

## Matrix of Commitments From the Pepco-Exelon Merger FC 1119 2016-E-1615 Order No. 18160 Attachment B

\* Exelon Corporation (“Exelon”), Pepco Holdings, Inc. (“PHI”), the Potomac Electric Power Company (“Pepco”), Exelon Energy Delivery Company, LLC (“EEDC”), and New Special Purpose Entity, LLC (“SPE”) (collectively, the “Joint Applicants”)

Completed

Merger Completion Date: March 23, 2016

Due Date w / in the next 60 days

Version Date: July 15, 2017

Past Completion Date

\* Updated once a month on or about the 15th of each month.

Condition No.	Condition Terms	Due Date	Completed and / or Pending Verification	Relevant Filings
1	<p><b>Customer Investment Fund</b></p> <p>1. Exelon will provide a Customer Investment Fund (“CIF”) to the District of Columbia with a value totaling \$72.8 million. This represents a benefit of \$215.94 per distribution customer (based on a customer count of 337,117 as of December 31, 2013). Pepco will not seek recovery of the CIF in utility rates. [The Commission directed and the] Joint Applicants* agree that the CIF shall be allocated as set forth in Paragraphs 2 through 7 below:</p>	See Conditions 2 through 7 Below		<a href="#">See DR 1119-2016-E-311</a>
2	<p><b>Customer Base Rate Credit</b></p> <p>2. Exelon will provide a Customer Base Rate Credit in the amount of \$25.6 million, which can be used as a credit to offset rate increases for Pepco customers approved by the Commission in any Pepco base rate case filed after the close of the Merger until the Customer Base Rate Credit is fully utilized. Exelon will also provide an Incremental Offset of up to \$1 Million per year to be treated as a regulatory asset with a 5% return. The parties in the next Pepco base rate case will be provided an opportunity to propose to the Commission how the Customer Base Rate Credit and Incremental Offset will be allocated among Pepco customers and over what period of time. No portion of the Customer Base Rate Credit shall be recovered in utility rates.</p>	FC 1139 and Subsequent Rate Cases		
3	<p><b>Residential Customer Bill Credit</b></p> <p>3. Exelon will fund a one-time direct bill credit of \$14 million to be distributed among Pepco residential customers (including RAD Program customers). The credit shall be provided within sixty (60) days after the Merger closing based on active accounts as of the billing cycle commencing thirty (30) days after the Merger closing.</p>	Credit first reflected on customer bills on April 19, 2016.	April 19, 2016	<a href="#">See FC 1119 -2016 - E - 1619</a>
4	<p><b>Creation of Formal Case No. 1119 Escrow Fund</b></p> <p>4. Within sixty (60) days after Merger close, Exelon shall provide Pepco with the funds and Pepco shall establish a Formal Case No. 1119 Escrow Fund with two subaccounts: the Formal Case No. 1130 MEDSIS Pilot Project Fund Subaccount and The Energy Efficiency and Energy Conservation Initiatives Fund Subaccount. The escrowed funds shall be placed in an interest-bearing account or invested in instruments issued or guaranteed as to principle and interest and shall be administered by a third party administrator to be paid from a portion of the interest proceeds with the approval of the Commission. Any unused interest will be deposited proportionally into the two subaccounts.</p>	May 22, 2016	May 20, 2016	<a href="#">See FC 1130 MEDSIS Staff Report</a>

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5	<b>Support for Formal Case No. 1130</b> 5. Within sixty (60) days after Merger close, Exelon shall provide funding in the amount of \$21.55 million to the Formal Case No. 1130 MEDSIS Pilot Project Fund Subaccount within the Formal Case No. 1119 Escrow Fund. The fund shall be held in escrow until the Commission approves a pilot project and directs that the funds be released.	May 22, 2016	May 20, 2016	<a href="#">See FC 1130 MEDSIS Staff Report</a>
6	[Text Deleted] [Original Text: Funds accounted for in paragraph 5] (Original text was on Renewable Energy Development)	N/A	N/A	N/A
7	<b>Support for Energy Efficiency and Energy Conservation Initiatives Fund</b> 7. To support innovative energy efficiency and energy conservation initiatives with a primary focus on assisting low and limited income residents and to help reduce the burden of energy bills and long-standing energy debt on low and limited income residents in the District:	May 22, 2016	May 20, 2016	
7a	(a) Within sixty (60) days after Merger close, Exelon shall provide funding in the amount of \$11.25 million to the Energy Efficiency and Energy Conservation Initiatives Fund Subaccount within the Formal Case No. 1119 Escrow Fund to support innovative energy conservation or energy efficiency programs targeted primarily towards both affordable multifamily units and master metered multifamily buildings which include low and limited income residents that are sponsored or operated by the District or by qualified non-profit entities that support and enable targeted energy-efficiency programs. The funds shall be held in escrow until the Commission directs that the funds be released.	May 22, 2016	May 20, 2016	
7b	(b) Pepco shall forgive all District of Columbia residential customer accounts receivables over two years old as of the date of the Merger close (which is expected to total approximately \$400,000)	March 31, 2016	March 31, 2016	<a href="#">See DR 1119-2016-E-312</a>
8	<b>Corporate Presence in the District of Columbia</b> 8. Within six (6) months after consummation of the Merger, Exelon will collocate Exelon corporate headquarters in the District of Columbia for Exelon Corporate Strategy and Exelon Utilities (“EU”), the organization that oversees the utility businesses of Exelon. Exelon shall do so by moving the headquarters of Exelon Utilities and Exelon Corporate Strategy to the District of Columbia; and by moving the primary offices of Exelon Utilities’ Chief Executive Officer, Exelon’s Chief Financial Officer and Exelon’s Chief Strategy Officer to the District of Columbia. Exelon’s Chief Executive Officer will also have an office in the District of Columbia. Exelon will maintain the above in the District for at least ten (10) years, and will also maintain the PHI and Pepco headquarters in the District for at least ten (10) years. “Primary offices” in this paragraph means the business location where these officers are expected to spend the majority of their office hours each year, recognizing that the duties of these senior officers often require extensive business travel, including to other Exelon business locations.	9/23/2016 and Continuing	August 1, 2016	<a href="#">See DR 1119 - 2016 - E - 320</a>
9	9. All of the members of Exelon’s Executive Committee who are in Exelon’s Business Service Company – including the chief officer for each of the Legal, Human Resources, Supply, Risk, Communications, Government Affairs, and Information Technology functions – will have offices within the District (as well as elsewhere in the Exelon system).	Continuing		<a href="#">See DR 1119 - 2016 - E - 320</a>
10	10. The Exelon Executive Committee will include the District among the locations of its meetings.	Continuing	April 6, 2016	<a href="#">See DR 1119 - 2016 - E - 320</a>
11	11. Exelon will include the District of Columbia among the locations of Exelon’s Board of Directors meetings and Exelon’s annual shareholder meetings.	Continuing	October 25, 2016	<a href="#">See DR 1119 - 2016 - E - 320</a>
12	<b>Employment in the District of Columbia</b> 12. Exelon will transfer Pepco Energy Services’ (“PES”) Arlington, Virginia operations and associated employees into the District within six (6) months after Merger close and will retain such operations in the District for at least ten (10) years from the date of the transfer.	September 23, 2016	August 29, 2016	<a href="#">See DR 1119 - 2016 - E - 307</a>
13	13. As part of its commitment to establish the District of Columbia as Exelon’s co-Corporate Headquarters and the Headquarters of EU, and including its transfer of PES, by January 1, 2018, Exelon and PHI will relocate 100 positions to the District of Columbia. By February 1, 2018, Exelon will file a report with the Commission confirming relocation of these positions.	February 1, 2018		<a href="#">See DR 1119 - 2016 - E - 320</a>
14	14. In addition to honoring its existing collective bargaining agreements, Pepco will use best efforts to hire, within two (2) years after the Merger closing date, at least 102 union workers in the District of Columbia. The incremental cost of these hires (a) will be included in rates only to the extent that the workers have actually been hired, and (b) in any event will not be included in customer rates until after January 1, 2017.	March 23, 2018		<a href="#">See DR 1119 - 2016 - E - 320</a>
15	15. For at least five (5) years after Merger close, Exelon shall not permit a net reduction, due to involuntary attrition as a result of the Merger integration process, in the employment levels at Pepco’s utility operations in the District. For purposes of this paragraph, “involuntary attrition” includes transfer-or-quit offers where the employee decides to quit or retire rather than being transferred to a work location outside of the District.	Continuing		<a href="#">See DR 1119 - 2016 - E - 320</a>
16	16. Pepco shall, on an annual basis for the first five (5) years after Merger close, file a report with the Commission by April 1 regarding employment levels at Pepco. The reports shall detail all job losses – including whether the attrition was involuntary or voluntary – as well as any job gains, delineated using an industry-accepted categorization method such as by SAIC code.	Annually beginning 4/1/2017	March 31, 2017	<a href="#">See FC 1119 - 2017 - E - 1766</a>

Condition No.	Condition Terms	Due Date	Completed and / or Pending Verification	Relevant Filings
17	17. Following the Merger closing date until January 1, 2018, Exelon and PHI shall not permit a net reduction greater than 100 positions, due to involuntary attrition as a result of the merger integration process, in the employment levels in the District for Exelon Business Services Company (“EBSC”) and PHI Service Company (“PHISCo”). Eligible PHISCo employees involuntarily terminated as a result of the Merger integration process will receive severance benefits, including a cash payment, which can be used for outplacement services, at the discretion of the employee. The 100 positions moved to the District as part of the co-Headquarters/EU Headquarters relocations and the PES relocations will not be among the 100 EBSC and PHISCo positions that may be involuntarily reduced as a result of the Merger integration prior to January 1, 2018. For purposes of this paragraph, “involuntary attrition” includes transfer-or-quit offers where the employee decides to quit or retire rather than being transferred to a work location outside of the District.	January 1, 2018		<a href="#">See DR 1119 - 2016 - E - 320</a>
18	18. As a result of the commitments in Paragraphs 12-17, Exelon, PHI and Pepco commit that the Merger’s impact will be net jobs-positive for the District through at least January 1, 2018. Exelon will file a report with the Commission by April 1, 2018, demonstrating satisfaction of this commitment. Exelon, PHI and Pepco also commit that the Merger will not become net job-negative through involuntary attrition as a result of the Merger integration process through December 31, 2019. Exelon shall file a report with the Commission by April 1, 2020, demonstrating satisfaction of this commitment.	April 1, 2018 December 31, 2019 April 1, 2020		<a href="#">See DR 1119 - 2016 - E - 320</a>
19	19. For two (2) years after Merger close Exelon shall provide current and former Pepco and PHISCo employees compensation and benefits that are at least as favorable in the aggregate as the compensation and benefits provided to those employees immediately before execution of the Merger Agreement.	March 23, 2018		<a href="#">See DR 1119 - 2016 - E - 320</a>
20	20. Exelon shall also assume PHI’s obligations, or cause PHI to continue to meet its obligations, to Pepco employees and retirees with respect to pension and retiree health benefits.	Continuing	Pending Verification	<a href="#">See DR 1119 - 2016 - E - 320</a>
21	21. Pepco shall also continue its commitments to supplier and workforce diversity. Pepco shall, on an annual basis for the first three (3) years following consummation of the Merger, file a report with the Commission by April 1 explaining its efforts to promote supplier and workforce diversity.	April 1, 2017 April 1, 2018 April 1, 2019	March 31, 2017	<a href="#">See FC 1119 - 2017 - E - 1766</a>
22	<b>Workforce Development</b> 22. In order to promote local employment and the local economy in the District, Exelon will contribute \$5.2 million to District workforce development programs including those administered by the Department of Employment Services (“DOES”), the University of the District of Columbia system, DC Water for green infrastructure training programs, and programs targeted to underserved communities, as directed by the District Government. These contributions will be in addition to the CIF, will not count toward meeting the annual charitable contribution commitment described in Paragraph 25, and will not be recovered in utility rates.	Continuing		<a href="#">See DR 1119 - 2016 - E - 320</a>
23	<b>Economic Benefits Reporting</b> 23. For each of the first five (5) years after Merger approval, Pepco will submit an annual report, or include as part of its existing reporting requirements, data detailing the economic benefits of the Merger for the District. The report will detail the methodology used to calculate the benefits and the specific description of the benefits.	Annually for five years beginning March 31, 2017	March 31, 2017	<a href="#">See DR 1119 - 2017 - E - 1765</a>
24	<b>Development of an Arrearage Management Program</b> 24. Pepco will work with the District Government and other interested stakeholders, including the National Consumer Law Center, to develop in good faith a mutually agreeable Arrearage Management Program (“AMP”) for LIHEAP or RAD-qualifying customers in arrears, which would include the provision of credits or matching payments for customers who make timely payments on their current bills, with such discussions to be initiated no later than 60 days after the closing of the Merger, and with the understanding that the parties will seek to reach agreement within six (6) months after the closing of the Merger and that any agreement regarding the adoption of an AMP would be submitted to the Commission for its review and approval.	September 23, 2016	September 21, 2016	<a href="#">See FC 1119 - 2016 - E - 1780</a>
25	<b>Charitable Contributions and Community Support</b> 25. Exelon and its subsidiaries shall, during the ten-year period following the Merger, provide at least an annual level of charitable contributions and traditional local community support in the District of Columbia that exceeds the 2014 level of \$1.9 million (calculated using a three-year rolling average).	Continuing		<a href="#">See DR 1119-2016-E-311</a>
26	<b>Cost Accounting and Synergy Savings</b> 26. Pepco shall track and account for Merger-related savings, and the cost to achieve those savings, in each of its base rate cases filed within in a three-year period following Merger close. Pepco will flow all synergy savings allocable to the District to customers through the normal ratemaking process.	FC 1139 and subsequent rate cases filed before March 23, 2019		<a href="#">See DR 1119-2016-E-311</a>
27	27. Pepco will amortize the costs to achieve synergy savings (“CTA”) over a five-year period of time commencing with the effective date of the first Pepco base rate case filed after Merger close. To the extent CTA are incurred after the first rate case, such CTA will be amortized over a five-year period commencing with the effective date of the first rate case after such costs are incurred. Pepco shall not recover CTA in a Pepco rate case in an amount greater than the synergy savings that Pepco demonstrates for the applicable test year.	FC 1139 and subsequent rate cases		

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28	28. Exelon shall ensure that merger accounting is rate-neutral for Pepco customers. Exelon shall ensure that any accounting treatments associated with merger accounting do not affect rates charged to Pepco's customers. Pepco will not seek recovery in distribution rates of: (a) the acquisition premium or goodwill associated with the Merger; or (b) the Transaction Costs, as defined below, incurred in connection with the Merger by Exelon, PHI or their subsidiaries. Any acquisition premium or goodwill shall be excluded from the ratemaking capital structure and Exelon will not record any of the impacts of purchase accounting at the PHI utility companies, thereby maintaining historical cost accounting at each of the PHI utility companies. Transaction Costs are defined as: (a) consultant, investment banker, regulatory fees (including the \$2 million in regulatory support costs noted in Paragraph 101 of the Opinion and Order) and legal fees associated with the Merger Agreement and regulatory approvals, (b) purchase price, change-in-control payments, retention payments, executive severance payments and the accelerated portion of supplemental executive retirement plan ("SERP") payments, (c) costs associated with the shareholder meetings and proxy statement related to Merger approval by the PHI shareholders, and (d) costs associated with the imposition of conditions or approval of settlement terms in other state jurisdictions.	FC 1139 and Subsequent Rate Cases		
29	29. Exelon also commits that the Staff of the Public Service Commission of the District of Columbia ("Commission Staff") and OPC shall have reasonable access upon demand to the accounting records of Exelon's affiliates that are the basis for charges to Pepco pursuant to the Exelon General Services Agreement ("GSA") to determine the reasonableness of allocation factors used by Exelon to assign those costs and the amounts subject to allocation and direct charges.	Continuing		
30	30. [The Commission directed and the] Joint Applicants agree that PHI and its subsidiaries, including Pepco, will execute the GSA filed as Exhibit No. 7 with the Application. [The Commission directed and the] Joint Applicants agree to allocate costs to Pepco in a manner that either substantially complies with the current PHI GSA, or results in a lower allocation of costs in the aggregate. [The Commission directed and the] Joint Applicants agree to demonstrate this in the first District of Columbia base rate case filing occurring after the closing of the Merger as compared to Pepco's allocated costs pre-Merger.	FC 1139 and Subsequent Rate Cases		
31	31. In each of Pepco's base rate cases filed within five (5) years after closing of the Merger, Pepco shall provide in addition to the information otherwise required to be provided with Pepco's 21-day compliance filing, the following information with respect to charges to Pepco from Exelon, EBSC or any other affiliate that supplies service to Pepco after the Merger:	July 21, 2016	July 21, 2016	<a href="#">See FC 1139 - 2016 - E - 20</a>
31 (a)	(a) The Cost Allocation Manual(s) in effect and used to allocate costs to Pepco and Pepco's District of Columbia operations:	July 21, 2016	July 21, 2016	<a href="#">See FC 1139 - 2016 - E - 20</a>
31 (b)	(b) The service agreement(s) in effect between Pepco and Exelon, EBSC, and any other affiliate that charges costs to Pepco;	July 21, 2016	July 21, 2016	<a href="#">See FC 1139 - 2016 - E - 20</a>
31 (c)	(c) An exhibit separately stating the costs that are directly assigned or allocated to Pepco and Pepco's District of Columbia operations for the test year and for each year post-Merger, by entity charging the costs, including:	July 21, 2016	July 21, 2016	<a href="#">See FC 1139 - 2016 - E - 20</a>
31 (c) (i)	(i) Total amount of direct charged costs and total amount of allocated costs to Pepco and to Pepco's District of Columbia operation;	July 21, 2016	July 21, 2016	<a href="#">See FC 1139 - 2016 - E - 20</a>
31 (c) (ii)	(ii) Total amount of direct charged costs and total amount of allocated costs included in Pepco's rate base and in Pepco's rate base for the District of Columbia; and	July 21, 2016	July 21, 2016	<a href="#">See FC 1139 - 2016 - E - 20</a>
31 (c) (iii)	(iii) Total amount of direct charged costs and total amount of allocated costs included in Pepco's operating and maintenance expenses and in Pepco's operating and maintenance expenses for the District of Columbia.	July 21, 2016	July 21, 2016	<a href="#">See FC 1139 - 2016 - E - 20</a>
32	32. [The Commission directed and the] Joint Applicants agree they will work together with the Commission Staff and OPC to determine the format of an annual filing of EBSC costs charged to Pepco that will be substantially in the same format as Pepco's current, annual filing. The filing will be made by June 30th of each subsequent year and will include a copy of EBSC's FERC Form 60 as well as detail on the actual EBSC allocations and costs charged to Pepco during the prior year. Pepco shall also make an ongoing commitment to explain any change to allocation factors to Pepco that are more than five percentage points versus the previous year. Pepco shall also make available on request any prior months' variance reports regarding EBSC's billings to Pepco. The Joint Applicants shall provide a side-by-side comparison by function of pre- and post-merger shared-services cost allocations to Pepco for five pre- and post-merger years. The comparisons shall be filed on an annual basis as a separate letter, and the first letter shall be filed no later than the end of the second quarter in 2017. This filing will include additional analysis detailing the reasons for any changes, if any, in allocated costs for Pepco on a year over year basis. In the event that Pepco files a post-merger base rate case prior to receipt of the first side-by-side comparison in 2017, then Pepco shall include as part of its rate increase application a side-by-side comparison, by function, of pre- and post-merger shared-services cost allocations available through the test year, to the extent applicable. To the extent any other Exelon subsidiary charges costs to Pepco, the same information identified above will be provided with respect to such subsidiary.	Continuing	June 30, 2017	<a href="#">See FC1119-2017-E-1783</a>  <a href="#">See FC 1119-2017-E-1782</a>
33	33. Controls and procedures will be designed to provide reasonable assurance that PHI's subsidiaries will not bear costs associated with the business activities of any other Exelon affiliate (other than PHI or a PHI subsidiary) other than the reasonable costs of providing materials and services to PHI (or a PHI subsidiary). PHI and its subsidiaries will maintain reasonable pricing protocols for determining transfer prices for transactions involving non-power goods and services between PHI and its subsidiaries and Exelon and any Exelon affiliate consistent with the requirements of the Commission and FERC.	Continuing		

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34	34. EBSC costs shall be directly charged whenever practicable and possible. In its next District of Columbia base rate proceeding, Pepco shall file testimony addressing EBSC charges and the bases for such charges. Pepco's testimony shall also explain any changes in allocation procedures that have been adopted since its last base rate proceeding.	FC 1139		
35	35. Pepco shall also provide copies to Commission Staff and OPC of the portions of any external audit reports performed for EBSC pertaining directly or indirectly to Exelon's determinations of direct billings and cost allocations to Pepco. Such material shall be provided no later than 30 days after the final report is completed.	30 days after Event		
36	36. Pepco shall promptly notify the Commission, Commission Staff and OPC when it has received notice that the SEC, the FERC, or the state regulatory commission in any state in which an affiliate utility company operates has initiated an audit of EBSC or PHISCo. Pepco shall provide copies of the portions of all audit reports highlighting the findings and recommendations and ordered changes to the GSA pertaining directly or indirectly to EBSC or PHISCo's determinations of direct billings and cost allocations to its affiliate utility companies, as well as any sections addressing Pepco. If after review of such material, Commission Staff or OPC reasonably determines that review of the remainder of such audit report is warranted, Pepco shall make the complete report available for review in Pepco's District of Columbia office or at the Commission, subject to appropriate conditions to protect confidential or proprietary information.	Continuing		<a href="#">See DR 1119-2016-E-311</a>
37	37. Pepco shall promptly notify the Commission, Commission Staff and OPC when it has received notice that the SEC, the FERC, or any state regulatory commission in which an affiliate utility company operates has issued a specific decision affecting EBSC or PHISCo, including a rulemaking, pertaining directly or indirectly to EBSC or PHISCO's determinations of direct billings and cost allocations to its affiliate utility companies.	Continuing		<a href="#">See DR 1119-2016-E-311</a>
38	38. For assets that EBSC acquires for use by Pepco, the same capitalization/expense policies shall apply to those assets that are applicable under the Commission's standards for assets acquired directly by Pepco.	Continuing		<a href="#">See DR 1119-2016-E-311</a>
39	39. For depreciable assets that EBSC acquires for use by Pepco, the depreciation expense charged to Pepco by EBSC shall reflect the same depreciable lives and methods required by the Commission for similar assets acquired directly by Pepco. In no event shall depreciable lives on plant acquired for Pepco by EBSC be shorter than those approved by the Commission for similar property acquired directly by Pepco.	Continuing		<a href="#">See DR 1119-2016-E-311</a>
40	40. For assets that EBSC acquires for use by Pepco, the rate of return shall be based on Pepco's authorized rate of return, unless EBSC is able to finance the asset at a lower cost than Pepco. In such cases, the lower cost financing will be reflected in EBSC's billings to Pepco, and the resulting benefit will be passed on to ratepayers.	Continuing		<a href="#">See DR 1119-2016-E-311</a>
41	41. The Commission and OPC will be sent copies of any and all "60-day" letters, and supporting documentation, sent by EBSC to the FERC concerning a proposed change in the GSA.	Continuing		
42	42. Pepco shall file petitions for approval of any modifications to the GSA, including changes in methods or formulae used to allocate costs, with the Commission at the same time it makes a filing with the FERC. Commission Staff and OPC shall have the right to review the GSA and related cost allocations in Pepco's future base rate cases in the District of Columbia, in conjunction with future competitive service audits, in response to any changes in the Commission's affiliate relations standards, and for other good cause shown.	Continuing		<a href="#">See DR 1119-2016-E-311</a>
43	43. With the exception of Corporate Governance Services, Pepco shall have the right to opt out of any EBSC service that it determines can be procured elsewhere in a more economical manner, is not of a desired quality level, or for any other valid reason, including Commission Orders, after having failed to first resolve the issue with EBSC.	Continuing		
44	44. [The Commission directed and] Pepco agrees that the Commission, under its authority pursuant to 15 D.C.M.R. §§ 3900-3999, may review the allocation of costs in sufficient detail to analyze their reasonableness, the type and scope of services that EBSC provides to Pepco and the basis for inclusion of new participants in EBSC's allocation formula. Pepco and EBSC shall record costs and cost allocation procedures in sufficient detail to allow the Commission to analyze, evaluate, and render a determination as to their reasonableness for ratemaking purposes.	Continuing		
45	45. The new "SolutionOne" SAP billing system platform will be in use for its expected useful life. If, for any reason, the use of the "SolutionOne" SAP billing system platform is terminated before the end of this expected useful life, ratepayers shall not be responsible for any un-depreciated costs or lease payment obligations remaining after the date upon which use is terminated.	Continuing		<a href="#">See DR 1119-2016-E-311</a>
46	<b>Future Rate Design in Pepco-DC Base Rate Cases</b> 46. Nothing in these Terms and Conditions shall be construed as a change to the Commission's stated goal to move "in a deliberate and reasonable fashion over a series of Pepco rate cases to put an end to negative class RORs" as set forth in Formal Case 1087, Order No. 16930, ¶ 329 and affirmed in Formal Case 1103, Order No. 17424, ¶¶ 437 and 438.	FC 1139 and Subsequent Rate Cases		

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47	<p><b>Tax Indemnity and Other Tax Commitments</b></p> <p>47. Exelon shall indemnify Pepco for any liability for federal or local income taxes (including interest and penalties related thereto, if any) in excess of Pepco's standalone liability for federal or local income taxes (including interest and penalties related thereto, if any) for any period during which Pepco is included in a consolidated group with Exelon. Under applicable law, following the Merger, Pepco will have no liability for federal or local income taxes (including interest and penalties related thereto, if any) of Exelon or any other subsidiary of Exelon for any period during which Pepco was not included in a consolidated group with Exelon (i.e. any period before the Merger). Exelon will take no action to cause Pepco to have any liability for federal or local income taxes (including interest and penalties related thereto, if any) of Exelon or any other subsidiary of Exelon for any period during which Pepco was not included in a consolidated group with Exelon for purposes of filing federal or local income tax returns. If Pepco is included in a consolidated group with Exelon for purposes of filing federal or local income tax returns and the rating for Exelon's senior unsecured long term public debt securities, without third-party credit enhancement, is downgraded to a rating that indicates "substantial risks" (below B3 by Moody's or B- by S&amp;P or Fitch) by at least two of the three major credit rating agencies, the Commission may, after investigation and hearing, require Exelon to deliver to Pepco collateral of the type and amount determined by the Commission pursuant to the hearing to secure Exelon's tax indemnity to Pepco if the Commission finds that such collateral is necessary for the protection of Pepco's interests under Exelon's tax indemnity. Pepco shall be required to surrender or release such collateral security to Exelon (1) promptly after the rating of Exelon's senior unsecured long term public debt, without third-party credit enhancement, is restored to a rating above "substantial risks" (at or above B3 by Moody's or B- by S&amp;P or Fitch) by at least two of the three major credit rating agencies, or (2) if and when Pepco is determined by a body of competent jurisdiction no longer to be liable for federal or local income taxes as a member of a consolidated group with Exelon, other than Pepco's standalone liability for federal or local income taxes (including interest and penalties related thereto, if any), or (3) upon a finding by the Commission, after investigation and hearing upon application of Exelon, that the conditions under which such collateral security was originally required no longer exist.</p>	Continuing		<a href="#">See DR 1119 - 2016 - E - 320</a>
48	48. Exelon and Pepco shall ensure that the Merger will not affect the accounting and ratemaking treatments of accumulated deferred income taxes ("ADIT"), and accumulated deferred investment tax credits ("ADITC"), such that ADIT and ADITC will continue to be used as rate base deductions and amortization credits in future Pepco rate cases.	FC 1139 and Subsequent Rate Cases		
49	<p><b>Pepco's Management Structure</b></p> <p>49. To address concerns about whether the needs of the District of Columbia will be properly raised and addressed within Exelon, Exelon commits that, following the Merger closing date: (a) Pepco will have a CEO, who may also be the CEO of PHI; (b) the Pepco CEO (David Velazquez) will be a member of the Exelon Executive Committee, will meet with Exelon's CEO at least monthly, and will have direct and frequent access to the Exelon CEO and other members of Exelon's senior management team; (c) the Pepco CEO will attend meetings of Exelon's Board of Directors, (d) Mr. Velazquez will be extended an employment contract for no less than two (2) years; (e) the Pepco CEO will reside in the District; and (f) any officer succeeding Mr. Velazquez as Pepco CEO will be knowledgeable about Pepco's District of Columbia operations. In addition, PHI will continue to have a Chief Financial Officer, Treasurer and a number of other officers, and Pepco will maintain appropriate levels of senior management at its District of Columbia headquarters.</p>	September 19, 2016	September 12, 2016	<a href="#">See DR 1119 - 2016 - E - 307</a>
50	50. The Regional President of Pepco will have the same capacities and similar responsibilities as she has today. Consistent with those capacities and responsibilities, the Regional President of Pepco will have input into decisions related to rate case filings and positions on regulatory and legislative issues that affect Pepco. The Pepco CEO will have the authority to make rate case decisions, including the revenue requirement that will be requested in Pepco's rate cases in the District of Columbia, taking into consideration the input of the Regional President of Pepco.	September 19, 2016	September 12, 2016	<a href="#">See DR 1119 - 2016 - E - 307</a>
51	51. EU's CEO, the PHI CEO, the Pepco CEO, and the Pepco Regional President will annually offer to appear publicly before the Commission to review and provide documentation concerning Pepco's reliability, safety, and customer service performance and to answer questions about Pepco's performance in the District of Columbia. This review shall not be construed as approval of any particular Pepco program or expenditure by the Commission.	March 23, 2017	Continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>
52	52. The Commission and stakeholders in the District of Columbia will enjoy the same access to Pepco and PHI personnel after the Merger. In addition, the Commission's Chair or designee shall have the opportunity annually to present and provide a report to the full PHI board as to the performance of Pepco in the District and other issues of importance to the Commission.	3/23/2017 and Continuing	Septmeber 20, 2016 and Continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>
53	<p><b>Board Structure</b></p> <p>53. PHI will have a board of directors consisting of 7 or more people. A majority of the PHI board (4 directors on a board of 7) will be "independent" (as defined by New York Stock Exchange rules). At least one director shall be selected from each of the service territories of PHI's utility subsidiaries, and at least one of the independent directors will be a resident of the District. The CEO of Pepco will be one of the PHI directors.</p>	September 19, 2016	September 12, 2016	<a href="#">See DR 1119 - 2016 - E - 307</a>

Condition No.	Condition Terms	Due Date	Completed and / or Pending Verification	Relevant Filings
54	<b>Service Reliability and Quality</b> 54. Pepco commits to improve system reliability in its District of Columbia service territory and specifically shall remain: (a) obligated to achieve the currently effective annual Electric Quality of Service Standards (“EQSS”) performance levels from 2016 to 2020 pursuant to 15 D.C.M.R. §§ 3600 <i>et seq.</i> , and (b) subject to forfeiture pursuant to 15 D.C.M.R. § 3603.13 in the event that it fails to do so. In addition, Pepco is committed to improving system reliability beyond the current DC statutory requirements, and therefore Pepco also commits to achieve the annual reliability performance levels for the District of Columbia set forth in <b>Table 1</b> as measured using the Commission’s current methodology for calculating SAIFI and SAIDI, with exclusion of major service outages:	Continuing		<a href="#">Table 1 was filed in the text of Condition 54</a> <a href="#">Click Here to View Table No.1</a>
54	Failure to meet these reliability performance levels will result in the compliance measures described herein. If Pepco fails to meet the reliability-performance levels set out above as a Merger Commitment in any of the years 2016-2020, Pepco will file a corrective action plan by April 1 of the following year including an explanation as to why the target was missed, and the Commission can subject the utility to forfeitures as provided under the current EQSS regulations. In addition, if either of the SAIFI or SAIDI reliability-performance levels set out above as Merger Commitments are not met in any of the years 2018, 2019 or 2020, then Pepco will automatically make a non-compliance payment by April 1 of the following year to the MEDSIS Pilot Project Fund Subaccount within the Formal Case No. 1119 Escrow Fund, as set forth in <b>Table 2</b> below, which payment will not be recoverable in Pepco customer rates:	Starting April 1, 2017 each year if EQSS target is missed	April 3, 2017	<a href="#">See FC 1119 - 2017 - 1772</a> <a href="#">Table 2 was filed in the text of Condition 54</a> <a href="#">Click Here to View Table No.2</a>
54	Pepco shall achieve the reliability standards set out as Merger Commitments in Table 1 above without exceeding certain annual reliability-related capital and O&M spending levels. Specifically, <b>Table 3</b> sets forth Pepco’s 2016 – 2019 Capital Budget and Forecast for the District of Columbia as contained in the Annual Consolidated Report filed with the Commission in 2015 for the identified categories of capital spending. Pepco commits to meeting the reliability standards set forth in <b>Table 1</b> without exceeding the budget for the category of “Budget Commitment – Total Reliability net of DCPLUG and Emergency Restoration”, absent changes in law or regulations requiring increases in reliability-related spending.	Continuing		<a href="#">Table 3 was filed in the text of Condition 54</a> <a href="#">Click Here to View Table No.3</a>
54	Table 4 sets forth Pepco’s projected reliability-related operations and maintenance (“O&M”) budget as contained in the Annual Consolidated Report filed with the Commission in 2015, and Pepco commits to not exceed those amounts.			<a href="#">Table 4 was filed in the text of Condition 54</a> <a href="#">Click Here to View Table No.4</a>
55	55. Pepco acknowledges that the reliability-related capital costs and O&M expenses set forth below must go through the regular ratemaking processes of the Commission before they can be recovered in customers’ rates, and Pepco’s commitments here do not imply an endorsement by any party or the Commission that such costs or expenses are just and reasonable.	Continuing		
56	56. The consequences for failure to meet the reliability-related budget targets for the “Budget Commitment – Total Reliability net of DCPLUG and Emergency Restoration” and for reliability-related O&M set forth above are:	See Conditions 56 (a) through 56 (g) Below		
56 (a)	56 (a) If Pepco exceeds the reliability-related capital budgets set out above in any of the years, then Pepco shall automatically place into escrow a non-compliance payment in the amount of \$63,000 for every \$1 million spent in excess of the reliability-related capital budget target for the year.	Continuing		
56 (b)	56(b) All non-compliance payments shall be placed in escrow no later than April 1 of the subsequent calendar year during which the capital budget level was exceeded.	Starting April 1, 2017 each year if EQSS target is missed	April 3, 2017	
56 (c)	56 (c) By June 30, 2021, Pepco shall file with the Commission a comprehensive report on the reliability performance and prudence of actual spending levels for 2016-2020 to allow the Commission to determine whether the escrowed funds should be returned to the Formal Case No. 1130 MEDSIS Pilot Project Fund Subaccount or returned to the Company.	June 30, 2021		
56 (d)	56 (d) No later than six (6) months after the close of the Merger, Pepco shall file with the Commission a report which includes a forecast of planned reliability-related work for that calendar year, including at a minimum the general project descriptions, locations, and associated reliability-related capital and O&M spending. The project description should denote the intended improvements to outage duration, frequency, or some other reliability metric. The filed forecast shall serve as a baseline comparison for the June 30, 2021 Company report on actual reliability-related expenditures, but shall not prompt Commission approval, denial, or other action in advance of the report. By April 1 of each subsequent calendar year through 2019, Pepco shall file the same information as part of its Annual Consolidated Report. Receipt of the forecast shall not constitute an endorsement by the Commission of the prudence of the expenditures.	First report 9/23/2016 subsequent 4/1/2017 to 2019 ACR	September 23, 2016	<a href="#">See FC 1119 - 2016 - E - 1715</a>
56 (e)	56 (e) If Pepco asserts that “unplanned” reliability-related work contributed to excess capital spending, then the report should include a narrative as to the prudence of the capital expenditures. Specifically, the report should describe any incremental SAIDI or SAIFI improvement attributable to the “unplanned” work and an assessment of whether the completion of such work during the period resulted in any cost savings, compared to delay of such work to a later date.	Continuing		

Condition No.	Condition Terms	Due Date	Completed and / or Pending Verification	Relevant Filings
56 (f)	56 (f) If Pepco fails to meet the reliability-related O&M budget levels set out above in any of the years, then Pepco shall automatically forgo seeking recovery in customer rates of any amounts spent in excess of the reliability-related O&M budget level for the year.	Continuing		
56 (g)	56 (g) Pepco's proposed reliability-related capital spending levels are set forth above, and actual costs shall be reviewed by the Commission in full base rate cases. Pepco shall not file for a tracker or surcharge mechanism to recover such reliability-related capital and O&M expenditures incurred for the period 2016-2020 (other than for the District of Columbia Power Line Undergrounding ("DC PLUG")).	FC 1139 and Subsequent Rate Cases		
57	57. Pepco will not seek reevaluation of the current EQSS reliability performance standards for the years 2016 through 2020 pursuant to 15 D.C.M.R. § 3603.	Continuing		
58	58. Pepco will continue to meet with Staff and OPC as part of the Productivity Improvement Working Group ("PIWG") to discuss reliability and system productivity measures and will continue to file information concerning its capital budget, including but not limited to its budget for reliability-related investments, as part of its Annual Consolidated Report. On an annual basis as part of a PIWG meeting, Pepco will specifically review the reliability performance, actual spend and projected budget for reliability-related capital as filed in the Annual Consolidated Report. Such review with Commission Staff and OPC shall not be construed as pre-approval of the particular capital expenditures and parties shall remain free to contest capital expenditures in future base rate cases.	Continuing		
59	<b>Root Cause Analysis to Improve Customer Satisfaction</b> 59. Pepco shall conduct a root-cause analysis of, and develop an action plan to improve, Pepco's customer-satisfaction scores in the District of Columbia. Pepco will file this analysis and action plan with the Commission no later than six (6) months after Merger closing and will also present this information to the PIWG.	September 23, 2016	September 22, 2016	<a href="#">See FC 1119-2017-E-1776</a> <a href="#">See FC 1119-2017-E-1775</a> <a href="#">See FC 1119 - 2016 - E - 1714</a>
60	<b>Safety</b> 60. Exelon is committed to having all of its utilities achieve and maintain first quartile performance in safety. Consistent therewith, Pepco will file annual reports on its safety performance and safety initiatives with the Commission as part of its Annual Consolidated Report, and will also present this information to the PIWG. Pepco's reporting will include a report by Exelon on its existing safety and cybersecurity policies.	Continuing		
61	<b>Ring Fencing Protections</b> 61. Pepco will maintain its separate existence as a separate corporate subsidiary and its separate franchises, obligations and privileges.	Continuing	Continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>
62	62. Pepco will not incur or assume any debt, including the provision of guarantees or collateral support, related to this Merger or any future Exelon acquisition.	Continuing	Continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>
63	63. Pepco shall maintain separate debt so that Pepco will not be responsible for the debts of affiliate companies and preferred stock, if any, and Pepco shall maintain its own corporate and debt credit rating, as well as ratings for long-term debt and preferred stock.	Continuing	Continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>
64	64. Exelon has established the SPE, a limited liability company, as a special purpose entity for the purpose of holding 100% of the equity interest in PHI.	Continuing	July 9, 2015 and Continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>
65	65. The SPE will be a direct subsidiary of EEDC.	Continuing	July 9, 2015 and Continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>
66	66. EEDC will transfer 100% of the equity interest in PHI to the SPE as an absolute conveyance with the intention of removing PHI and its utility subsidiaries from the bankruptcy estate of Exelon and EEDC.	Continuing	3/23/2016 and continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>
67	67. The SPE will have no employees and no operational functions other than those related to holding the equity interests in PHI.	Continuing	Continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>
68	68. The SPE shall maintain adequate capital in light of its contemplated business purpose, transactions and liabilities; provided, however, the foregoing shall not require the owners to make any additional capital contributions.	Continuing	3/23/2016 and continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>
69	69. The SPE will have four directors appointed by EEDC. One of the four SPE directors will be an independent director, who will be an employee of an administration company in the business of protecting SPEs, and must meet the other independence criteria set forth in the SPE governing documents. One other director will be appointed from among the officers or employees of PHI or a PHI subsidiary. The other two SPE directors may be officers or employees of Exelon or its affiliates, including PHI and its subsidiaries.	Continuing	Continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>



Condition No.	Condition Terms	Due Date	Completed and / or Pending Verification	Relevant Filings
70	70. The SPE will issue a non-economic interest in the SPE (a "Golden Share") to an administration company in the business of protecting SPEs and separate from the administration company retained to provide the person to serve as the independent director for the SPE. The holder of the SPE's Golden Share will have a voting right on matters specified in the SPE governing documents, as described below.	Continuing	Continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>
71	71. A voluntary petition for bankruptcy by the SPE will require the affirmative consent of the holder of the Golden Share and the unanimous vote of the SPE board of directors (including the independent director). A voluntary petition for bankruptcy by PHI will require the affirmative consent of the holder of the Golden Share, the unanimous vote of the SPE board of directors (including the independent director), and the unanimous vote of the PHI board of directors. A voluntary petition for bankruptcy for any of PHI's subsidiaries will require the unanimous vote of the PHI board of directors (including its independent directors) and the unanimous vote of the board of directors of the relevant PHI subsidiary.	Continuing	Continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>
72	72. The SPE will maintain arms-length relationships with each of its affiliates and observe all necessary, appropriate and customary company formalities in its dealings with its affiliates. PHI and PHI's subsidiaries will maintain arms-length relationships with Exelon and its affiliates, including the SPE.	Continuing	3/23/2016 and continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>
73	73. PHI's CEO and other senior officers who directly report to the CEO will hold no positions with Exelon or Exelon affiliates other than PHI and PHI's subsidiaries.	Continuing	Continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>
74	74. At all times, the SPE will hold itself out as an entity separate from its affiliates, will conduct business in its own name through its duly authorized directors and officers and comply with all organizational formalities to maintain its separate existence and shall use commercially reasonable efforts to correct any known misunderstanding regarding its separate identity. PHI and its subsidiaries will hold themselves out as separate entities from Exelon and the SPE, conduct business in their own names (provided that PHI and each of PHI's utility subsidiaries may identify itself as an affiliate of Exelon on a basis consistent with other Exelon utility subsidiaries).	Continuing	Continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>
75	75. The SPE shall maintain its own separate books, records, bank accounts and financial statements reflecting its separate assets and liabilities. PHI and each of PHI's subsidiaries will maintain separate books, accounts and financial statements reflecting its separate assets and liabilities.	Continuing	Continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>
76	76. The SPE shall comply with Generally Accepted Accounting Principles in all material respects (subject, in the case of unaudited financial statements, to the absence of footnotes and to normal year-end audit adjustments) in all financial statements and reports required of it and issue such financial statements and reports separately from any financial statements or reports prepared for its affiliates; provided that such financial statements or reports may be consolidated with those of its affiliates if the separate existence of the SPE and its assets and liabilities are clearly noted therein.	Continuing	Continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>
77	77. The SPE shall account for and manage all of its liabilities separately from any other entity, and pay its own liabilities only out of its own funds.	Continuing	Continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>
78	78. The SPE shall neither guarantee nor become obligated for the debts of any other entity nor hold out its credit or assets as being available to satisfy the obligations of any other entity.	Continuing	Continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>
79	79. Each PHI utility will maintain separate debt and preferred stock, if any, so that none will be responsible for the debts or preferred stock of affiliated companies, and each will maintain its own corporate and debt credit rating as well as ratings for long-term debt and preferred stock, if any. PHI and its subsidiaries will use reasonable efforts to maintain separate credit ratings for their publicly traded securities. PHI will not issue additional long-term debt securities. In particular, PHI shall not rollover or otherwise refinance its currently outstanding long-term debt by issuing new long-term debt. PHI and its utility subsidiaries will use reasonable efforts and prudence to preserve investment grade credit ratings.	Continuing	Continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>
80	80. PHI will not assume liability for the debts of Exelon, the SPE, or any other affiliate of Exelon other than a PHI subsidiary. The PHI subsidiaries will not assume liability for the debts of Exelon, PHI, the SPE, the other PHI subsidiaries, or any other affiliate of Exelon. The SPE shall not acquire, assume or guarantee obligations of any affiliate. PHI will not guarantee the debt or credit instruments of Exelon, the SPE or any other Exelon affiliate other than a PHI subsidiary. The PHI utilities will not guarantee the debt or credit instruments of Exelon, PHI or any other Exelon affiliate including the SPE.	Continuing	Continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>
81	81. The SPE shall not pledge its assets for the benefit of any other entity or make loans to, or purchase or hold any indebtedness of, any other entity. The PHI utilities will not pledge or use as collateral, or grant a mortgage or other lien on any asset or cash flow, or otherwise pledge such assets or cash flow as security for repayment of the principal or interest of any loan or credit instrument of, or otherwise for the benefit of, Exelon, PHI or any other Exelon affiliate including the SPE.	Continuing	Continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>
82	82. Pepco will not include in any of its debt or credit agreements cross-default provisions between Pepco securities and the securities of Exelon or any other Exelon affiliate. Pepco will not include in its debt or credit agreements any financial covenants or rating- agency triggers related to Exelon or any other Exelon affiliate.	Continuing	Continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>

Condition No.	Condition Terms	Due Date	Completed and / or Pending Verification	Relevant Filings
83	83. The SPE will not commingle its funds or other assets with the funds or other assets of any other entity and shall not maintain any funds or other assets in such a manner that it will be costly or difficult to segregate, ascertain or identify its individual funds or other assets from those of its owners or any other person.	Continuing	Continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>
84	84. PHI and its subsidiaries will maintain in its own name all assets and other interests in property used or useful in their respective business and will not transfer its ownership interest in any such property to Exelon or an Exelon affiliate (other than a PHI subsidiary) without requisite approval of the Commission and any approval required under the Federal Power Act; provided that the foregoing shall not limit the ability of PHI to transfer to Exelon or Exelon affiliates any business or operations of PHI or PHI subsidiaries that are not regulated by state or local utility regulatory authorities.	Continuing	Continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>
85	85. The SPE shall ensure that its funds will not be transferred to its owners or affiliates except with the consent and authority of the SPE board of directors.	Continuing	Continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>
86	86. The SPE shall ensure that title to all real and personal property acquired by it is acquired, held and conveyed in its name.	Continuing	Continuing	<a href="#">See DR 1119 - 2016 - E - 320</a>
87	87. No entities other than PHI and its subsidiaries, including the PHI utilities and PHISCo, will participate in the PHI utilities' money pool. The PHI utilities will not participate in any money pool operated by Exelon, and there will be no commingling of the PHI money pool funds with Exelon. Any deposits into or loans through the PHI money pool by PHI utilities shall be on terms no less favorable than the depositor or lender could obtain through a short-term investment of similar funds with independent parties. Any borrowings from the PHI money pool by a PHI utility shall be on terms no less favorable and cost effective than the PHI utility could obtain through short-term borrowings from (including sales of commercial paper to) independent parties. Exelon will give notice to the Commission within seven (7) days in the event that any participant in the PHI money pool is rated below investment grade by any of the three major credit rating agencies. The documents and instruments creating the PHI money pool (and any modification thereof) will be subject to approval by the Commission.	Continuing	Continuing	<a href="#">See FC 1119-2017-E-1737</a>
88	88. Immediately following the Merger close, PHISCo will remain as a subsidiary of PHI and will continue to perform functions and to maintain related assets currently involved in providing services exclusively to the PHI utilities. Other functions that are currently provided by PHISCo, including those that are provided to PHI utilities and to other current PHI subsidiaries, will be transferred to EBSC or another Exelon affiliate in a phased transition over a period of time following the Merger closing. To address concerns that there would be two service companies under the proposed Merger, Exelon will file a plan within six (6) months after the Merger's close for Commission approval to integrate PHISCo within EBSC and other entities. The plan to integrate PHISCo with EBSC shall not include any net transfer of PHISCo employees located in the District of Columbia pre-Merger to any location outside of the District, subject to the provisions of Paragraph 17.	September 23, 2016	Original Filing Made September 23, 2016 and Errata Filing Made September 26, 2016	<a href="#">See FC 1119-2016-E-1718</a>
89	89. PHI subsidiaries, other than PHISCo and the PHI utilities, that are currently engaged in operations that are not regulated by a state or local utility regulatory authority will be transferred to Exelon or an Exelon affiliate; provided that: (a) PHI may retain ownership of Conectiv LLC ("Conectiv") as a holding company for ACE and Delmarva Power; (b) Conectiv may transfer its 50% ownership interest in Millennium Account Services LLC to PHI; and (c) Conectiv or subsidiaries of Conectiv may retain ownership of real estate and other assets that are used in whole or in part in the business of the PHI utilities. PHI may elect to hold the stock of Delmarva and ACE directly, and cease the use of Conectiv as a holding company.	September 19, 2016	March 23, 2016	<a href="#">See FC 1119-2017-E-1737</a>
90	90. The SPE will maintain a separate name from and will not use the trademarks, service marks or other intellectual property of Exelon, PHI, or PHI's subsidiaries. PHI and its utility subsidiaries will each maintain a separate name from and will not use the trademarks, service marks or other similar intellectual property of Exelon or its other affiliates, except that PHI and each of PHI's utility subsidiaries may identify itself as an affiliate of Exelon on a basis consistent with other Exelon utility subsidiaries.	Continuing	Continuing	<a href="#">See FC 1119-2017-E-1737</a>
91	91. Any amendment to the organizational documents of the SPE that would remove or alter the voting or other ring-fencing requirements described above will require the unanimous vote of the board of directors of the SPE, including the independent director, and the affirmative consent of the holder of the Golden Share.	Continuing	Continuing	<a href="#">See FC 1119-2017-E-1737</a>
92	92. Within 180 days following completion of the Merger, Exelon will obtain a legal opinion in customary form and substance and reasonably satisfactory to the Commission, to the effect that, as a result of the ring-fencing measures it has implemented for PHI and its subsidiaries, a bankruptcy court would not consolidate the assets and liabilities of the SPE with those of Exelon or EEDC, in the event of an Exelon or EEDC bankruptcy, or the assets and liabilities of PHI or its subsidiaries with those of either the SPE, Exelon or EEDC, in the event of a bankruptcy of the SPE, Exelon or EEDC. In the event that such opinion cannot be obtained, Exelon will promptly implement such measures as are required to obtain such opinion.	September 19, 2016	July 5, 2016	<a href="#">See FC 1119 - 2016 - E - 1689</a>
93	93. Pepco shall maintain a rolling 12-month average annual equity ratio of at least 48%. Pepco will not pay dividends to its parent company if, immediately after the dividend payment, its common equity level would fall below 48%, as equity levels are calculated under the ratemaking precedents of the Commission.	Continuing	Continuing	<a href="#">See FC 1119-2017-E-1737</a>
94	94. Pepco shall not make any distribution to its parent if Pepco's corporate issuer or senior unsecured credit rating, or its equivalent, is rated by any of the three major credit rating agencies below investment grade.	Continuing	Continuing	<a href="#">See FC 1119-2017-E-1737</a>

Condition No.	Condition Terms	Due Date	Completed and / or Pending Verification	Relevant Filings
95	95. Pepco shall file with the Commission, within five (5) business days after the payment of a dividend, the calculations that it used to determine the equity level at the time the board of directors considered payment of the dividend and the calculations to demonstrate that the common equity ratio immediately after the dividend payment did not fall below 48%, as equity levels are calculated under the ratemaking precedents of the Commission.	April 4, 2016 July 1, 2016, September 15, 2016, December 12, and Continuing	April 4, 2016	<a href="#">See FC 1119 - 2016- E - 1779</a>
96	96. Pepco will file with the Commission an annual compliance report with respect to the ring-fencing and other requirements.	April 3, 2017 and Continuing	April 3, 2017	<a href="#">See FC 1119 - 2017 - 1771</a>
97	97. At the time of Merger close and every year thereafter, Pepco shall provide the Commission with a certificate from an officer of Exelon certifying that: (a) Exelon shall maintain the requisite legal separateness in the corporate reorganization structure; (b) the organization structure serves important business purposes for Exelon; and (c) Exelon acknowledges that subsequent creditors of PHI and Pepco may rely upon the separateness of PHI and Pepco and would be significantly harmed in the event separateness is not maintained and a substantive consolidation of PHI or Pepco with Exelon were to occur.	3/25/2016 and Continuing Annually	Most recent filing made 3/23/2017 Initial filing 3/25/2016, Continuing annually thereafter	<a href="#">See FC 1119 - 2016 - E -1608</a> <a href="#">See FC 1119-2017-E-1758</a>
98	98. Exelon shall not, without prior Commission approval, alter the corporate character of EEDC to become a functioning corporate entity providing common support services for PHI utilities.	Continuing	Continuing	<a href="#">See FC 1119-2017-E-1737</a>
99	99. Exelon shall not engage in an internal corporate reorganization relating to the SPE, PHI or Pepco, or EEDC for which Commission approval is not required without ninety (90) days prior written notification to the Commission. Such notification shall include: (a) an opinion of reputable bankruptcy counsel that the reorganization does not materially impact the effectiveness of PHI's existing ring-fencing; or (b) a letter from reputable bankruptcy counsel describing what changes to the ring-fencing would be required to ensure PHI is at least as effectively ring-fenced following the reorganization and a letter from Exelon committing to obtain a new nonconsolidation option following the reorganization and to take any further steps necessary to obtain such an opinion. Exelon will not object if the Commission elects to open an investigation into the matter if the Commission deems it appropriate. Notwithstanding the above language in this paragraph, the Joint Applicants shall not materially alter the ring-fencing plan described in these Terms and Conditions without first obtaining approval in a written order from the Commission.	Continuing	Continuing	<a href="#">See FC 1119-2017-E-1737</a>
100	100. None of the cost of establishing, operating or modifying the SPE will be borne by Pepco or its distribution customers. The cost of obtaining the opinion of legal counsel referred to above (or any future opinion) will not be borne by Pepco or its distribution customers.	Continuing	Continuing	<a href="#">See FC 1119-2017-E-1737</a>
101	101. Upon the effective date of the proposed Merger, PHI and its utility subsidiaries will adopt delegations of authority setting forth the authorizations of officers of PHI and its utility subsidiaries to act on behalf of PHI and its utility subsidiaries without further authorization from Exelon. The proposed delegations of authority for PHI and its utility subsidiaries are set forth on <b>Table 5</b> . The delegations of authority for Pepco adopted by PHI will not be amended to reduce authorization levels of Pepco officers without prior notice to the Commission.	March 23, 2016	Pending Verification	<a href="#">See DR 1119-2017-E-320</a> <a href="#">Table 5 was filed in the text of Condition 101. Click Here to View Table No.5</a>
102	102. Exelon shall conduct an analysis of its operational and financial risk to determine the adequacy of existing ring fencing measures. Exelon shall file this analysis with the Commission no later than the end of the third quarter in 2017.	September 30, 2017	By end of Q3 2017	
103	103. [The Commission directed and the] Joint Applicants agree to implement the ring-fencing and corporate governance measures set out in Paragraphs 49-53 and 61-100 within 180 days after Merger closing for the purpose of providing protections to customers. Not earlier than five (5) years after the closing of the Merger, the Joint Applicants shall have the right to review these ring-fencing provisions and to make a filing with the Commission requesting authority to modify or terminate those provisions. Notwithstanding such right, [the Commission directed and the] Joint Applicants agree not to proceed with any such modification or termination without first obtaining Commission approval in a written order. In addition, the Joint Applicants recognize that the Commission at any time may initiate its own review or investigation regarding ring-fencing measures (or upon petition by any party) and order modifications that it deems to be appropriate, in the public interest and the best interest of Pepco customers.	September 19, 2016 and Continuing	Continuing	<a href="#">See FC 1119-2017-E-1737</a>
104	<b>Commission Approval of PHI Non-Utility Operations</b> 104. After the Merger, PHI will not initiate or invest in new non-utility operations without first obtaining Commission approval in a written order.	Continuing	Continuing	

Condition No.	Condition Terms	Due Date	Completed and / or Pending Verification	Relevant Filings
105	<p><b>Severance of the Exelon - Pepco Relationship</b></p> <p>105. Notwithstanding any other powers that the Commission currently possesses under existing, applicable law, [the Commission directed and the] Joint Applicants agree that the Commission may, after investigation and a hearing, order Exelon to divest its interest in Pepco on terms adequate to protect the interests of utility investors (including Exelon investors) and consumers and the public, if the Commission finds that: (a) one or more of the divestiture conditions described below has occurred, (b) that as a consequence Pepco has failed to meet its obligations as a public utility, and (c) that divestiture is necessary to allow Pepco to meet its obligations and to protect the interests of its customers in a financially healthy utility and in the continued receipt of reasonably adequate utility service at just and reasonable rates. Any divestiture order made pursuant to this commitment shall be applicable to Pepco only to the extent consistent with the application of the criteria in the preceding clauses (a) – (c) and shall be limited to the assets and operations of Pepco in the District of Columbia. The divestiture conditions covered by this commitment are: (i) a nuclear accident or incident at an Exelon nuclear power facility involving the release or threatened release of radioactive isotopes, resulting in (x) a material disruption of operations at such facility and material loss to Exelon that is not covered by insurance or indemnity or (y) the permanent closure of a material number of Exelon nuclear plants as a result of such accident or incident; (ii) a bankruptcy filing by Exelon or any of its subsidiaries constituting 10% or more of Exelon’s consolidated assets at the end of its most recent fiscal quarter, or 10% or more of Exelon’s consolidated net income for the twelve (12) months ended at the close of its most recent fiscal quarter; (iii) the rating for Exelon’s senior unsecured long-term public debt securities, without third-party credit enhancement, are downgraded to a rating that indicates “substantial risks” (i.e., below B3 by Moody’s or B- by S&amp;P or Fitch) by at least two of the three major credit rating agencies, and such condition continues for more than six (6) months; or (iv) Exelon and/or PHI have committed a pattern of material violations of lawful Commission orders or regulations, or applicable provisions of the D.C. Code and, despite notice and opportunity to cure such violations, have continued to commit the violations.</p>	Continuing	Continuing	
106	<p><b>Consent to the Commission’s Jurisdiction</b></p> <p>106. Pepco will continue to operate within the District of Columbia as an electric public utility subject to the continuing jurisdiction of the Commission pursuant to the District of Columbia Public Utilities Act, and without any reduction in the Commission’s existing oversight or authority over Pepco.</p>	Continuing	Continuing	
107	<p><b>Prompt Access to Pepco’s Books and Records</b></p> <p>107. Pepco will maintain separate books and records. Upon request by the Commission or the OPC, [the Commission directed and the] Joint Applicants agree to provide access on demand in the District of Columbia to Pepco’s original books and records as maintained in the ordinary course of business in accordance with D.C. Code § 34-904. [The Commission directed and the] Joint Applicants also agree to notify the Commission of any material change in the administration, management or condition of Pepco DC’s books and records within ten (10) days after the event.</p>	Continuing	Continuing	<a href="#">See DR 1119-2016-E-311</a>
108	<p><b>Exelon Utility Performance Comparison Reporting</b></p> <p>108. Exelon and PHI shall file annual across-the-fence reports comparing the performance and status of the utilities within the Exelon family. The reports shall address substantive areas as directed by the Commission and may include subject areas such as reliability, customer service, safety, rate and regulatory matters, interconnections, energy-efficiency and demand-response programs, and deployment of new technologies, including smart meters and smart grid, automated technologies, microgrids and utility-of-the future initiatives. The annual reports shall only be filed under separate cover in the event that the across-the-fence comparison is not duplicative of analysis provided in a separate report required by the Commission.</p>	Continuing	June 30, 2017	<a href="#">See FC1119-2017-E-1784</a>
109	<p><b>Consent to Jurisdiction</b></p> <p>109. Exelon submits to the jurisdiction of the Commission for: (1) all matters related to the Merger and the enforcement of the conditions set forth herein to the extent relevant to operations of Pepco; and (2) matters relating to affiliate transactions between Pepco and Exelon or its affiliates to the extent relevant to operations of Pepco in the District of Columbia. Exelon shall also cause each of its affiliates that supplies goods or services to Pepco to submit to the jurisdiction of the Commission for matters relating to the provision or costs of such goods or services to Pepco.</p>	Continuing	Continuing	
110	<p><b>Adherence to Code of Conduct and Provision of Standard Offer Service</b></p> <p>110. [The Commission directed and the] Joint Applicants agree to comply with the statutes and regulations applicable to Pepco regarding affiliate transactions, including without limitation 15 D.C.M.R. §§ 3900-3999.</p>	Continuing		
111	<p>111. Pepco will continue to provide SOS (“Standard Offer Service”) to its customers in the District consistent with the District of Columbia Code and Affiliate Code of Conduct. Exelon intends to continue to participate in the SOS auction process following the Merger.</p>	Continuing		

Condition No.	Condition Terms	Due Date	Completed and / or Pending Verification	Relevant Filings
112	<p><b>Separate Employees to Engage in Advocacy</b></p> <p>112. Exelon shall utilize separate legal and government-affairs personnel, support personnel, and separate law firms and consultants to advocate before the Commission, on behalf of Exelon Generation and/or Constellation Energy Resources, LLC, on the one hand, and Pepco and any Affiliated Transmission Company, on the other.</p>	Continuing		
113	<p><b>Advocacy for Energy Efficiency and Demand Response</b></p> <p>113. Exelon has supported and will continue to support energy efficiency and demand response playing a role in the energy resource mix, with demand response services being an important tool for customers to manage energy costs. While questions remain about jurisdiction over demand response, the appropriate compensation mechanisms, and how to incorporate demand response in existing markets, Exelon is of the view that any sensible energy policy should reflect the value of all resources, including demand response. To that end, PHI and Pepco will maintain and promote energy efficiency and demand response programs consistent with the direction and approval of the Commission, District and federal law. Exelon will continue to advocate that demand response should be reflected in markets that serve the District of Columbia.</p>	Continuing		<a href="#">See DR 1119-2016-E-312</a>
114	<p><b>Competition Protections</b></p> <p>114. [The Commission directed and] Exelon agrees to the following competition protections. For purposes of this condition, “Affiliated Transmission Companies” are Pepco (in the District of Columbia and Maryland), Delmarva Power, Atlantic City Electric (“ACE”), PECO Energy Company (“PECO”), Baltimore Gas and Electric Company (“BGE”) and Commonwealth Edison Company (“ComEd”), and any transmission owning entity that is in the future affiliated with Exelon and is a member of PJM Interconnection, LLC (“PJM”). “Exelon” refers to Exelon and its affiliates and subsidiaries.</p>	See Conditions 114 (a) through 114 (e) Below		
114 (a)	<p>114 (a) Exelon commits that its Affiliated Transmission Companies shall each identify, with PJM’s concurrence, at least three independent third-party engineering consulting firms that are qualified to conduct Facilities Studies under the PJM generator interconnection process. Any generation interconnection applicant may propose other independent third- party engineering consulting firms to Exelon for its consideration with respect to adding them to this list of qualified firms. Exelon shall make a decision with respect to whether any proposed independent third-party engineering consulting firm can be included on such list within thirty days after a request to include any such proposed firm. Once approved, Exelon shall not be permitted to remove a third-party engineering consulting firm from such list unless and until it can demonstrate good cause as determined by the PJM Market Monitor or the FERC.</p>	Continuing	Initial filing on 9/7/2016; pending further follow up.	<a href="#">See FC 1119 - 2016 - E - 1707</a>
114 (b)	<p>114 (b) Any generation developer that desires to interconnect to the transmission system of one of Exelon’s Affiliated Transmission Companies may, in the developer’s discretion and at the developer’s expense, direct PJM to utilize one of the identified firms to conduct the Facilities Study for its generation project for upgrades and interconnection facilities required on the Affiliated Transmission Company’s facilities.</p>	Continuing		
114 (c)	<p>114 (c) For all interconnection studies performed by a listed independent third-party engineering consulting firm, the Exelon Affiliated Transmission Company shall cooperate with and, as requested, provide information to PJM and the independent engineering consulting firm as needed to complete all work within the normal scope and timing of the PJM interconnection process. The Affiliated Transmission Company shall provide to PJM the cost estimate for any facilities for which it has construction responsibility assigned in the PJM Interconnection Services Agreement. If a dispute arises in connection with the Study performed by the independent engineering consulting firm or the Affiliated Transmission Company, then the generation developer or the Affiliated Transmission Company may pursue resolution of the dispute through the process laid out in the PJM Tariff. Affiliates of Exelon that are pursuing the development of generation within the service territories of one of the Affiliated Transmission Companies shall, at their own expense, direct PJM to utilize one of the independent engineering consulting firms to conduct the Facilities Study for upgrades and interconnection facilities required on the Affiliated Transmission Company’s facilities and the Feasibility Study and System Impact Study shall be performed by PJM. Nothing in this paragraph precludes an applicant, as part of its project team, from contracting with other contractors to assist it in the PJM interconnection process at its sole discretion.</p>	Continuing		
114 (d)	<p>114 (d) Exelon commits that Pepco and Pepco Maryland, ACE, Delmarva Power, PECO, and BGE shall remain members of PJM until January 1, 2025; provided, however, that if there are significant changes to the structure of the industry or to PJM, including markets administered by PJM, during that period that have material impacts on Pepco and Pepco Maryland, ACE, Delmarva Power, PECO or BGE, then any of those companies may file with FERC to withdraw from PJM.</p>	Continuing		
114 (e)	<p>114 (e) [The Commission directed and] Exelon agrees that the PJM Market Monitor may review its Demand Resource bids in PJM energy, reserves, and capacity markets.</p>	Continuing		

Condition No.	Condition Terms	Due Date	Completed and / or Pending Verification	Relevant Filings
115	115. In order to facilitate consumer advocacy in PJM, Exelon shall make a one-time contribution of \$350,000 to fund the expenses of the Consumer Advocates of PJM States Inc. ("CAPS"). This contribution shall be a single contribution made with respect to all of the PHI utilities and service territories and shall not be specific to Pepco. The cost of the contribution shall not be recovered in the rates of any Exelon utility. Exelon shall agree to support reasonable proposals to have PJM members fund CAPS.		June 30, 2016	
116	<b>Development of Solar/Renewable Generation</b> 116. Exelon shall, by December 31, 2018, develop or assist in the development of 7 MW of solar generation in the District of Columbia outside of Blue Plains. Exelon shall sell the output of solar generation constructed in fulfillment of this commitment in the market, and shall not seek to recover the costs of this commercial solar development through Pepco District of Columbia distribution or transmission rates. The construction and installation shall be competitively bid with a preference for qualified local businesses. Exelon shall retain the solar renewable energy certificates and tax attributes for the solar projects; however, the SRECs created by such projects may not be used for District of Columbia Renewable Portfolio Standard compliance prior to December 31, 2018. SRECs created in years prior to 2019 may be banked and then used in 2019 or thereafter, to the extent permitted by law. Additionally, Exelon may apply for, and the Commission may grant, a waiver from prohibition of SREC usage prior to 2019, upon the finding of good cause by the Commission. In addition, Pepco shall support and expedite the interconnection for 5 MW of ground-mounted solar generation at Blue Plains that is developed, constructed and installed by a vendor selected by DC Water.	December 31, 2018		<a href="#">See DR 1119-2016-E-312</a>
117	117. Exelon shall provide \$5 million of capital to creditworthy governmental entities at market rates for the development of renewable energy projects in the District of Columbia.	Continuing		
118	118. Pepco shall coordinate with the District Government to facilitate planning for and interconnection of renewable generation to be developed by the District Government for governmental buildings or public facilities.	Continuing		
119	<b>Enhancement to the Interconnection Process and Support for Customer-Owned Behind-the-Meter Distributed Generation</b> 119. Pepco shall reflect in its distribution system planning actual and anticipated renewable generation penetration. Beginning not later than six months after closing of the Merger, Pepco's distribution system planning will include an analysis of the long term effects/benefits of the addition of behind-the-meter distributed generation attached to the distribution system within the District of Columbia, including any impacts on reliability and efficiency. Pepco will also work with PJM to evaluate any impacts that the growth in these resources may have on the stability of the distribution system in the District of Columbia.	September 23, 2016	September 23, 2016	<a href="#">See FC 1119 - 2016 - E - 1716</a>
120	120. Exelon, PHI and Pepco shall provide a transparent, efficient, and clear process for review and approval of interconnection of proposed energy-generation projects to the Pepco distribution system in the District of Columbia including the following:	See Conditions 120 (a) and 120 (b) Below		
120 (a)	120 (a) Service territory maps of circuits, within ninety (90) days after Merger closing, will be uploaded to the Pepco website, to be updated at least quarterly, that have the following information included: the area where circuits are restricted, and to what size systems the restrictions apply. Three different maps will depict different restriction sizes. Each map will have the circuit areas on the particular map highlighted in a different color. One map will show circuits that are restricted to all sizes. One map will show circuits restricted to systems less than 50kW. One map will show circuits restricted to less than 250kW. The maps will also serve to identify areas that are approaching their operating limits and could become restricted to larger systems in future years. As of September 1, 2015, there were no "restricted" secondary network circuits, but if they occur, a new map or method of depiction may be necessary. A second network circuit may become restricted if the active and pending generation would cause utility system operating violations. The categories of size restrictions depicted on the circuit maps will be made available for information purposes only, and will neither yield automatic cost allocation assumptions for resulting upgrades nor supplant the determination of the level of utility review afforded to the interconnection request.	June 21, 2016	June 21, 2016	<a href="#">See FC 1119 - 2016 - E - 1686</a>
120 (b)	120 (b) When a utility receives an interconnection request for a behind-the-meter renewable system, there are several factors, or criteria limits, to consider when it determines if upgrades are required at a specific circuit. Pepco shall:	See Conditions 120 (b) (i) through 120 (b)(v) Below		
120 (b) (i)	120 (b) (i) Provide a report to the Commission within ninety (90) days after Merger closing that provides its criteria limits for distributed energy resources that apply for connection to its distribution. This report shall include supporting studies and information that substantiate those limits. The report will describe and discuss how Pepco considers the generation profile of renewable energy relative to load, as well as discuss the approaches utilized in other jurisdictions that have addressed the issue of the impact of on-site renewable resources on the local grid and circuits. Pepco shall make itself available for discussions with the stakeholders on the report and to demonstrate the modeling tools used by Pepco to perform its analysis to accommodate additional distributed energy resources.	June 21, 2016	June 21, 2016	<a href="#">See FC 1119 - 2016 - E - 1686</a>
120 (b) (ii)	120 (b) (ii) PHI is currently working with the United States Department of Energy in research designed to show how Voltage Regulation strategy, phase balancing, optimal capacitor placement, smart inverters and energy storage may impact Hosting Capacity. PHI will share this research with stakeholders upon completion of the project.	June 21, 2016	June 21, 2016	<a href="#">See FC 1119 - 2016 - E - 1686</a>

Condition No.	Condition Terms	Due Date	Completed and / or Pending Verification	Relevant Filings
120 (b) (iii)	120 (b) (iii) PHI has provided data to National Renewable Energy Laboratory (“NREL”) as part of its in-depth work to review utility interconnection criteria. A report is expected to be issued by the end of 2015. PHI will evaluate its criteria with the criteria outlined in the NREL report to identify any improvements that may be made including treatment of behind-the-meter storage equipment. PHI shall share information, discuss approaches, evaluating interconnection criteria, working with NREL, and providing an opportunity for stakeholders to comment on PHI’s proposed recommendations on interconnection criteria prior to public release. PHI will collaborate with stakeholders in good faith but nothing in these Terms and Conditions obligates PHI to accept or be bound by the recommendations of the stakeholders. This collaborative effort will be completed within one (1) year following the approval of the Merger.	March 31, 2017	June 21, 2016	<a href="#">See FC 1119 - 2016 - 1786</a>
120 (b) (iv)	120 (b) (iv) PHI will consider the hourly load shape and the hourly generation of interconnected small generators as a factor to determine the hosting capacity for any given location of a circuit. PHI’s hosting capacity determinations shall adopt the minimum daytime load (“MDL”) supplemental review screen standards established in FERC Order 792 as well as findings from the collaborative research referenced above that allow for interconnection of distributed generation systems without additional need for study or upgrade investments (e.g., “Fast Track Capacity”) as long as aggregate installed nameplate capacity on the circuit, including the proposed system, would not exceed 100% of MDL on the circuit and the proposed system passes a voltage and power quality screen and a safety and reliability screen.	TBD	June 21, 2016	<a href="#">See FC 1119 - 2016 - E - 1686</a>
120 (b) (v)	120 (b) (v) PHI shall provide electronic data interface (“EDI”) access to historical electric usage through Pepco’s Green Button capability to its customers and to customer representatives (distributed energy companies and others who a customer designates to receive such information).	Continuing		<a href="#">See DR 1119-2016-E-315</a>
121	121. Pepco shall maintain within ninety (90) days after Merger Closing an accepted inverter equipment list for small generation projects where once an inverter is reviewed and found to be acceptable for use, it is deemed acceptable for future development. This list shall be easily accessible on the Pepco websites and updated quarterly. Pepco will review its policy for requiring an equipment list to be submitted for panels and switchgear with each application and post on its website any changes in policy.	June 21, 2016	June 21, 2016	<a href="#">See FC 1119 - 2016 - E - 1686</a>
122	122. Exelon is committed to maintaining Pepco’s existing interconnection and net metering programs.	Continuing		
123	123. In addition to the current requirements of 15 D.C.M.R. Chapter 40 District of Columbia Small Generator Interconnection Rules, Pepco will adhere to the following requirements with respect to Level 1 interconnections:	See Conditions 123 (a) through 123 (d) Below		
123 (a)	123 (a) Pepco will issue a permission to operate to the interconnection customer, in the form of an email, within twenty (20) business days after the interconnection customer satisfies the requirements of 15 D.C.M.R. § 4004.4 (signed Interconnection Agreement, certificate of completion and the inspection certificate).	Continuing	July 18, 2016	<a href="#">See FC 1119 - 2016 - E - 1694</a>
123 (b)	123 (b) In its annual report to be filed with the Commission pursuant to 15 D.C.M.R. § 4008.5, Pepco shall also report its performance with respect to issuance of permission to operate set forth in clause (a) above. If more than 10% of the permissions to operate requested are not issued by Pepco within twenty (20) business days after satisfaction of the applicable requirements, the annual report will also include specific remedial action to be taken by Pepco to resolve the shortfall and the time frame to perform the remedial action.	3/30 of each year	March 31, 2017	<a href="#">See FC 1050 - 2017 - E - 1763</a>
123 (c)	123 (c) Within 180 days after the closing of the Merger, Pepco shall file a request for proposed rulemaking to add the requirement with respect to issuance of permission to operate set forth in clause (a) above to 15 D.C.M.R. Chapter 40, and to make adherence to the deadlines contained in 15 D.C.M.R. Chapter 40 at not less than a 90% compliance level subject to the EQSS standards in 15 D.C.M.R. Chapter 36.	September 19, 2016	July 18, 2016	<a href="#">See FC 1119 - 2016 - E - 1694</a>
123 (d)	123 (d) Within 180 days after closing of the Merger, Pepco shall file a request with the Commission to eliminate the \$100 fee currently charged for a Level 1 interconnection application.	September 19, 2016	June 17, 2016	<a href="#">See FC 1119 - 2016 - E - 1682</a>
124	124. In behind-the-meter applications where the battery never exports while in parallel with the grid and both the battery and the solar system share one inverter, no additional metering or monitoring equipment shall be required for a solar plus storage facility than would be required for a solar facility without storage technology. Pepco, through a stakeholder process, shall undertake appropriate further study of the issues regarding the coupling of solar and storage. As a result of such studies, stakeholders may recommend changes to this protocol to the Commission. Pepco, in consultation with Commission Staff and interested stakeholders, shall determine an appropriate target completion date for this review within one (1) year after Merger closing.	March 31, 2017	March 9, 2017	<a href="#">Integrating Energy Storage presentation</a>
125	125. Pepco shall develop an enhanced communication plan to proactively promote installation of behind-the-meter solar generation in its District service territory. Included in the plan will be measures to utilize the Pepco web site and bill inserts to provide public service information useful to businesses and individuals that may be interested in installing solar generation as well as informing customers as to the capabilities of Pepco’s net energy metering program and advanced metering infrastructure. Pepco will share its enhanced communication plan with the Commission and other interested parties for their comment within six (6) months after Merger closing. Within six months after Merger closing, Pepco will implement an automated online interconnection application process. This process will enable customers to securely complete interconnection applications online and to track online the status of the customer application, including resolution of customer inquiries, issues and complaints.	September 23, 2016	September 15, 2016	<a href="#">See FC 1119 - 2016 - 1708</a>

Condition No.	Condition Terms	Due Date	Completed and / or Pending Verification	Relevant Filings
126	[Heading Deleted] 126. [Text Deleted] (Original text was on Development of Microgrid Facilities)	N/A	N/A	N/A
127	<b>Support of Formal Case No. 1130 (Investigation into Modernizing the Energy Delivery Structure for Increased Sustainability)</b>  127. The Commission, pursuant to Order No. 17912 issued on June 12, 2015, opened Formal Case No. 1130. Pepco, as the electric distribution utility in the District of Columbia, is an active participant in this proceeding and is subject to assessment to fund costs of the Commission and the OPC incurred in this proceeding in accordance with the laws of the District of Columbia. Exelon commits that it will support, and cause Pepco to continue to support, the Commission’s objectives in opening this proceeding to identify technologies and policies that can modernize the District of Columbia energy delivery system for increased sustainability and to make the District of Columbia energy delivery system more reliable, efficient, cost-effective and interactive. Further, Pepco and Exelon shall support and facilitate the implementation of any pilot projects approved by the Commission that emerge from the Formal Case No. 1130 proceeding.	Continuing		
128	128. Exelon or its non-utility subsidiaries (for purposes of this section, “Exelon”) will, within five (5) years after the Merger close, conduct one or more requests for proposals or other competitive process (each an “RFP”) to solicit offers to purchase a total of 100 megawatts (“MW”) of renewable energy, capacity and ancillary services and all environmental attributes associated therewith, including but not limited to renewable energy credits (collectively, the “Product”), from one or more new or existing wind-generation facilities located within the PJM territory with an anticipated Product delivery date beginning approximately three years following the applicable RFP date. Each RFP and associated documents will include the following provisions:	March 23, 2021		<a href="#">See DR 1119-2016-E-312</a>
128 (a)	128 (a) Bidders will be asked to provide credit assurances satisfactory to Exelon in its reasonable discretion as needed to assist Exelon in evaluating each bidder’s existing and continued creditworthiness.	March 23, 2021		
128 (b)	128 (b) Exelon will evaluate each proposal received in response to each RFP and will select one or more bidders based on the proposal(s) that Exelon determines, in its sole discretion, represent(s) the best value to Exelon. In the event that Exelon receives fewer than three qualifying proposals in connection with an RFP, Exelon reserves the right to make no award in connection therewith and to conduct a replacement RFP at a future date.	March 23, 2021		
128 (c)	128 (c) Exelon will contract for the purchase of Product through one or more power purchase agreement(s) to be negotiated between Exelon and the winning bidder(s) (the “PPA(s)”). The PPA(s) will have delivery term lengths of ten (10) years and contain commercially reasonable, standard terms and conditions for the purchase and sale of the Product and, for purchases from new wind projects, development milestones and related standard provisions. Product purchased by Exelon pursuant to the PPA(s) may be resold, retired, used for compliance purposes, remarketed, or otherwise used as deemed appropriate by Exelon in its sole discretion.	March 23, 2021		
128 (d)	128 (d) The commitments made in this paragraph are intended to promote wind within PJM to facilitate meeting state renewable portfolio standard requirements, including each of the service territories in which PHI utilities provide service. This commitment shall be a single commitment made with respect to all the PHI utilities and service territories. Exelon and its non-utility subsidiaries will use commercially reasonable efforts to utilize the environmental attributes purchased through procurements under this paragraph to satisfy any obligations of Exelon and its non-utility subsidiaries under the District of Columbia’s renewable portfolio standard.	March 23, 2021		
128 (e)	128 (e) The costs of implementing this paragraph (including the costs of all procurements and all costs under each PPA) shall not be recovered through Pepco District of Columbia distribution or transmission rates.	March 23, 2021		



Table 1 (From the Text of Condition 54)

Annual Commitment		2016	2017	2018	2019	2020
EQSS	SAIFI	1.02	0.98	0.95	0.92	0.89
	SAIDI	120.00	109.00	99.00	89.00	81.00
Merger Commitment	SAIFI	0.91	0.82	0.74	0.66	0.58
	SAIDI	118.00	107.00	97.00	87.00	79.00

Table 2 (From the Text of Condition 54)

	<b>2018</b>	<b>2019</b>	<b>2020</b>
Non-Compliance Payment	\$2.0M	\$3.0M	\$6.0M

Table 3 (From the Text of Condition 54)

Reliability Driven Capital Expenditure 2016-2020					
	2016	2017	2018	2019	*Projected 2020
Total Distribution Reliability Expenditures	\$200,979,715	\$173,369,005	\$219,211,894	\$227,914,850	\$234,752,296
DCPLUG Expenditures	\$ 92,746,708	\$ 62,509,008	\$ 75,000,000	\$ 55,000,000	\$ 56,650,000
Distribution Reliability net of DCPLUG Expenditures	\$108,233,007	\$110,859,997	\$144,211,894	\$172,914,850	\$178,102,296
Distribution Emergency Restoration Expenditures	\$ 14,589,928	\$ 14,498,357	\$ 14,383,143	\$ 14,383,143	\$ 14,814,637
Budget Commitment -Total reliability net of DCPLUG and Emergency Restoration	\$ 93,643,079	\$ 96,361,640	\$129,828,751	\$158,531,707	\$163,287,658

\* 2020 budget equal to 2019 budget escalated by three percent to reflect inflation.

Table 4 (From the Text of Condition 54)

<u>Pepco O&amp;M Reliability Budget 2016-2020</u>						
		2016	2017	2018	2019	2020
S21200	Distribution System Planned Scheduled Maint DC and MD	\$20,271,059	\$20,879,190	\$21,505,566	\$22,150,733	\$22,815,255
S21260	Distribution Forestry (Tree Trimming) District of Columbia	\$2,394,309	\$2,466,138	\$2,540,123	\$2,616,326	\$2,694,816
2016 - 2020 budget forecast based on 2015 budget increased by 3% per year						
Planned scheduled maint actual costs are allocated to DC and MD						

**Table 5 (From the Text of Condition 101)**

Transaction Type (Note 1)	Approval Threshold							
	Exelon Board of Directors	Exelon Board Committees	Exelon President & CEO	Chief Executive Officer, Exelon Utilities	PHI or Utility Board of Directors	President & CEO, PHI or Utility	Sr. Vice Pres., CFO and Treas., PHI or Utility	Sr. PHI or Utility Pres.,
Capital and Related O&M	> \$200M	≤ \$200M	≤ \$100M	≤ \$50M	> \$50M	≤ \$25M	≤ \$15M	
Mergers, Acquisitions, New Business or Ventures	> \$100M		≤ \$100M		> \$5M	≤ \$5M		
Sale of Receivables					> \$10M	≤ \$10M	≤ \$1M	≤ \$1M
Sale/Divestiture of Other Assets (including Real Estate)			≤ \$100M		> \$10M	≤ \$10M	≤ \$1M	≤ \$1M
Customer Account Credits/Bill Adjustments/Charge Offs					> \$10M	≤ \$10M	≤ \$1M	≤ \$1M
Natural Gas Contracts (Note 2)	> \$200M	≤ \$200M			> \$100M	≤ \$100M		
Other Electric Energy Procurement Contracts (Note 2)	> \$100M	≤ \$100M		≤ \$50M	> \$50M	≤ \$25M		
Purchases of Services and Non-Capital Materials	> \$200M	≤ \$200M	≤ \$150M	≤ \$50M	> \$50M	≤ \$25M	≤ \$5M	≤ \$5M
Legal, Regulatory or Income Tax Settlements (Note 3)	> \$200M	≤ \$200M	≤ \$100M	≤ \$50M	> \$50M	≤ \$25M	≤ \$5M	≤ \$5M
Issue/Redeem Debt	> \$300M	≤ \$300M	≤ \$200M		ALL			
Financial Guarantees	> \$150M	≤ \$150M	≤ \$100M	≤ \$50M	≤ \$100M			
Employee Benefit Plans and Arrangements			≤ \$50M		ALL			
Contribution to Benefit Plans (Note 4)	> \$200M	≤ \$200M			ALL			
Negotiated Utility Rate Contracts			≤ \$75M	≤ \$50M	> \$50M	≤ \$25M	≤ \$5M	≤ \$5M
Other Contractual Commitments, Leases and Instruments	> \$200M	≤ \$200M	≤ \$100M	≤ \$50M	> \$50M	≤ \$25M	≤ \$15M	≤ \$5M
Corporate Contributions and Philanthropy	≥ \$1M		≤ \$1M	< \$1M	≥ \$1M	< \$50K	≤ \$10K	≤ \$10K

Note 1: Delegations are to the respective officers and agents of Pepco Holdings LLC and its utility subsidiaries (collectively, "PHI"). Authority delegated to officers and agents to approve transactions is limited to transactions having subject matters related to their areas of responsibility. Additional written delegations to officers or employees below the CEO level may be made by the authorized officers generally or for specific purposes.

Note 2: Approval by the PHI or Exelon board of directors is not required for energy procurement contracts that are a direct result of an auction process or procurement plan approved by a state or local utility regulatory commission.

Note 3: The Pepco CEO has the authority to make rate case decisions including the revenue requirement that will be requested in Pepco's rate cases in the District of Columbia, taking into consideration the input of the Regional President of Pepco.

Note 4: Approval is not required for legally required periodic contributions to the pension and employee benefit plans.