPS for the Market Price Service Procurement Cost Adjustment (MPS-PCA).

The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The PCA is an adjustment made in order to true-up the rates customers are billed to reflect the Company's actual costs of providing Standard Offer Service.

A true-up adjustment will be made to the PCA at least four (4) times per year. These true-ups will revise the PCA based on actual and forecasted collections of SOS revenues by SOS Type and the actual and forecasted cost of providing Standard Offer Service.

The current applicable PCA rate by SOS Type is available on the Company's website at <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/>

PUBLICATION OF PRICES

The Standard Offer Service Rates shown in this Rider are posted on the Company's website at <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/>.

The market hourly Locational Marginal Prices used for MPS are available on the PJM website at www.pjm.com.

CERTIFICATE OF SERVICE

I hereby certify that a complete clean copy of Potomac Electric Power Company's Standard Offer Service Tariff served this 6th day of March 2015, on all parties in Formal Case No. 1017 by electronic mail, hand delivery, or first class mail, postage prepaid.

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