2473

PUBLIC SERVICE COMMISSION OF THE

DISTRICT OF COLUMBIA

IN THE MATTER OF THE JOINT :

APPLICATION OF EXELON CORPORATION,:
PEPCO HOLDINGS, INC., POTOMAC :

ELECTRIC POWER COMPANY, EXELON : Formal Case

ENERGY DELIVERY COMPANY, LLC AND : 1119

NEW SPECIAL PURPOSE ENTITY, LLC : FOR AUTHORIZATION AND APPROVAL OF :

PROPOSED MERGER TRANSACTION. : VOLUME IX

Washington, D.C.

Monday, April 20, 2015

The evidentiary hearing in the above-captioned matter began at 10:03 a.m., at the Public Service Commission of the District of Columbia, 1333 H Street, Northwest, Washington, D.C., 20005.

BEFORE: BETTY ANN KANE, Chairman

JOANNE DODDY FORT, Commissioner

WILLIE L. PHILLIPS, Commissioner

Reported by: Denise M. Brunet, RPR

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2	WITNESS:	DIRECT	CROSS	REDIRECT	RECROSS	
3	ELLEN LAPSON					
4	BY MR. LORENZO	2481				
5	BY MS. FRANCIS		2491			
6	BY MR. COYLE		25644			
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15	J. RANDALL WOOL	RIDGE				
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2	AOBA Cross 98	2494	2654	
3	AOBA Cross 99	2536	2654	
4	DCG Cross 108 through 116		2654	
5	Joint Applicants (2K),			
6	(2K)-1 through $(2K)-12$,			
7	(3K), $(3K)-1$ through			
8	(3K)-2, $(4K)$ and $(4K)-1$		2654	
9	OPC (A) , $(A)-1$ through			
10	(A)-45, $(2A)$, and $(2A)-1$			
11	through (2A)-5	2658	2730	
12	Joint Applicants Cross 9	2661	2730	
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16	Joint Applicants Cross 13	2685	2730	
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19	Joint Applicants Cross 16	2701	2730	
20	OPC (C) and (C)-1			
21	through (C)-17	2733	2759	
22	(Exhibits continued on the	e next page	.)	

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1	EXHIBIT NO.	MARKED	RECEIVED	2479
2	OPC (2C), (2C)-1 and			
3	(2C) -2	2733	2759	
4	Joint Applicants Cross 17	2764	2773	
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2480 1 PROCEEDINGS 2 CHAIRMAN KANE: Good morning. After a break, we are resuming evidentiary hearings in formal case 1119, the proposed acquisition of PEPCO -- of PHI Holdings by Exelon, et al. 6 Today, for the record, is Monday, April 20th. We are starting at 10:03 a.m. And let me ask, first of all, the parties if you have 9 any preliminary matters. 10 MR. LORENZO: None, Your Honor. 11 CHAIRMAN KANE: None. You've resolved everything during the break. 12 Mr. Coyle? 13 MR. COYLE: I had one, Your Honor. 14 15 CHAIRMAN KANE: One. Yes, Mr. Coyle. 16 MR. COYLE: The joint applicants have 17 indicated privately that they're proposing to 18 waive cross-examination on D.C. government witness 19 Dr. Wilson. Dr. Wilson is local and can be made 20 available for questions for the Commission. 21 don't expect an answer, you know, off the top of 22 your head, but if you could think about it and let

2481 us know. It's no inconvenience for us to produce him. CHAIRMAN KANE: Thank you. We will 3 consider that. All right. You may present your witness. 5 MR. LORENZO: Thank you, Your Honor. The joint applicants call Ms. Ellen Lapson to the stand. 9 WHEREUPON, 10 ELLEN LAPSON, 11 called as a witness, and after having been first sworn by the secretary, was examined and testified 12 13 as follows: 14 MR. LORENZO: May I proceed, Your Honor? 15 CHAIRMAN KANE: Yes, please. 16 DIRECT EXAMINATION 17 BY MR. LORENZO: 18 Ms. Lapson, can you please state your 19 name for the record. 20 A Ellen Lapson. 21 And by whom are you employed? 22 A Lapson Advisory.

2482 MR. LORENZO: Your Honor, pursuant to the 1 order 17790, Ms. Lapson's supplemental direct, rebuttal and February 17th, 2015 supplemental direct testimony will be stipulated into the record. Ms. Lapson's supplemental direct testimony is labeled (2K) with Exhibits (2K) -1 through (2K)-12. Ms. Lapson's rebuttal testimony is preliminarily labeled (3K) with Exhibits (3K)-1 9 and (3K)-2. And Ms. Lapson's February 17th, 2015 supplemental direct is preliminarily marked as 10 Exhibit (4K) and (4K)-1. 11 12 And, Your Honor, we do have some limited rejoinder testimony that we'd like -- oral 13 rejoinder that Ms. Lapson will give. So I'll 15 proceed with that. 16 CHAIRMAN KANE: Yes, please. 17 BY MR. LORENZO: 18 Q Good morning. 19 A Good morning. 20 In the supplemental direct testimony, 21 AOBA witness Mr. Oliver claims that because joint applicants' commitment number 35 does not 22

- 1 explicitly require Exelon to contribute additional
- 2 equity capital to PHI and PEPCO, Exelon will
- 3 inadequately fund PEPCO's equity needs. Do you
- 4 agree?
- 5 A No, I completely disagree. I do not
- 6 think that PEPCO is in any danger of losing access
- 7 to adequate equity funding as a result of the
- 8 merger.
- 9 The fact that there is not a formal legal
- 10 requirement in that particular commitment,
- 11 number 35, is really not relevant to whether
- 12 Exelon will fund capital into PEPCO -- into PHI.
- 13 The absence of a formal legal requirement there is
- 14 really because this is a ring-fencing commitment
- 15 that is similar to other types of structured
- 16 finance transactions. It's patterned after
- 17 structured finance forms.
- 18 But what is really relevant for the
- 19 funding of the capital needs of PEPCO by Exelon is
- 20 that Exelon will be committed or bound only to the
- 21 same extent that PHI is. At the present time, PHI
- 22 does not have any formal commitment to fund

- 1 capital into PEPCO, and yet it does for the same
- 2 motivation that Exelon will have, and that
- 3 motivation is the expectation that this Commission
- 4 will allow a just and reasonable return on
- 5 capital.
- 6 And that same motivation will be in
- 7 effect for Exelon. It would be illogical for
- 8 Exelon to make this purchase if it did not
- 9 continue to make the investments into the equity
- 10 that will enable the company to grow and to
- 11 fulfill the expectations that investors have.
- So I would say that it is not rational to
- 13 think that Exelon would acquire PHI at this great
- 14 price and then not make additional funding
- 15 available.
- 16 Q Thank you. But what if Exelon were
- 17 unable or unwilling to supply equity funding to
- 18 PHI and/or PEPCO? Would PEPCO have other sources
- 19 of such funding?
- 20 A Yes, it would. I think that most of the
- 21 witnesses here have acknowledged that the first
- 22 and primary source of funding for the equity needs

- 1 of PEPCO is PEPCO's retained earnings, but in the
- 2 event that those retained earnings are not enough
- 3 due to the large capital budget that PEPCO has,
- 4 PEPCO of course has access to receive equity
- 5 commitments from Exelon, and if Exelon were not
- 6 able to do so, then PHI and PEPCO both have the
- 7 ability to issue preferred stock, and there is no
- 8 preferred stock at either PHI or PEPCO at the
- 9 present time.
- 10 So that would be another source of
- 11 funding that would be available to provide an
- 12 equity level for the capital expenditures and
- 13 construction needs of PEPCO.
- 14 Q Ms. Lapson, are you available (sic) as to
- 15 whether Exelon has supplied its other utility
- 16 subsidiaries with equity funding?
- 17 A Well, to my knowledge, Exelon has infused
- 18 equity into its utility subsidiaries over and
- 19 above the earnings retention of those
- 20 subsidiaries, and I base this on a review of the
- 21 published financial statements of the utility
- 22 subsidiaries of Exelon.

- 1 Exelon, to my knowledge, has not withheld
- 2 any growth capital investment from the utility
- 3 subsidiaries, Baltimore Gas and Electric, PECO and
- 4 Commonwealth Edison, and all three of them have
- 5 received equity contributions from Exelon.
- 6 Q Thank you. AOBA witness Mr. Oliver also
- 7 claims that Exelon's ring-fencing commitment that
- 8 PHI will not issue additional long-term debt
- 9 securities will impose a financial burden on PEPCO
- 10 as it relates to PEPCO's potential servicing of
- 11 that debt. Do you agree?
- 12 A No, I do not agree. In fact, I think
- 13 that this one commitment is a particularly
- 14 valuable commitment to PEPCO and to PEPCO's
- 15 customers. And I think that it is far and away
- 16 above any obligation that PHI has. PHI has no
- 17 obligation to reduce its debt and it carries
- 18 currently a significant long-term debt burden that
- 19 is considered by credit rating agencies and by
- 20 debt investors to be problematic for PHI and has
- 21 an effect on the ratings of PEPCO and the other
- 22 PHI subsidiaries.

- 1 So the commitment by the joint applicants
- 2 that PHI will eliminate that debt over time as the
- 3 debt matures is a very materially favorable
- 4 commitment.
- 5 As to where the funding will come from to
- 6 do so, I think it is quite likely or possible that
- 7 that will come from equity contributions by
- 8 Exelon, but I've also already mentioned the fact
- 9 that also preferred stock is a possibility; PHI
- 10 could issue preferred stock if that were not
- 11 forthcoming.
- 12 But I would recommend that it will not be
- 13 a financial burden and it will lead in time to a
- 14 great reduction of financial leverage at PHI that
- 15 is currently affecting PEPCO.
- 16 Q District of Columbia government witness
- 17 Dr. Wilson raises a concern with respect to the
- 18 fact that PEPCO will not be structurally separated
- 19 from PHI by the placement of a special purpose
- 20 entity between PEPCO and PHI. Please comment.
- 21 A Well, based on my very long experience in
- 22 the capital markets and as a financial analyst and

- 1 debt analyst, I do not see any reason for
- 2 ring-fencing separating PEPCO from the other PHI
- 3 utility affiliates. The companies Atlantic City
- 4 Electric and Delmarva are -- present very
- 5 minimal -- minimal risk of default that could
- 6 possibly affect PEPCO.
- 7 And because of the merger commitments and
- 8 the reduction as a result of the merger
- 9 commitments in PHI's debt going forward and PHI's
- 10 commitment not to engage in other non-utility
- 11 businesses in the future, I don't see any reason
- 12 for ring-fencing between PHI and PEPCO. So I see
- 13 no gain to be gotten, no justification, no
- 14 reduction in risk as a result of ring-fencing
- 15 specifically at the PEPCO level.
- 16 Q Thank you. Dr. Wilson also raises
- 17 concerns regarding duration and a potential
- 18 removal of joint applicants' ring-fencing measures
- 19 post-merger. Please respond.
- 20 A If I remember correctly, Dr. Wilson
- 21 advocates for a ban on removing the ring-fencing
- 22 measures for ten years, and then only in a formal

- 1 proceeding with a stringent positive benefits
- 2 test.
- 3 I saw in his testimony no evidence or
- 4 rationale whatsoever for a ten-year ban. I don't
- 5 see that that is justified and I can only imagine
- 6 that it represents a lack of confidence that he
- 7 has in the D.C. commissioners to look out for the
- 8 best interests of the public and for the utility.
- 9 The utility industry is rapidly changing.
- 10 There are a lot of commitments here. Some of
- 11 these commitments could turn out to be very
- 12 onerous or inconvenient or awkward. And it would
- 13 seem to me that it would be best for the
- 14 commitment to be as it stands right now, that the
- 15 company can approach the Commission, make an
- 16 application, ask the application (sic) to consider
- 17 some amendment and consider what is in the best
- 18 interest and what produces the least -- you know,
- 19 any commitment that needs to be addressed could be
- 20 addressed in that way on a standard of no harm.
- 21 Q One final question, Ms. Lapson.
- 22 Dr. Wilson reasserts his double leverage argument

- 1 in his supplemental direct testimony. Is there
- 2 anything you would like to tell the Commission on
- 3 that point?
- 4 A The theory behind Dr. Wilson's argument,
- 5 the underlying implication of the double leverage
- 6 theory or the theory that specific financings are
- 7 about -- done by Exelon are specifically tied to
- 8 this transaction and give rise to gains on doing
- 9 this transaction runs completely contrary to
- 10 corporate finance theory and the understanding of
- 11 corporate finance, and it runs contrary to the
- 12 principles that the D.C. Public Service Commission
- 13 has used in the past in rate cases involving
- 14 PEPCO.
- 15 From my point of view as a financial
- 16 analyst, Exelon entered into this commitment to
- 17 purchase PHI based upon committing its entire
- 18 capital structure to make the payments. It is
- 19 using its financial resources at the Exelon level.
- 20 There is no specific financing that is being
- 21 entered into for the -- tied in any way to the
- 22 purpose of this acquisition and solely for this

2491 acquisition. Furthermore, Exelon's capital structure has more equity in it than PHI's capital structure. So it seems to me that the imputation of specific debt financings that Exelon is entering into and trying to tie those to this transaction are just baseless and illogical and contrary to corporate finance theory. 9 Thank you, Ms. Lapson. 10 MR. LORENZO: Your Honor, Ms. Lapson is available for cross-examination. 11 12 CHAIRMAN KANE: Thank you. People's 13 Counsel. 14 MR. DANIELS: We have no questions for 15 Ms. Lapson. 16 CHAIRMAN KANE: Ms. Francis? 17 MS. FRANCIS: Good morning, 18 commissioners. 19 CROSS-EXAMINATION 20 BY MS. FRANCIS: 21 Good morning, Ms. Lapson. 22 A Good morning.

2492 I'm going to start off this morning by 1 asking you to look at a couple of data responses that you previously provided. And first I would like you to take a look at what was preliminarily identified as AOBA 90 --MS. FRANCIS: -- which, Your Honor, has already been admitted into the record as AOBA 73. BY MS. FRANCIS: And if you'd take a look at the sponsor of that data request, Ms. Lapson, you'll see that 11 it --I'm sorry. I'm not understanding. 12 Α 13 need a little help. 14 I see. Thank you. All right. I'm 15 there. Now, if you take a look at that data 17 response, you will see that the sponsors are both 18 you and Mr. Khouzami. 19 Α Yes. 20 Can you verify that that response is true 21 and correct? 22 A Yes.

2493 Now, please also take a look at what was 1 preliminarily identified as AOBA Exhibit 91 --MS. FRANCIS: -- which, Your Honor, has 3 been received into evidence as AOBA 62. BY MS. FRANCIS: Q And you can see that you are also, along with Mr. Khouzami, one of the sponsors of AOBA Exhibit 91. 9 Α Yes. 10 And is that response true and correct? Q Α Yes, to the extent that I am the sponsor 11 12 of that one. Yes, of course. 13 Q There's a follow-up response in March that I did not sponsor. No, I did. I'm sorry. Both of them. I sponsored both of them. 17 you. 18 I do acknowledge them. 19 Q Okay. Thank you. Now, let's --20 MS. FRANCIS: Your Honor, what's been marked for identification as AOBA Exhibit 89 is 21

the joint applicants' response to AOBA data

2494 request 2-10, which I would like to have marked for the record as AOBA 98. 3 CHAIRMAN KANE: It will be so marked. (AOBA Cross Exhibit Number 98 was marked for identification.) BY MS. FRANCIS: And you can see, Ms. Lapson, that you are the sponsor of that exhibit? 9 Α Yes. 10 And when you filed that exhibit, was that Q 11 true and correct? 12 Yes, it was. Α 13 Is the information in that packet still 14 true and correct? A Number 89? 15 Q Yes. 16 A Is that what you're asking about? 17 18 0 Yes. Correct. 19 Α It is correct, but I now hold further 20 views on this topic that are not reflected here. 21 Okay. And when did you come to determine 22 those extra views?

2495 In the course of these proceedings and 1 proceedings in Maryland and New Jersey, I thought about things that could give rise to a need to change a ring-fencing commitment and realized it could be very granular. So the response is not incorrect; it's that you now want to supplement --8 Α To amplify it, yes. To amplify it. Now, did you provide a written amplification or a written supplemental response? 11 12 No, I haven't. 13 All right. Thank you. Now, Ms. Lapson, am I correct that you 14 15 testified during my cross-examination of you in 16 Maryland in case 9361 -- that seems ages ago --17 It certainly does seem ages ago. 18 -- that, since founding Lapson Advisory, 19 you try to keep abreast of utility ratings reports 20 from each of the major ratings agencies: Fitch, 21 Moody's and S&P?

22

Α

Yes.

- 1 Q But you do not have subscriptions to
- 2 Moody's or S&P, so, therefore, you do not have
- 3 full access to their reports, only to their
- 4 criteria and to their ratings levels which are
- 5 available publicly; is that correct?
- 6 A Correct.
- 7 Q Okay. Now, Ms. Lapson, am I correct that
- 8 you did not file direct testimony in this case on
- 9 June 18th, 2014?
- 10 A I'm sorry. Could you --
- 11 Q Am I correct that you did not file direct
- 12 testimony on June 18th, 2014 when the application
- 13 was filed?
- 14 A Oh. That's correct.
- 15 Q Now -- however, you filed rebuttal
- 16 testimony on December 17th and you filed two
- 17 pieces of supplemental direct testimony, one on
- 18 September 19th, and the second on February 17th;
- 19 is that correct?
- 20 A Subject to check. I don't remember those
- 21 dates, but I will accept those, subject to
- 22 verification.

2497 Okay. Now, just so our communication is 1 clear during this cross-examination, when I reference your September 19th supplemental direct testimony, I will refer to that as your conformed supplemental direct testimony. And when I discuss your February 17th, 2015 supplemental testimony, I will refer to that testimony as your February 2015 supplemental direct testimony. 9 Do you understand that? 10 Α Yes. Okay. Now, please turn to your 11 Q Exhibit (2K)-7 which accompanies your conformed 12 supplemental direct testimony, the September 19th. (2K)-7. Let me just move this book out 14 15 of the way. Yes. Now, your listing of factors promoting corporate separation in Exhibit (2K)-7 has three 18 major sections, A, B and C. And section A of that 19 listing has three numbered subsections with 20 multiple items listed under each subsection; is 21 that correct? 22 A Correct.

- 1 Q Now, subsection A -- excuse me.
- 2 Section A, subsection 2 presents factors that
- 3 promote corporate separation through access to
- 4 independent financing. And part B under that
- 5 subsection states, Liquidity of the protected
- 6 subsidiary is not contingent on the financial
- 7 viability of the parent company.
- 8 In the context of that statement, could
- 9 you please explain what constitutes the liquidity
- 10 of the protected subsidiary?
- 11 A The meaning of that is that the protected
- 12 company has got access to sources of credit that
- 13 it can draw upon that will not be cut off or
- 14 become unavailable because of the default or
- 15 bankruptcy of its parent or affiliate.
- 16 So as a credit rating analyst, we would
- 17 examine the credit facilities and commitments of
- 18 the protected company and say, does it -- can it
- 19 draw under any circumstance, even if it has an
- 20 affiliate that's in default, or is that an event
- 21 of default or cross-acceleration or cross-default
- 22 in this credit facility.

- 1 Q Simply put, would you agree that
- 2 liquidity is a measure of the ability of a debtor
- 3 to pay its debts when due?
- 4 A Well, I would say that liquidity is a
- 5 measure of the ability to get access to funds when
- 6 needed.
- 7 Q Okay.
- 8 A The ability to pay its debts when due
- 9 is -- is solvency, perhaps.
- 10 Q What financial metrics would you use to
- 11 monitor the liquidity of the protected subsidiary?
- 12 A As a credit analyst, we measured
- 13 liquidity by looking at undrawn credit facilities
- 14 and the ability to issue bonds in the -- in the
- 15 public market or private market. So it was not
- 16 exactly a metric. The metric might be the amount
- 17 of the undrawn credit facilities, the size of
- 18 financial offerings that the company has offered
- 19 to the market, the credit ratings and receptivity
- 20 of the market to that company's credit, its
- 21 ability to issue other forms of equity, such as
- 22 preferred stock. Those are all liquidity

2500 measures. Now, please turn to your Exhibit (2K)-8 which accompanies your conformed supplemental direct testimony. Yes. Are you talking about the post-merger organization chart? Correct. Now, one of the changes in the joint applicants' ring-fencing-related commitments in this proceeding addresses where in the organization's structure the PHI Service Company 10 will be located. Am I correct that your 11 Exhibit (2K)-8 does not explicitly reflect the 12 location of the PHI Service Company within the 13 Exelon post-merger organizational chart? 15 Α That's correct. It does not appear on this chart. 17 Q Now, please turn to page 3 of your February 17th, 2015, supplemental direct testimony 19 in this proceeding. 20 I'm there. 21 Q Now, at page 3, lines 4 through 6 of your February 17th supplemental direct testimony, you 22

- 1 testify that Joint Applicants' Exhibit (4K)-1
- 2 lists all the commitments relating to ring-fencing
- 3 and affiliate transactions and identifies the
- 4 effects resulting from each of these commitments.
- 5 Is that correct?
- 6 A Yes, that is what it says here.
- 7 Q Now, at page 3, lines 6 through 8 --
- 8 again, your February 17th supplemental direct
- 9 testimony -- you suggest that the package of
- 10 ring-fencing provisions that the joint applicants
- 11 propose in this proceeding will become the
- 12 industry standard for providing the highest degree
- 13 of protection going forward.
- 14 Is there a current industry standard that
- 15 this package will replace?
- 16 A I think that the acquisition of
- 17 Constellation by Exelon was previously the high
- 18 watermark or the highest standard, and I think
- 19 that this is very closely related to that.
- 20 Q Okay. Is the designation of the
- 21 Exelon/Constellation merger as the current
- 22 industry standard a designation that you've

- 1 attributed to the package of ring-fencing
- 2 provisions or is there some independent and
- 3 authoritative person, organization, that has
- 4 announced that designation?
- 5 A Well, I don't believe that there is ever
- 6 a designation of a particular transaction. I
- 7 wouldn't expect to see that. The credit rating
- 8 agencies publish on topics such as ring-fencing.
- 9 They publish their criteria. Their criteria are
- 10 more similar to the listing that -- the list that
- 11 you led me to, I think it was (2K)-1, if I'm not
- 12 mistaken -- they're sort of generic and open
- 13 standards. They do not refer to a particular
- 14 transaction.
- 15 Q Actually, in fact, your September 19th
- 16 testimony at page 9, line 11 recognizes that there
- 17 is no single definitive list of ring-fencing
- 18 commitments. Isn't that correct?
- 19 A Correct. Just let me find (2K)-1 again.
- 20 I'm sorry, but it takes a little time to get
- 21 there.
- MR. LORENZO: Your Honor, I believe the

2503 list was -- that Ms. Lapson is referring to is 2 (2K) - 7. 3 THE WITNESS: (2K)-7? I'm sorry, so I should not have said (2K)-1. (2K)-7 was the one that you originally showed to me. I created this list in (2K) -7 by synthesizing the lists of the various credit rating agencies. And so this is my own synthesis out of the slightly varying lists of the various rating agencies, three rating agencies. 10 BY MS. FRANCIS: 11 Was the -- when you referred to the 12 Constellation/Exelon merger, you were referring to the Maryland Public Service Commission order 15 number 84698 when it offered its conditional 16 approval of the merger of those entities in case 9271; is that correct? 18 Well, all of those digits that you just 19 listed do not mean a lot to me, but subject to 20 checking, I will accept that you have done that 2.1 research.

Is it your assessment that the package of

- 1 ring-fencing provisions that you address in
- 2 (4K)-1 -- that's your supplemental direct
- 3 February 17th exhibit -- is superior to the
- 4 package of ring-fencing provisions required by the
- 5 Maryland commission in order number 84698 in all
- 6 aspects of ring-fencing provisions offered by the
- 7 joint applicants in this proceeding?
- 8 A They're very close. They really are
- 9 extremely close. And to the extent that there are
- 10 differences, it's hard for me to say. Some of the
- 11 little -- very small differences are driven by the
- 12 differences of the individual circumstances of the
- 13 companies at the time of the merger, what their
- 14 corporate structures were. So there are some very
- 15 small nuances, but I would say that they are quite
- 16 similar.
- 17 I do think that the commitment that I
- 18 mentioned before on the part of the joint
- 19 applicants to reduce the debt of PHI by paying
- 20 down -- paying off and not replacing the long-term
- 21 debt of PHI is a very specific commitment,
- 22 addressing a specific situation at PHI. You

2505 wouldn't expect that to occur in other cases if there wasn't leverage that needed to be addressed. 3 So there are specific differences among the -- but otherwise, I think that they're quite close. Now, at page 3, line 9 of your February 17th supplemental direct testimony, you testify that the commitments listed in (4K)-1 are extremely detailed and specific. I take it from your perspective that they're comprehensive and 10 11 don't miss a trick? In addition to being -- pardon me. 12 addition to being detailed and specific -- well, when they're detailed and specific, there's a lot 15 of transparency. People can understand them. And so there isn't much room for being less 17 comprehensive or being -- what was the other thing 18 that you mentioned, Frann? Tricky? 19 Extremely detailed and specific --20 Specific. 21 -- and then I said, from your 22 perspective, is it that they don't miss a trick?

2506 1 They don't miss a trick. I see. Well, I think they are very 2 comprehensive, but I think that the fact that they're so detailed and specific makes it transparent that the Commission and all of the other parties to this case can understand what they say. So you didn't miss anything? I don't believe so. 10 Now, am I correct that a number of the Q ring-fencing provisions that you list in 11 Exhibit (4K)-1 have their origins in the New 12 Jersey stipulation? 13 14 The current version of them was 15 influenced by the New Jersey stipulation. That is 16 to the best of my knowledge. The current version being (4K)-1? 17 Q 18 If that is (4K)-1, yes. 19 Now, do I understand correctly that when 20 the joint applicants negotiated with the parties 21 in New Jersey, substantial detail was added to the 22 joint applicants' initially proposed ring-fencing

- 1 provisions as presented in Exhibit 5 to the
- 2 application in this proceeding?
- 3 A I recall that they became substantially
- 4 more detailed with the passage -- in fact, they
- 5 have become more detailed over time.
- 6 Q So the answer to my question is yes?
- 7 A Yes.
- 8 Q All right. Doesn't that suggest,
- 9 Ms. Lapson, that when a greater number of parties
- 10 are given the opportunity to review the proposed
- 11 ring-fencing provisions, there could be further
- 12 revisions and refinements to the joint applicants'
- 13 ring-fencing proposals? Or is it your position
- 14 that the parties who negotiated the New Jersey
- 15 stipulation had all the answers?
- 16 A I think that by now there have been a lot
- 17 of eyes on this, I think a lot of people have
- 18 weighed in on it, a lot of thought has been given
- 19 to it, and they've become very detailed. Is it
- 20 possible that somebody could add some other
- 21 wrinkle? It's possible. But I think that we're
- 22 at the point right now of diminishing returns.

- 1 The longer this goes on, the less new and original
- 2 material that comes to the table.
- Now, please turn to your Exhibit (4K)-1.
- 4 That's in your February 17th testimony. And in
- 5 the right-hand column of the two-column
- 6 presentation offered in (4K)-1, you offer your
- 7 assessment of the effect of each ring-fencing
- 8 provision listed?
- 9 A That is correct. And I did so by
- 10 coordinating it with (2K)-7, the list in (2K)-7.
- 11 Q Now, a number of the entries in the
- 12 right-hand column on the first several pages of
- 13 (4K)-1 include the phrase "avoids substantive
- 14 consolidation." Just so the record is clear,
- 15 could you please explain what constitutes
- 16 substantive consolidation?
- 17 A Substantive consolidation is a doctrine
- 18 in bankruptcy in which the bankruptcy court would
- 19 treat two different parties as being a single
- 20 party in the bankruptcy if the -- so one entity
- 21 was the original bankrupt party and another
- 22 affiliate of that company could be substantively

- 1 consolidated or drawn into the bankruptcy along
- 2 with its parent company or its affiliate if it had
- 3 not maintained clear separation, if it had given
- 4 creditors reason to believe that its resources
- 5 were available to pay the debts and liabilities of
- 6 the other party, if it had been entered into as a
- 7 fraudulent transaction, its only purpose being to
- 8 avoid bankruptcy law.
- 9 So there are a number of reasons when --
- 10 if there has not been a reasonable separation and
- 11 if the two entities are not quite distinct, the
- 12 bankruptcy court might say there is no way to
- 13 unscramble the egg; there's no way that they we
- 14 can separate their liabilities, and so we treat
- 15 them as one.
- 16 So a number of the provisions here are
- 17 designed to avoid substantive consolidation of
- 18 PEPCO into a bankruptcy of any other entity within
- 19 the group.
- 20 Q Could you please tell me, why is it
- 21 important that substantive consolidation be
- 22 avoided?

- 1 A In order to maintain the financial
- 2 viability of PEPCO to serve its customers' needs,
- 3 you would want it to maintain that financial
- 4 viability despite any distress that incurred
- 5 (sic) -- or the bankruptcy of a parent or an
- 6 affiliate. So it would protect the financial
- 7 viability of the company going forward.
- 8 Q Now, I'm going to ask you to please turn
- 9 to what was preliminarily identified as AOBA
- 10 Exhibit 90, but what has been received into
- 11 evidence as AOBA Exhibit 73, which provides a copy
- 12 of the joint applicants' response to AOBA data
- 13 request 4-8, including the attachment A to that
- 14 response.
- Tell me when you have that, Ms. Lapson.
- 16 A Yes, I have that.
- 17 Q Now, is attachment A to the joint
- 18 applicants' response to AOBA data request 4-8 a
- 19 red-line document which shows the New Jersey
- 20 ring-fencing commitment language as compared to
- 21 the ring-fencing language in Exhibit (4A)-2 in
- 22 this proceeding?

2511 Yes. That's correct. 1 Now, as noted in your response to part A of AOBA data request 4-8, your February 17th supplemental direct testimony at page 3, lines 18 through 20, states, In my opinion, these commitments, modeled after those adopted in the New Jersey settlement, are not materially different from those included in my supplemental direct testimony. 10 Is that correct? 11 Α Correct. Now, in that statement, does the 12 reference to commitments included in your supplemental direct testimony refer to the ring-fencing commitments listed in Exhibit (4K)-1? I have to look at these to see if these 17 are -- yes. 18 Now, please turn to the first page of 19 attachment A to AOBA data request 4-8. And that 20 would be page 3 of 10 of the exhibit. 21 Α I'm there. 22 In commitment 29 on the first page of

- 1 attachment A, we find language that has been
- 2 stricken from the New Jersey settlement which
- 3 indicated, ACE is authorized to maintain its books
- 4 and records at the corporate headquarters of PHI
- 5 in Washington, D.C.
- Is that correct?
- 7 A The stricken language?
- 8 Q Yes.
- 9 A Correct.
- 10 Q Now, could you please tell me, why was it
- 11 necessary or appropriate to strike that language?
- 12 A I was not a party to the New Jersey
- 13 discussions, nor was I -- nor do I have any
- 14 particular opinion upon where the books and
- 15 records would be kept. It just doesn't seem to me
- 16 to be material with regard to the ring-fencing.
- 17 As long as they are in a place that is accessible,
- 18 I don't -- I didn't consider that to be a material
- 19 change. I don't know why the change was made.
- 20 Q Couldn't that language have been modified
- 21 to commit that PEPCO will maintain its books and
- 22 records in the District of Columbia?

- 1 A It could also have been modified in any
- 2 number of ways. It could have been modified to
- 3 say that they will maintain them in Kazakhstan,
- 4 but it wasn't. I don't think -- as long as this
- 5 is in a place that is accessible in the
- 6 continental United States, and reasonably close to
- 7 the point of wanting to look at them, I don't -- I
- 8 don't know what the -- this does not seem to me to
- 9 be a material change one way or the other.
- 10 Q Would you agree that as commitment 29 is
- 11 presented in your Exhibit (4K)-1 and also in
- 12 Mr. Crane's Exhibit (4A)-2, it does not require
- 13 that PEPCO's books and records be maintained in
- 14 the District of Columbia?
- 15 A That's correct.
- 16 Q Why, in this proceeding, is just access
- 17 to the books and records for the District of
- 18 Columbia Commission only provided for with 20
- 19 days' notice when that phrase does not -- in New
- 20 Jersey, the commitment is written differently?
- 21 A I have no idea.
- 22 Q Could you please explain to me, why do we

- 1 need a 20-day lag in order for the joint
- 2 applicants to produce the books and records to the
- 3 District of Columbia Public Service Commission?
- 4 A I'm not familiar with the procedures to
- 5 make books and records available or what the
- 6 standard is in the District of Columbia currently.
- 7 Q Well, I guess what I'm asking you is, why
- 8 do we need 20 days? Do you know?
- 9 A No, I do not know.
- 10 Q Do you think it should be up to the
- 11 District of Columbia Public Service Commission to
- 12 decide where the books and records are kept?
- 13 A I presume they already have that
- 14 authority with regard to PEPCO.
- 15 Q Now, would you please turn to page 7 of
- 17 focus your attention on commitment 57. Tell me
- 18 when you're there.
- 19 Are you at commitment 57?
- 20 A I'm there. I'm just trying to read over
- 21 it. Yes.
- 22 Q Now, at the end of commitment 57, we find

2515 more than nine full lines of stricken text. you see that? Α Yes. Now, does the first sentence of the stricken text for commitment 57 state, Post-merger, PHI will not initiate or invest in new non-utility operations without first obtaining board approval in a written order? 9 Yes, I see that line. 10 Now, am I correct that the reference to Q board approval in that sentence refers to approval 11 by the New Jersey Board of Public Utilities? 12 That is my understanding. 13 Α Can you explain why the language was stricken rather than modified to replace the requirement for board approval with a requirement for approval by the District of Columbia Public Service Commission? 18 19 Α I do not know why it was done in that 20 manner. 21 Q You did not do that? 22 I'm not a party to the negotiations. I'm Α

2516 a witness; I'm not a party. But you are a witness in this proceeding, 3 correct? Α Correct. All right. And these commitments are under your testimony -- you're the sponsoring witness, correct, in this proceeding? Α Yes. And I felt that, substantively, these commitments were materially the same and equally strong. 10 You felt by striking that language, this 11 commitment in this proceeding was materially the 12 same as that -- as in the New Jersey settlement? 13 Is that your testimony, Ms. Lapson? 15 Α No. My testimony is that the aggregate of all the commitments, not any one specific commitment numerically -- there are about 70-some -- there are 72 commitments listed here. 19 And I was saying that in the aggregate, the sum of 20 all the commitments is quite strong. Very robust. 21 Could you please tell me, why should the New Jersey Board of Public Utilities be provided 22

2517 approval authority that exceeds that granted to the District of Columbia Public Service Commission? I cannot answer that question. Is there a reason to believe that ACE customers in New Jersey would necessarily be more affected by a PHI decision to initiate or invest in new non-utility activities than PEPCO customers in the District of Columbia? 10 MR. LORENZO: Your Honor, I think this is asked and answered. It's -- she's already said 11 she doesn't know why the language was changed. 12 13 CHAIRMAN KANE: Yeah. MS. FRANCIS: Your Honor, it's a 14 15 different question. 16 CHAIRMAN KANE: The particular question that Ms. Francis has asked has not been answered. 18 MR. LORENZO: Thank you, Your Honor. 19 MS. FRANCIS: Your Honor, I'm sorry. I 20 didn't hear what you said. 21 CHAIRMAN KANE: I said that while the 22 witness has answered other questions indicating

- 1 she doesn't know the reason why a particular
- 2 change was made, she has not yet answered the most
- 3 recent question that you asked.
- 4 MS. FRANCIS: Thank you, Your Honor.
- 5 BY MS. FRANCIS:
- 6 Q Shall I ask it again, Ms. Lapson?
- 7 A Yes, please do.
- 8 Q Okay. Is there a reason to believe that
- 9 ACE customers in New Jersey would necessarily be
- 10 more affected by a PHI decision to initiate or
- 11 invest in new non-utility activities than PEPCO
- 12 customers in the District of Columbia?
- 13 A I don't have any reason to believe so or
- 14 to believe the contrary. I really don't know.
- 15 Q Is it your position that the District of
- 16 Columbia Public Service Commission should not be
- 17 provided review and approval authority comparable
- 18 to that granted the New Jersey Board of Public
- 19 Utilities with respect to PHI's entry into new
- 20 non-utility operations?
- 21 A I do not know, but I also -- I would have
- 22 to review all of these commitments to make sure

- 1 that there is not some other commitment that has
- 2 other bearing on this, because there are 72
- 3 commitments here. So it is possible that there is
- 4 some other commitment that has bearing on this
- 5 that I've just not -- don't have access to at this
- 6 instant.
- 7 Q Hold it. Ms. Lapson, the ring-fencing
- 8 provisions submitted in this case, you sponsored
- 9 all of those; is that correct?
- 10 A Correct. What I'm saying is we've just
- 11 focused on a single commitment out of 72. So I
- 12 would have to take some time to review all the
- 13 commitments to see if that commitment has moved to
- 14 somewhere else or if other assurances have been
- 15 provided about what businesses PHI would or would
- 16 not engage in.
- 17 Q So you don't know if that commitment is
- 18 someplace else among the 72?
- 19 A Among the 72, I do not know.
- 20 Q Let's assume, for the purposes of my next
- 21 question -- let's call it a hypothetical -- that
- 22 it's not somewhere else in the 72. So assuming

- 1 that it's not somewhere else, I'm going to ask you
- 2 the question again.
- 3 Is it your position that the District
- 4 Public Service Commission should not be provided
- 5 review and approval authority comparable to that
- 6 granted to the New Jersey Board of Public
- 7 Utilities with respect to PHI's entry into new
- 8 non-utility operations?
- 9 A And my answer is that I don't know of any
- 10 such reason.
- 11 Q Do you believe that the District of
- 12 Columbia Public Service Commission's prior review
- 13 and approval of PHI plans to invest in new
- 14 non-utility operations is in the best interest of
- 15 the District of Columbia and in the best interest
- 16 of PEPCO ratepayers in the District of Columbia?
- 17 A I'm sorry. Could you please repeat that?
- 18 Q Certainly. Do you believe that the
- 19 District of Columbia Public Service Commission's
- 20 prior review and approval of PHI plans to invest
- 21 in new non-utility operations is in the best
- 22 interest of the District of Columbia and the best

2521 interest of PEPCO ratepayers in the District of Columbia? Well, I'm aware of the fact that, currently, the Commission does not have such a review over PHI and that, in the recent past and even at the present time, PHI has some non-utility businesses. And so, you know, it seems to me that this commitment is a -- an increase in commitment relative to anything that -- as a result of the merger relative to anything that exists at the present time. 11 Yes, I understand. You've summed up past 12 practice. But my question was --And current practice. 14 15 Yes, and I'm asking you about future practice. That's what my question went to. 17 So I'm asking whether you believe now going forward that the D.C. Commission's prior 19 review and approval of PHI's plans to invest in 20 non-utility operations is in the best interest of

the District of Columbia and the District's PEPCO

21

22 ratepayers?

- 1 A I think that there would be a benefit.
- 2 It would be a gain that the Commission would have
- 3 if that were to occur relative to the current
- 4 status.
- 5 Q Are you able to explain to me that when
- 6 the joint applicants have already agreed to review
- 7 and approval of such PHI actions by the New Jersey
- 8 Board of Public Utilities, why is it necessary for
- 9 the District Public Service Commission to have to
- 10 ask for such authority?
- 11 A I don't have an answer to that. It's one
- 12 of the many things that I'm not aware of the
- 13 answer.
- 14 Q Now, could you please turn to AOBA
- 15 Exhibit 89 --
- 16 A Yes.
- 17 MS. FRANCIS: -- which has been marked
- 18 for the record, Your Honor, as AOBA 98.
- 19 BY MS. FRANCIS:
- 20 Q Now, in the last sentence of the response
- 21 to part A of AOBA data request 2-10, you state, An
- 22 indicator for the need for ring-fencing or the

- 1 ability to remove or relax ring-fencing
- 2 restriction is, quote, the credit ratings of
- 3 Exelon Corp. are equivalent to or higher than the
- 4 current credit ratings, unquote, for PHI and
- 5 PEPCO.
- 6 Is that correct?
- 7 A That's what it says here.
- 8 Q Would you agree that the relative risks
- 9 of Exelon and PHI can change over time?
- 10 A Yes. The relative risks could change
- 11 over time.
- 12 Q So am I correct that the fact that Exelon
- 13 and PHI may have similar credit ratings at a point
- 14 in time is not necessarily a sound basis for a
- 15 conclusion that their credit ratings will remain
- 16 similar over time?
- 17 A That's correct.
- 18 Q Now, I'm going to ask you to please
- 19 reference your conformed rebuttal testimony,
- 20 page 22, lines 2 through 12.
- 21 A Does this refer to D.C. Water witness
- 22 Gorman?

2524 1 Yes. 2 Thank you. Okay. Now, in this discussion, you reference the possibility of removal of ring-fencing after five years on lines 6 through 7; is that correct? Α Yes. Now, in order for the Commission to find that removal or relaxation of ring-fencing provisions is justified, would you agree that 11 there will need to be substantial evidence that the credit ratings of PHI, PEPCO and Exelon can be 12 13 expected to remain similar on a going-forward basis? 14 15 No. I completely disagree. This relates to my greater understanding or changed understanding of what the -- what it means to 18 change a ring-fencing commitment. There are 72 19 ring-fencing commitments here. They're very 20 detailed. And I have come to the conclusion over 21 time, as we've been thinking and talking about this, that specific individual commitments may 22

- 1 become onerous or awkward or have unintended
- 2 consequences, and that those specific commitments
- 3 may need to be modified with the consent and --
- 4 after the consideration by the Commission and with
- 5 the consent of the commissions, that there may be
- 6 proposals to modify a commitment having nothing to
- 7 do with the relative financial strength of either
- 8 of the parties, and that it may simply have to do
- 9 with the administrative burden or the fact that
- 10 there might be unintended consequences of a
- 11 particular commitment.
- 12 So we're talking here about the
- 13 granularity and the detail that has come about in
- 14 these commitments which may cause specific
- 15 individual commitments to be something that the
- 16 company, PEPCO, might wish to change and that the
- 17 Commission might be in agreement with based upon
- 18 evidence.
- 19 Q Now I'm going to ask you to please focus
- 20 on what was preliminarily --
- 21 MS. FRANCIS: -- what was identified for
- 22 the record, Your Honor, as Joint Parties'

2526 Exhibit 2. BY MS. FRANCIS: 3 Do you have that book, Ms. Lapson? Yes. Α Now, I'm going to ask you to please turn to pages 99 and 100 of 113. 7 Now, Ms. Lapson, this exhibit is the ring-fencing provisions that were detailed in Exhibit (2K)-11 as initially filed in your 10 September 19th, 2014, supplemental testimony; is 11 that correct? 12 Correct. Α Now, please focus on item 17 in the 13 original version of (2K)-11. That's page 100 -that's the exhibit you're looking at. Does this relate to the payment of dividends? 18 I'm just going to ask the question. Look 19 at commitment 17, provision 17. 20 Now, is it -- in item 17, in the original 21 version, does that provide that a dividend will 22 not be paid if it would cause the common equity

2527 ratio to fall below the common equity ratio accepted in recent rate cases by the applicable commission? Am I correct that this was intended to provide conformance with this Commission's prior decisions? I'm sorry. I can't follow the end of your question. 9 Okay. I'm looking at --10 I can follow the -- number 17 --11 Q Okay. 12 -- and it says that will demonstrate that the equity ratio after the dividend payment will not fall below the common equity ratio accepted in 15 recent rate cases by the applicable commission. 16 I see that. 17 Q All right. Now, am I correct that what was intended by that provision was to provide 19 conformance with this Commission's prior 20 decisions? 21 Yes, or any other commission that was 22 applicable, yes.

2528 Now, please turn to (2K)-9 of your 1 conformed direct testimony. 3 Α Yes. And again, I would like to direct your attention to commitment 61, which is on page 7 of 10. Are you there? Α Yes. Am I correct that in this conformed version of your Exhibit (2K)-9, the language of commitment 61, the commitment with respect to the 10 common equity requirement has been changed? 11 12 Yes. It now says that the common --Α if -- the dividend payment could not be made if the common equity level would fall below 15 48 percent as equity levels are calculated upon 16 the rate-making precedence of the commission. 17 Q Okay. Now, other than the fact that the 18 joint applicants, or you, agreed to 48 percent in 19 New Jersey, am I correct that you have not 20 provided any justification for the 48 percent threshold? 2.1 22 First of all, I would like to make it

- 1 clear once again, Ms. Francis, that I didn't agree
- 2 to any conditions in New Jersey or in any other
- 3 state. I am not a party to the transaction.
- 4 Q Okay.
- 5 A The -- in my review, when I reviewed
- 6 these, I did have some questions about why below
- 7 48 percent.
- 8 There are pluses and minuses to having an
- 9 explicit number versus whatever ratio is
- 10 determined by the Commission. But it seems to me
- 11 that 48 percent equity is a very standard level of
- 12 equity capitalization among utilities, and that if
- 13 the -- if there were a safeguard against dividends
- 14 paying out below that percentage, it would satisfy
- 15 credit rating agencies, the debt capital markets;
- 16 fixed income investors would all feel very
- 17 comfortable with that.
- And so I thought that that ratio was as
- 19 good a ratio as another ratio saying whatever the
- 20 Commission prefers.
- 21 Q Yes, I understand that. I'm going to try
- 22 to ask my -- I think my question was inartfully

- 1 stated, so I'm going to state it again, and I'd
- 2 like to focus on a different part of the question
- 3 because I don't believe you answered it.
- 4 Other than the fact that the joint
- 5 applicants agreed to 48 percent in New Jersey, am
- 6 I correct that you have not provided any
- 7 justification for the 48 percent threshold in your
- 8 testimony in this proceeding?
- 9 A I did not justify the 48 percent
- 10 threshold, but my reasoning upon that is that
- 11 48 percent is very similar to the average common
- 12 equity ratio of all U.S. utilities, and it is a
- 13 very -- it was -- it would also be quite
- 14 consistent with the ratios that are used by credit
- 15 rating agencies for standard credit metrics and,
- 16 therefore, it seemed like a reasonable number.
- 17 Q When you initially suggested the use of
- 18 an equity percentage that was tied to the
- 19 Commission's determination in PEPCO's most recent
- 20 rate case, you are now proposing -- scratch
- 21 that -- the joint applicants are now proposing a
- 22 commitment that sets the applicable equity

- 1 threshold at 48 percent; is that correct?
- 2 A I believe that the original commitment
- 3 that I commented on in my supplemental testimony
- 4 was the joint applicants' commitment which I made
- 5 a comment upon, and I thought that that was a
- 6 reasonable standard.
- 7 And the commitment that was made more
- 8 recently, which -- in (2K)-9, commented upon in
- 9 (2K)-9, which says below 48 percent, was also
- 10 negotiated by the joint applicants, and it's their
- 11 commitment, not my commitment.
- 12 And I believe both of them are reasonable
- 13 standards. I don't think that there is any
- 14 reason, you know, to prefer -- there may be
- 15 reasons that the Commission would prefer one over
- 16 the other, but it would be subject to a lengthy
- 17 discussion. I don't think it's an open and shut
- 18 case.
- 19 O Let me just make sure I understand. The
- 20 first commitment that had the common equity ratio
- 21 tied to the Commission's last base rate case, was
- 22 that your commitment? Did you recommend that?

- 1 A No. I never made any commitments. The
- 2 commitments were made by the joint applicants, and
- 3 I submitted my comments upon them. And so I've
- 4 never -- I cannot make a commitment on behalf of
- 5 the joint applicants.
- 6 Q Did you recommend that commitment?
- 7 A They already had made those commitments.
- 8 I wasn't a party to the original application, and
- 9 I did not recommend the commitments. I reviewed
- 10 the commitments that they had proposed.
- 11 Q I see. Do you know who set that original
- 12 commitment?
- 13 A I don't know. A number of the
- 14 commitments that I saw originally were drawn from
- 15 the Constellation transaction. I don't know if
- 16 that related to that or not.
- 17 Q So basically you don't know where it came
- 18 from? Or you --
- 19 A I was presented with a list of
- 20 commitments, and I reviewed them. And I thought
- 21 that they were very robust ring-fencing
- 22 commitments, extremely robust.

- 1 Q And do you know who specifically for the
- 2 joint applicants made the commitment to change the
- 3 commitment that we're discussing in regard to the
- 4 equity?
- 5 A Well, I would suggest that since Kevin
- 6 McGowan is coming up after me, you might ask
- 7 Mr. McGowan, since he represents one of the joint
- 8 applicants.
- 9 Q Well, I'm asking you. Do you know?
- 10 A I told you I don't know.
- 11 Q Okay. Ms. Lapson, do you know what the
- 12 common equity ratio from PEPCO's D.C. last rate
- 13 case is?
- 14 A Not at this moment. I could look it up,
- 15 but I do not have it right now in my hands.
- 16 Q Would you accept, subject to check, that
- 17 it's 49.19 percent from formal case 1103, order
- 18 number 17424, paragraph 309?
- 19 A Yes, I would accept that, subject to
- 20 check.
- 21 Q Now, do you believe that a common equity
- 22 ratio of 48 percent is more appropriate than the

- 1 Commission determination of 49.19 percent?
- 2 A Ms. Francis, when commitments are entered
- 3 into -- for example, in the covenants to a loan
- 4 agreement or in the covenants to a bond agreement,
- 5 when a commitment is made that it will be an event
- 6 of default if the equity capital falls below a
- 7 particular ratio, you do not necessarily pick the
- 8 ratio for that commitment that is exactly on the
- 9 button where the ratio was set in a particular
- 10 point in time.
- In fact, as this Commission is well
- 12 aware, from time to time over the course of the
- 13 year, different quarters, different financial
- 14 statements, dates, financial ratios can change,
- 15 and the percentage of equity capital that is
- 16 actually present may vary slightly from those that
- 17 were found in a particular rate order.
- 18 So most typically, if a utility had
- 19 48 percent or 49 percent equity as a matter of
- 20 standard doing business practice, the covenant to
- 21 maintain the ratio at a certain level would be set
- 22 way below that. It might say that the ratio will

- 1 not fall below 42 percent or 44 percent or
- 2 38 percent. So it would be a significantly lower
- 3 level.
- 4 The fact that this is 1 percent below the
- 5 last allowed level is not a material or
- 6 substantive difference in my view as a financial
- 7 analyst.
- 8 Q So you don't believe that one is more
- 9 appropriate than the other because, to you,
- 10 they're substantively the same? Is that your
- 11 testimony?
- 12 A Yes, they are. To me, there is not a
- 13 very substantial difference and it is not
- 14 meaningful in the context of such an important
- 15 commitment.
- 16 Q Could you please tell me, how does this
- 17 change in the ring-fencing provisions proposed by
- 18 the joint applicants benefit the District of
- 19 Columbia's PEPCO ratepayers?
- 20 A I think that the substantive point here
- 21 is that the company is committing that it will not
- 22 pay dividends; it will provide notice to the

- 1 Commission saying that it is not going to pay a
- 2 dividend that will cause its equity ratio to fall
- 3 below a ratio that is quite -- quite strong by
- 4 utility standards, quite consistent with what --
- 5 with financial viability standards for a utility
- 6 in the United States, quite consistent with credit
- 7 rating agency standards and with the current
- 8 credit ratings of PEPCO.
- 9 Q Now, I'd like to show you a copy of a
- 10 document that PEPCO provided to AOBA through
- 11 discovery in a PEPCO Maryland proceeding, case
- 12 9311.
- Ms. Lapson, the document is a copy of an
- 14 S&P industry report card for utilities industry
- 15 that was published in the fall of 2012.
- 16 MS. FRANCIS: Your Honor, it is AOBA
- 17 Exhibit 26, which I'd like to have marked for the
- 18 record as AOBA 99.
- 19 CHAIRMAN KANE: Yes. That will be marked
- 20 as 99. Thank you.
- 21 (AOBA Cross Exhibit Number 99 was marked
- 22 for identification.)

- 1 BY MS. FRANCIS:
- 2 Q Now, Ms. Lapson, I'd like to start off by
- 3 please having you look at page 13 of 42, and just
- 4 to note for the record that the pages numbered on
- 5 the top of the page are the same as the pages at
- 6 the bottom of the page.
- 7 A Yes. Page numbers are the same.
- 8 Q Okay. Now, please look at Commonwealth
- 9 Edison. And would you agree with me that this
- 10 paragraph states towards the bottom half of the
- 11 paragraph, quote, the company's stand-alone
- 12 financial measures continue to be more than
- 13 adequate for the rating. ComEd's credit rating is
- 14 limited to the lower of its stand-alone credit
- 15 quality or parent, Exelon. Exelon's credit
- 16 quality is affected by its non-rated (sic)
- 17 regulated generation and retail businesses that
- 18 are directly affected by low power prices.
- 19 Do you see that?
- 20 A Yes.
- 21 Q Now, please turn to page 27. And I'm
- 22 going to ask you to please take a look at PECO

2538 Energy sort of around the middle of the page. would you agree with me that the S&P report states, PECO's credit rating is limited to the lower of its stand-alone credit quality or that of its parent, Exelon Corp.; Exelon's credit quality is affected by its large, non-rate regulated generation and retail businesses that are directly affected by the low price of electricity? 9 Do you see that, Ms. Lapson? 10 Yes, I do. Α Now I'm going to ask you to please turn 11 0 to page 11 of the S&P report, and I'd like to 12 focus for a moment on Baltimore Gas and Electric. 13 And would you agree with me that this paragraph 15 states in the middle, We base the company's rating on its stand-alone credit quality and we rate the 16 17 company one notch higher than its parent, Exelon 18 Corp., due the insulation measures the company has 19 implemented and maintained? 20 Do you see that? 21 Α Yes, I see that. 22 Now, please look at page 29 of the S&P

- 1 report, and I'd like to focus on Potomac Edison.
- 2 Would you agree before me that in the middle of
- 3 the paragraph the S&P report states, Despite
- 4 Potomac's excellent business risk profile
- 5 reflecting its low risk, rate-regulated
- 6 distribution electric utility credit quality is
- 7 pressured by FirstEnergy's merchant businesses
- 8 that continue to be pressured by low electricity
- 9 prices?
- 10 Do you see that, Ms. Lapson?
- 11 A Yes, I see that.
- 12 Q Okay. Now, please let's turn to page 22
- 13 of the S&P report, and I'd like to focus on
- 14 Massachusetts Electric Company. And would you
- 15 agree with me that the S&P report states, We base
- 16 the ratings of Massachusetts Electric on the
- 17 consolidated credit profile of its ultimate
- 18 parent, UK-based National Grid PLC; the company
- 19 has an excellent business risk profile, reflecting
- 20 relatively low operating risk of electric
- 21 distribution operations?
- Do you see that, Ms. Lapson?

2540 Yes, I do. 1 2 Now, please look a little bit further down on page 22, and I just want to look at Michigan Consolidated Gas Company, the last sentence, where it says, MichCon's credit rating continues to be affected by its parent's mix of non-utility businesses -- business, specifically energy trading. 9 Do you see that? 10 Yes, I do. Α Now, please let's turn back to page 21 11 0 and look for a moment at Keyspan East Corp. 12 13 would you agree with me that the S&P report states in the first sentence, We base the ratings on 15 (sic) Keyspan Gas East on the credit profile of 16 ultimate parent, UK-based National Grid, PLC --17 and continues on the last sentence, We rate Gas 18 East (sic) one notch higher than National Grid, 19 reflecting regulatory insulation and stronger 20 financial measures. Do you see that, Ms. Lapson? 21 22 Yes, I see that. Α

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2541
            Now, let's go to page 31. And I'd like
1
   to look at Rochester Gas and Electric Corp.,
   around the middle of the page. And would you
   agree with me that the S&P report states, We base
  Rochester Gas and Electric's ratings on
   stand-alone credit characteristics due to the
   remoteness of ultimate parent, Iberdrola SA;
   RG&E's ratings are currently capped at Iberdrola's
9
   ratings?
10
            Do you see that, Ms. Lapson?
       A
            I see it, but I don't understand it. I
11
   think S&P perhaps has scrambled this up in some
12
13
   way.
            Are you familiar with Iberdrola,
15
   Ms. Lapson?
            Iberdrola.
16
17
       Q
         Iberdrola.
18
       A Iberdrola, yes.
19
       Q How did you pronounce it?
20
       A
            Iberdrola.
21
       Q
            Okay. Iberdrola. Are you familiar with
22 it?
```

2542 Yes. 1 Α Do you acknowledge that Iberdrola is the parent company of Rochester Gas, and it is a foreign entity located in Spain? That is correct. Q Now, please let's turn to page 30. like to look for a moment at Public Service Electric and Gas. Would you agree with me that the S&P's report states, The utility's rating continues to be affected by its parent's large, 10 non-rate regulated generation business that is 11 directly affected by the low prices of 12 electricity? 13 14 Do you see that? 15 Α Yes, I see that. 16 And the last one, please focus on page 28 of the S&P report. I'd like to look at 18 Pennsylvania Power Company. Would you agree with 19 me that this paragraph states, The utility's 20 ratings continue to be affected by FirstEnergy's 21 non-rate-regulated generation and retail business that are materially pressured by the low price of 22

		2543
1	power?	
2	Do you see that?	
3	A Which company did you state that related	
4	to?	
5	Q Pennsylvania Power.	
6	A No, I think it's Pennsylvania Electric	
7	Company.	
8	Q I'm sorry. Please look at Pennsylvania	
9	Power. I'll do that one again.	
10	Would you agree with me that, in regard	
11	to Pennsylvania Power Company on page 28, the	
12	Standard & Poor's report says, The company's lower	
13	risk rate-regulated distribution electric	
14	utility's credit quality is pressured by	
15	FirstEnergy's merchant businesses that continue to	
16	be pressured by the low market price for	
17	electricity?	
18	Do you see that, Ms. Lapson?	
19	A Yes, I do.	
20	MS. FRANCIS: Your Honor, thank you.	
21	That's all the questions that I have.	
22	CHAIRMAN KANE: Thank you, Ms. Francis.	

		2544
1	D.C. government?	
2	CROSS-EXAMINATION	
3	BY MR. COYLE:	
4	Q Good morning, Ms. Lapson.	
5	A Mr. Coyle.	
6	Q My name is John Coyle. I'll be asking	
7	you a couple of questions this morning on behalf	
8	of the District of Columbia government.	
9	A Excuse me while I get some of these books	
10	moved away.	
11	Q Just let me know when you're ready.	
12	A Nicole is very small, but she's whipping	
13	around books that weigh more than she weighs.	
14	Q Ready?	
15	A Yes.	
16	Q Okay. Great. Could I ask you to look	
17	first at your supplemental direct testimony, Joint	
18	Applicants' Exhibit (2K) at page 26, lines 10	
19	through 17.	
20	A What was the page number, sir?	
21	Q Page 26.	
22	A Yes.	

2545 You state there that no rating agency 1 placed a negative watch on PHI or any PHI operating company in connection with the proposed merger, correct? Correct. Why would they? Α If they had thought that there was a danger associated with the ownership of the utilities as a result of the merger with Exelon, they would have placed them on a ratings watch 10 negative. If they thought that Exelon was more 11 risky than PHI as an owner or that the ownership 12 would cause a downgrade, they would have placed 13

15 Q A 20 to 25 percent premium over the

them on a rating watch negative.

- 16 market price of the shares of a company about to
- 17 be acquired is hardly cause for concern about that
- 18 company, is it?
- 19 A I'm sorry, it's sort of a non-sequitur.
- 20 Q Well, let me back up and ask a
- 21 preliminary question. You do you understand that
- 22 Exelon offered a substantial premium for the

2546 purchase of PHI, correct? Α Correct. And that premium, depending on how you calculate it, is somewhere in the range of 20 to 25 percent, right? Α If you say so. I do not have those numbers in front of me. Q Okay. But a premium of that size would not be --10 Α Are you speaking -- pardon me, sir. you speaking of a premium to the market price of a 11 stock before the announcement of the merger or --12 Yes, ma'am. 13 Okay. 14 Α 15 Yes, ma'am. A premium of that size would not be cause to put a -- the acquired company or the company to be acquired on any sort of a 18 negative watch, would it? 19 It would not be relevant to the 20 determination. I don't see what the relevance 21 would be, Mr. Coyle. 22 Q Okay. Great. Now, one of the rating

2547 agencies, your former employer as a matter of fact, Fitch Ratings, did play place a negative watch on Exelon as a result of the merger announcement; isn't that right? Α Correct. Let me ask you to go first to what is in evidence as Exhibit DCG 4. Ask Ms. Travers to give you a hand with that one. 9 Α I've got DCG 40. 10 Q No, 4. 11 Α Is it another volume? 12 I have it. Thank you. Okay. Just take a look through that data 13 request response. That's the response to DCG data 15 request 9-1. And if you'd just read that to 16 yourself. Let me know when you're finished. 17 That's relating -- is this one relating to whether or not various rebuttal witnesses were 19 aware of certain documents? 20 That's correct. 21 Α Okay. I have it in front of me. 22 And it says there, doesn't it, that you Q

2548 were aware of and had read all of the attachments to the response to data request DCG 1-9, correct? That's correct. And would you recall whether those attachments consisted of analysts' commentary on the merger? I do not right now recall what they consisted of. If you say that there was analyst commentary, I would accept that, subject to check. 10 Okay. Let's -- let me ask you to go now Q to what's been marked for identification as 11 Exhibit DCG 108. And that should be the Fitch Ratings commentary on the merger. I'm sorry. I'm going to have to get there in stages. It's all right. Take your time. 17 Α You can kill people over here with 18 falling books. Yes. 19 Q All right. 20 MR. COYLE: And before I examine on that, I would note it's a confidential -- been marked 21

22 confidential. The attachment -- and I'd ask

- 1 Mr. Lorenzo whether the usual understandings about
- 2 confidential attachments prevail here.
- 3 MR. LORENZO: Yes, Your Honor, the
- 4 attachment will remain confidential, but Mr. Coyle
- 5 may question on it in the public session.
- 6 CHAIRMAN KANE: You may proceed.
- 7 BY MR. COYLE:
- 8 Q Now, Ms. Lapson, would you take a look at
- 9 DCG 108 and tell me whether that is the Fitch
- 10 Ratings commentary on Exelon's announcement of the
- 11 merger?
- 12 A That's correct.
- 13 Q Okay. Would you go to the paragraph that
- 14 begins "financing plan" and read that to yourself.
- 15 Let me know when you're finished.
- 16 A I'm sorry. I see rating drivers --
- 17 financing plan?
- 18 O Yes.
- 19 A Financing plan. I see that.
- 20 Q Read that paragraph to yourself and let
- 21 me know when you're finished.
- 22 A Yes, I've read it.

2550 Now, Fitch says that the proposed 1 acquisition results in a meaningful increase in consolidated leverage compared to Exelon's current and projected stand-alone financial condition. Correct? Α Yes. Q And that the rise in leverage is driven by the combination of the acquisition debt to be issued by Exelon and the assumption of existing 10 PHI consolidated debt. 11 Do you see that? 12 I see that. Now, what is that commentary referring 13 to, if you know, Ms. Lapson? 15 I believe the commentary is referring to the consolidated debt ratio of Exelon after giving 17 effect to the acquisition. Okay. Let me ask you -- a little further 18 19 down in the same paragraph, Fitch Ratings refers 20 to mandatory convertible debt. Do you see where I 21 am?

22

Α

Yes.

- 1 Q And there's a sentence following that
- 2 says, The mandatory convertible securities
- 3 typically used in the utility sector (equity
- 4 units) do not receive any equity credit from
- 5 Fitch.
- 6 A That's correct.
- 7 Q Could you explain that sentence?
- 8 A Yes. So when Fitch provides a measure of
- 9 the equity as a percentage of capital, which they
- 10 print on the back of their reports, which they
- 11 quote in many places in the reports, if there's a
- 12 mandatorily convertible equity unit, they do not
- 13 reflect that as equity when they quote the equity
- 14 percentage.
- So, for example, if equity units were
- 16 used in a -- were issued right now, they would not
- 17 reflect that as equity today in the equity as a
- 18 percentage of capital of the company. However,
- 19 the way that the ratings are performed is from a
- 20 projection model so that the -- the analysts at
- 21 Fitch do a projection of future cash flow ratios.
- 22 The driving factor in the credit ratings is

- 1 typically cash flow measures and cash flow
- 2 measures on a projected forward basis.
- 3 So if the equity units convert to equity
- 4 in three years, then that will be -- that
- 5 conversion will be reflected a hundred percent
- 6 three years from now in the projection. So the
- 7 credit ratings that -- of the company will show --
- 8 in this case, Exelon -- will show equity coming in
- 9 and debt going away three years from now when
- 10 those mandatory convertibles are exercised.
- 11 Q Okay. Thank you.
- 12 Is it true in your experience,
- 13 Ms. Lapson, that utilities use mandatory
- 14 convertible securities when a traditional equity
- 15 issuance would otherwise place too much market
- 16 pressure on the underlying stock?
- 17 A It is a way -- I would say it's a way of
- 18 making a forward placement of equity at a price
- 19 that is at a premium to the current price of
- 20 equity.
- 21 Q I'm not sure I understood your answer.
- 22 Premium to the current price of equity? What do

- 1 you mean by that?
- 2 A The conversion price, the exercised price
- 3 on the mandatory convertibles is a higher price,
- 4 typically, than the current market price. And the
- 5 date is, in this case, let's say, three years
- 6 further out.
- 7 Q Okay.
- 8 A So it is a way of issuing the shares
- 9 today at a price that is higher than the current
- $10\,$ market price and assuring that they will be --
- 11 that that issue will occur. It is a very
- 12 economical way of doing a forward issuance of
- 13 equity three years in the future.
- 14 Q And that defers price pressure on the
- 15 stock currently, does it not?
- 16 A Yes. Placing a large amount of equity
- 17 all at one time -- the context here was that at
- 18 the same time that Exelon issued more than a
- 19 billion dollars of mandatory convertibles, it also
- 20 issued \$2 billion of common shares. That is a
- 21 very large equity issuance. And had they issued
- 22 \$3 billion of common shares at the same time, it

- 1 might have pressured the stock price more.
- 2 Q Okay. Pardon me for being a little slow
- 3 here, but the pressure that we're talking about on
- 4 the prices of the stock is a downward pressure,
- 5 given the operation of the laws of supply and
- 6 demand, correct?
- 7 A Correct.
- 8 Q Thank you. Now, why does Fitch not give
- 9 mandatory convertible securities equity credit
- 10 until they convert?
- 11 A Because they are represented -- the
- 12 equity unit is a unit in which they're represented
- 13 by a debenture, which is a senior debt instrument,
- 14 for the first N number of years; that is to say,
- 15 in this case, I believe it was -- subject to
- 16 check -- and I don't know if it was a three year
- 17 or four-year period but, you know, for the number
- 18 of years -- for a number of years there is a debt
- 19 instrument. At the conclusion of that time, the
- 20 debt instrument is surrendered in exchange for
- 21 common shares.
- 22 Q Okay. All right. So would it be

- 1 accurate to say that Fitch does not treat
- 2 mandatory convertible securities as equity until
- 3 they are actually converted to equity?
- 4 A That is correct.
- 5 Q Okay. Thank you.
- 6 A But it does do so -- I must qualify that,
- 7 that in the projection models that are used in the
- 8 rating case, that in the year of the conversion,
- 9 that conversion is reflected at a hundred percent.
- 10 So equity appears in the rating model a hundred
- 11 percent for the mandatory convertible in the year
- 12 that it is scheduled to be exercised.
- 13 Q Thank you. Would you now read the
- 14 paragraph headed "business risk" which is the next
- 15 paragraph under ratings drivers.
- 16 A Yes.
- 17 Q Just read that to yourself and let me
- 18 know when you're finished.
- 19 A Yes. I did.
- 20 Q All right. Fitch says there it did not
- 21 consider the acquisition of PHI to meaningfully
- 22 lessen Exelon's business risk, correct?

2556 Correct. 1 Α And that is the business risk that is associated with Exelon's non-regulated generation business, correct? Correct. And Fitch still considers that risk with Q the non-regulated generation business to be significant, correct? I'm looking at the last sentence in that section. 10 Α Yes. Well, they say that non-regulated generation business remains significant. 11 12 Okay. Thank you. Now, under the next paragraph, financial measures, Fitch says it expects consolidated cash flow leverage in fixed 15 charge coverage measures of the combined entities to remain solidly within the triple-B category, but meaningfully weaker than Exelon's stand-alone 18 credit profile without a significant reduction in 19 the risk profile. 20 Do you see that? 21 Α Yes. I see it. 22 What does that mean, meaningfully weaker

- 1 than Exelon's stand-alone credit profile without a
- 2 significant reduction in the risk profile?
- 3 A Apparently, Fitch considers PHI, PEPCO,
- 4 ACE and Delmarva to be very risky. Apparently,
- 5 Fitch considers them to be so risky that acquiring
- 6 these businesses does not lower the risk profile
- 7 of the consolidated entity. That differs
- 8 considerably from what Standard & Poor's said
- 9 about this merger. Standard & Poor's, said that
- 10 it considered them to lower the risk -- it would
- 11 consider this acquisition to lower the risk
- 12 profile.
- 13 So perhaps Fitch is trying to distinguish
- 14 itself from another rating agency, or perhaps it
- 15 thinks that these utilities are very risky
- 16 utilities. Each rating agency has an independent
- 17 opinion, but this is quite at variance with the
- 18 opinions of Standard & Poor's.
- 19 Q Okay. And then in the next sentence,
- 20 focusing particularly in the end, Fitch
- 21 forecasts -- skipping the debt to EBITDAR, and
- 22 going to, Fitch forecasts FFO fixed charge

2558 coverage in the range of 5.5 times to 6.0 times -do you see that? 3 Α Yes. FFO is shorthand for funds from operations, correct? Α Correct. And is fixed charge coverage the same as debt service or does that mean something different in Fitch parlance? 10 Α Well, for each rating agency, it means a different thing. And you would have to consult 11 the criteria of each agency to find out what is included and what is excluded. I don't have -- I don't have something in front of me that would tell me just exactly what they meant by how they calculate that. 17 Fair enough. You were talking about Standard & Poor's earlier. Standard & Poor's uses 19 an FFO-to-debt ratio. I guess the same answer, 20 right? You don't know whether FFO --21 Α Well -- no, no. Those are two different 22 things.

		2559
1	Q Okay.	
2	A FFO-to-debt	
3	Q Yeah.	
4	A Fitch also uses FFO-to-debt ratios as a	
5	measure of leverage. So FFO, meaning funds from	
6	operations, relative to debt is a measure of	
7	leverage.	
8	Funds from operations relative to fixed	
9	charges would be a coverage ratio, so fixed	
10	charges might include debt interest, and it might	
11	also include lease rental payments or a portion of	
12	lease rental payments. It might even include some	
13	payment capacity payments under purchase power	
14	agreements. I really that is a matter of	
15	detail that I don't know right now.	
16	Q Okay. All right. Thank you.	
17	Would you take a look next at what Fitch	
18	had to say about ratings triggers, and	
19	particularly read the paragraph that begins,	
20	"Negative:" to yourself. Let me know when you're	
21	ready.	
22	A Yes. Yes.	

- 1 Q Okay. What is a negative rating trigger
- 2 in Fitch parlance, Ms. Lapson?
- 3 A The rating agencies typically are giving
- 4 now for -- as a matter of transparency, they are
- 5 giving an indication of what would make the rating
- 6 go up or what (sic) the rating would go down.
- 7 So a negative rating trigger would cause
- 8 a company either to be placed on a negative watch
- 9 or to be downgraded. But most likely, a
- 10 negative -- if the company is on negative watch,
- 11 then a negative rating trigger would trigger a
- 12 downgrade. If it is stable, it might trigger a
- 13 negative watch.
- 14 Q Okay. And this document we just been
- 15 looking at, the Fitch Ratings commentary, is
- 16 already putting Exelon on negative watch, correct?
- 17 A I would call attention to the fact that
- 18 Fitch's rating at this time that it wrote this was
- 19 a notch higher than the ratings of Moody's and
- 20 Standard & Poor's. So what it is warning about is
- 21 that it is warning about a downgrading --
- 22 downgrade in ratings from triple-B plus to merely

- 1 triple-B, and triple-B is equivalent to the
- 2 Standard & Poor's rating and the Moody's rating.
- 3 So I believe that Fitch wrote this report
- 4 because they were looking for a reason to make
- 5 their rating similar to the ratings of Moody's and
- 6 Standard & Poor's. It's a little bit of inside
- 7 baseball.
- 8 Q Well, thanks for that.
- 9 My question, if we could get back to
- 10 that, was that the document we're looking at,
- 11 DCG 108, puts Exelon on negative watch; is that
- 12 correct?
- 13 A That is correct.
- 14 Q So the rating trigger that's referenced,
- 15 again, by virtue of your explanation, would be a
- 16 rating trigger for a downgrade?
- 17 A Yes, a downgrade to the same rating as
- 18 the rating that is now maintained by Moody's and
- 19 Standard & Poor's for Exelon.
- 20 Q Okay. What does the expression
- 21 "regulatory concession" mean in Fitch parlance,
- 22 Ms. Lapson?

2562 Α I don't know. They didn't define it 1 here. Okay. And similarly, do you know what the phrase, quote, regulatory concessions were assumed or -- sorry. Withdrawn. I garbled that question. Do you know what, if any, regulatory concessions were assumed in the financial forecasts, referring again to Fitch's comment, regulatory concessions in excess of those assumed 10 in the financial forecast could have an adverse 11 affect on ratings? 12 No, I don't know. I would have no way of 13 knowing. That is one of the areas of rating agency transparency that has not become very 16 transparent. 17 Okay. Let me ask you next to take a look at what's in evidence as Exhibit DCG 3. 19 COMMISSIONER FORT: While she's looking 20 for that, I would like to ask counsel for the joint applicants a question about this exhibit we 21

were just looking at, particularly since the

- 1 counsel, Mr. Coyle, read a good bit of it into the
- 2 record while we were looking at it. It's the
- 3 Fitch Ratings report, and it's marked as
- 4 confidential. Can you tell me why it's
- 5 confidential?
- 6 MR. LORENZO: It's confidential because
- 7 it's the business product of -- we signed a
- 8 proprietary agreement with Fitch to keep it
- 9 confidential. It's how they make their money.
- 10 They sell it to companies such as PHI or Exelon,
- 11 and we decide not to give it out.
- 12 We usually have a -- contact their
- 13 general counsel office and ask for permission to
- 14 produce it in rate proceedings, which we get. But
- 15 the confidentiality comes by because of the
- 16 agreement we have with the rating agencies.
- 17 COMMISSIONER FORT: So my question was,
- 18 do we need to mark the testimony that -- the Q&A
- 19 that just occurred that read specific portions of
- 20 this into our record confidential as well under
- 21 whatever agreement you have that marks this
- 22 confidential?

2564 MR. LORENZO: Let me consult with --1 we're coming up on a break. Let me consult with my client and after the break we'll come back with a response. COMMISSIONER FORT: Okay. Thank you. MR. LORENZO: Sure. BY MR. COYLE: 8 Do you have Exhibit DCG 3? I do, but -- yes. 10 Okay. Could you take a look through that Q 11 document and tell me whether you've seen it before, Ms. Lapson? 12 13 I've seen it before, but a year ago. 14 Q Okay. It's been a year since I've looked at 15 16 this document. 17 Let me ask you to go to page 16 of the document, please. And by the way, if you want to take some time and familiarize --19 20 CHAIRMAN KANE: Mr. Coyle -- I'm sorry. 21 We were conferring. 22 COMMISSIONER FORT: What document are we

2565 on? 1 2 CHAIRMAN KANE: What document are we on? MR. COYLE: I'm sorry. This is Exhibit It's in evidence. It's the April 30th, 2014 Exelon earnings conference call transcript. CHAIRMAN KANE: Is this a confidential document? 8 MR. COYLE: No. BY MR. COYLE: 10 Q Are you ready? 11 A Yes. 12 Let me ask you to take a look at page 16 13 of Exhibit DCG 3. 14 Α Yes. 15 And in the sort of fourth box up from the bottom of the page you'll see comments by Mr. Jack 17 Thayer. 18 Α Yes. 19 Okay. Could you identify who Mr. Thayer 20 is, please, for the record? 21 Α Well, it is written here that he is an Exelon Corp. executive vice president and CFO. 22

- 1 Q Okay. And Mr. Thayer responds to an
- 2 analyst's question by saying, in part, As you do
- 3 the math, you will see synergies is a very small
- 4 element of the accretion in this transaction.
- 5 Do you see that?
- 6 A Yes.
- 7 Q Okay. And then Mr. Thayer goes on to
- 8 say, It's really the opportunity for incremental
- 9 leverage at the holding company that this
- 10 transaction affords. It's the monetization of
- 11 certain assets at a higher value than what would
- 12 be implied in our PE multiple, and the synergies
- 13 are an important but very modest contributor to
- 14 that 15 to 20 cents.
- Do you know what Mr. Thayer is referring
- 16 to there with the expression "the opportunity for
- 17 incremental leverage at the holding company that
- 18 this transaction affords"?
- 19 A My understanding of that is that
- 20 Standard & Poor's utilizes different ratings
- 21 benchmarks for the amount of leverage and the
- 22 financial ratios of companies depending upon

- 1 whether they are of standard volatility or reduced
- 2 volatility. Those are not exactly the categories,
- 3 the names of the Standard & Poor's categories.
- 4 I've just forgotten what their name is.
- 5 But at any rate, they have -- they have a
- 6 different set of benchmarks for companies that are
- 7 of standard or lesser volatility of cash flows.
- 8 And they had reason to believe that they would be
- 9 moved by Standard & Poor's -- or Standard & Poor's
- 10 had announced, perhaps publicly. That it was
- 11 going to move them from the standard volatility to
- 12 the lesser volatility category.
- 13 And I believe that that is the basis for
- 14 this -- another little inside baseball thing, but
- 15 it's the reason for thinking that adding more
- 16 utilities to their business mix was going to allow
- 17 them to have a consolidated financial ratio --
- 18 consolidated debt ratio that would be slightly
- 19 higher and that they would then still be able to
- 20 maintain the same triple-B rating at Standard &
- 21 Poor's with different consolidated debt ratios in
- 22 the whole company.

- 1 Q Does incremental leverage at the holding
- 2 company refer to the \$3.5 billion in debt
- 3 financing for this acquisition?
- 4 A No. I do not believe so. I believe it
- 5 has to do with the consolidated financial ratios
- 6 of the entire entity and the use of a different
- 7 table or a different set of financial ratios and
- 8 metrics for a company that had a slightly higher
- 9 percentage or a greater percentage of utility cash
- 10 flows that was going to come about in the future
- 11 on a consolidated basis.
- 12 So it has to do with the entire
- 13 capitalization of the entire entity. And it also
- 14 refers to Standard & Poor's consolidated rating
- 15 methodology. So it is definitely not referring
- 16 here to a particular financing.
- 17 Q Leverage generally refers to debt, does
- 18 it not?
- 19 A Financial leverage --
- 20 O Yes.
- 21 A -- typically refers to debt or leases or
- 22 similar obligations.

2569 All right. Thank you. 1 2 Now, the reference to 15 or 20 cents in Mr. Thayer's comment, do you recall that at the time that this earnings call took place, which was also Exelon announcement of the merger, part of the discussion about the announcement of the merger was that Exelon expected the acquisition of PEPCO Holdings to be accretive in earnings per share on the order of 15 to 20 cents per share? 10 Is this a question or is this a 11 statement? 12 Q It was a question. 13 A What was the question? 14 MR. COYLE: Do you want to read it back. 15 THE WITNESS: I'm sorry. What was the 16 question? 17 MR. COYLE: I was asking the reporter if 18 she'd read it back. 19 CHAIRMAN KANE: If the court reporter 20 would read the question back, please. Thank you. 21 (The reporter read the record as 22 requested.)

2570 THE WITNESS: I actually don't recall 15 1 or 20 cents, but I -- if that is what it says here and if that is your belief, I will accept that. do recall that they said it would be accretive. BY MR. COYLE: Q Okay. Now, let me ask you --MR. COYLE: Actually, let me ask the bench before we move on to this, is this a good time to take the break or -- my next line of questioning is going to go on for probably another 10 11 10 or 15 minutes. 12 CHAIRMAN KANE: We can go on for another 13 10 or 15 minutes. MR. COYLE: Okay. 14 15 CHAIRMAN KANE: We started a little after 10:00. 16 17 MR. COYLE: Yep. Okay. 18 BY MR. COYLE: 19 Let me ask you next, Ms. Lapson, to take 20 a look at what has been marked for identification 21 as DCG 109. 22 A DCG -- it's another book. Okay.

2571 And before I ask you any questions about 1 that --3 MR. COYLE: -- I'll ask Mr. Lorenzo once again, since the attachment to this data request response is marked confidential, whether I may examine in accordance with the usual understandings. 8 MR. LORENZO: Yes, the attachment will remain confidential, but you may question on the public record. 10 MR. COYLE: Thank you. 11 BY MR. COYLE: 12 13 Let me ask you, Ms. Lapson, to read the first -- let me identify this for the record. Mr. Caldwell reminds me. This is Bank of America Merrill Lynch analyst commentary entitled, Updated 17 thoughts on PEPCO. 18 Is that right, Ms. Lapson? 19 A Yes. 20 Okay. Would you read the first bullet 21 beginning -- and read it to yourself, the first bullet, The high premium paid, et cetera. 22

2572 Yes. 1 Α Just read that section to yourself and then I have a couple of questions for you. Α Yes, I've read it. Okay. You see that that paragraph talks about Exelon's EPS accretion guidance, right? Α Yes. And EPS is an abbreviation for earnings per share; is that right? 10 Α Correct. What does the expression "optically 11 possible" mean? 12 I don't know. I've never seen it before. 13 Okay. Do you recall the elements of 14 Exelon's proposed financing of its acquisition of Let me go down a list and see if you agree they're elements of the financing. All right? 18 First there was \$3.5 billion in debt; is 19 that right? 20 I think I -- starting the other 21 direction, I recall that they had -- that there 22 was equity, there was mandatory convertibles,

2573 there was the sale of generating assets. Q Yep. There was cash on hand. And then a residual would be funded with debt. And do you recall that at the time the merger was announced the thinking was that the amount of debt involved would be approximately 3.5 billion? Not necessarily. That's a residual -the amount of debt would be a residual amount depending upon those other items. That was my 11 recollection. So I don't recall that it was 12 specifically -- that that amount was specifically the debt amount. Did you know what assets Exelon is 15 selling? 16 17 There was a list of generating assets. 18 Right. Do you recall whether the Four 19 River plant in Boston was on that list? 20 I do not recall. 21 How about the Conemaugh and Keystone coal plants in western Pennsylvania?

2574 I really don't know. I don't recall. 1 How about the Hillabee Energy Center in Alabama? 3 I couldn't say. Do you know whether Exelon has completed the asset sales that it contemplated using to fund part of the financing of this acquisition? Α I'm not sure if they have or not. All right. And then how much mandatory convertibles were we talking about, do you recall? 11 Α Well, I know that the amount that was issued was 1.1 billion. 12 13 Q Okay. I think that was a little higher than the 14 initial target amount. Now, let me ask you to take a look at the second page of that commentary. Before we do 18 that, actually, go back to the paragraph we were 19 just looking at where it talks about accretion 20 guidance being optically possible. And it refers, 21 among other things, to low cost HoldCo debt, 22 correct?

2575 The use of converts, merchant asset 1 Α sales --3 0 Yeah. It refers to merchant asset sales, use of converts and use of low-cost HoldCo debt. Okay. And then the commentary refers to Q page 2, right? That paragraph refers over to page 2? Α Yes. 10 And table 1 on page 2 is a calculation of Q the earnings per share accretion, correct? 11 12 Α Yes. And is that a type of calculation with 13 which you are familiar based on your experience with Fitch Ratings or elsewhere? No. This is an equity -- sort of an equity concept in which earnings per share are 18 more important. And when you said with my 19 experience with Fitch Ratings, that was as a debt 20 analyst where we're more likely to use cash 21 flow -- projected cash flow metrics in the future. 22 Q Okay.

2576 So this was not -- this was not something 1 that I would have paid attention to as a fixed income analyst. Is it -- let me ask my question a little bit more broadly, then, Ms. Lapson. Is that accretion analysis that appears on table 1 of Exhibit DCG 109 a type of calculation with which you are familiar? 9 Yes, I am familiar with this. 10 Okay. Can we step briefly through it? Q have a couple of questions for you about what some 11 of the underlying mathematics are. All right? 12 If we look at the segment entitled, 13 Benefits, and immediately under that you see a 15 line that says, PEPCO EPS contribution, right? 16 Α Yes. Q And the PEPCO EPS contribution for 2015 18 is given as 19 cents? 19 Α Yes. 20 EPS we've established is an abbreviation for earnings per share, correct? 21 22 Α Correct.

2577 Okay. And do you know what Exelon's 1 number of shares outstanding is in 2015? 3 Α No. Would you accept 860 million, subject to Q check? Α Subject to check. Q Okay. So if we wanted to know what kind of money Exelon was expecting that the acquisition of PHI would generate in 2015, we would multiply 10 19 cents by 860 million shares, right? 11 Α Yes. Okay. And you do the same calculation 12 for 2016 based on 42 cents a share? I guess my immediate thought here is that 14 this was a very optimistic analyst if he thought that the acquisition would get done so early in the year that there would be an opportunity to 17 earn this amount of money on it. It must be an 19 analyst who thought that things were going to go 20 lightning fast in D.C. and Maryland. 21 As Robert Burns says, the best-laid plans of mice and men aft gang agley. 22

2578 But, anyway, that the forecast, or that's 1 what the analyst is saying, correct? That was what he was saying here. Okay. Where does that PEPCO EPS contribution come from, Ms. Lapson, to your understanding? Α Well, when companies -- when one company acquires another, it then accounts for the consolidated income of the entire operation. based upon my accounting background, I would say that he's talking about the contribution in the 11 form of the consolidated net income that is 12 brought in in an accounting consolidation. And that would be the PHI contribution to 14 the consolidated net income, correct? That's what I think he should be showing on that line --18 Q Okay. 19 -- of the statement. But I -- of course, 20 I didn't have an opportunity to ask this analyst 21 any questions about his analysis. 22 I understand. 0

2579 That PEPCO earning per share contribution 1 to consolidated net income comes from the PEPCO operating companies, correct? Α Yes. And --Α It comes -- yeah, when it says PEPCO here, it does not mean the single utility PEPCO; it means PHI. 9 Q Thank you. I'll accept that. certainly agree. 10 11 But the money that we're talking about, the 19 cents a share times 860 million shares, or 12 42 cents a share times 860 million shares, comes from the PEPCO Holdings operating companies, It's their net income. 15 right? Less the costs of PHI. So the debt and so forth and the salaries at the PHI level are 18 deducted. 19 Q Okay. Thank you. 20 And then underneath that line, you see 21 deal synergies, right? Underneath the PEPCO EPS 22 contribution, you see a line that says, deal

2580 synergies? 1 Α Yes. Q And the synergies contribute zero dollars, or are projected to contribute zero dollars in 2015? Α Correct. Q And then a penny per share in 2016 and 2017? 9 Α Correct. 10 Okay. And then, as we look down a little Q further under costs, you see a line that's 11 entitled, Debt cost, correct? 12 13 Yes. Α Okay. And again, this is -- the analyst is looking at the issuance of \$3.4 billion in debt, correct? 16 17 Α That's what I see here. 18 Q Okay. And after-tax -- what does that 19 mean, after-tax yield of 2.7 percent in the 20 context of debt? 21 Α The debt interest expense is 22 tax-deductible.

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2581
            Okay. So that's another way of saying
 1
   the net cost of the debt after your tax
   deductions?
 3
       A Yes.
            Okay.
            But I see that he understated the amount
       Α
   of mandatory convertibles; in fact, 1.1 billion of
   mandatory convertibles were issued, and he
   forecasted only 792 billion. So there's just a
   different allocation of those two --
11
       Q Sure.
12
            -- categories.
            Sure. He also predicted some values for
13
14 asset sales, correct?
15
       A Yes.
       Q Or -- well --
16
           Losses of earnings per share.
17
       Α
18
       Q
          Okay. I'm sorry?
19
       Α
            He predicted losses of earnings per
20
  share --
         Yep.
21
       Q
22
       A -- through the sales of assets.
```

2582 All right. And as you sit here today, 1 you don't know whether any of those facilities that are identified -- Keystone, Conemaugh, Hillabee -- excuse me, H-I-L-A-B-E-E, for the reporter's benefit -- whether any of those sales have been consummated? No, I'm sorry, I don't. Α Q Or since you don't know whether they've been consummated, you don't know what the sale price was. 10 Well, this doesn't relate to the sales 11 Α price. It --12 13 Right. Q -- relates to the loss of earnings per 14 15 share. True enough. But you still don't know what the sale price was? 17 18 Α No. 19 Q Okay. Thank you. 20 And then equity issuance dilution is the 21 next heading after asset sales lost earnings per share. What does equity issuance dilution mean, 22

- 1 Ms. Lapson?
- 2 A As I understand it, it would mean that if
- 3 there are more shares outstanding, then the net
- 4 income of a company is divided by a greater number
- 5 of shares.
- 6 Q Okay. And this analyst was contemplating
- 7 an equity issuance of \$1.6 billion?
- 8 A In 2015.
- 9 Q Right. And then the same comment about
- 10 the convertibles; the analyst was looking at
- 11 800 million in mandatory convertibles and your
- 12 recollection is, in actuality, that number was
- 13 more like 1.1 billion, correct?
- 14 A Right. So there was \$2 billion of equity
- 15 that was actually issued in 2014 and a billion-1
- 16 of mandatory convertibles.
- 17 Q Okay. So all of that leads the analyst
- 18 to conclude there will be a net earnings per share
- 19 accretion in the bottom line of table 1 of 4 cents
- 20 per share in 2015, 12 cents per share in 2016, and
- 21 16 cents per share in 2017, right?
- 22 A Correct. I see that written here.

2584 Q Would you --1 MR. COYLE: That's all I have on this 2 exhibit. It's probably a good time to take the break. CHAIRMAN KANE: Yes. And you have other questions when we come back? 7 MR. COYLE: I do. Yes. CHAIRMAN KANE: Okay. Let me just check. The other --10 MS. ELEFANT: No questions. 11 CHAIRMAN KANE: We'll just take -- the 12 Commission has some questions. So in order to --13 we'll take a ten-minute break. We'll come back, 14 finish with this witness, and then we'll take a lunch break. 15 16 (Whereupon, a short recess was taken.) 17 CHAIRMAN KANE: We're back on the record 18 at 12:32. 19 Mr. Coyle. 20 MR. COYLE: Thank you, Your Honor. 21 BY MR. COYLE: 22 Q Ms. Lapson, before we leave Exhibit

- 1 DCG 109, I had one more question for you about it.
- 2 On the second page of the exhibit under the
- 3 heading Investment Thesis, there's a paragraph
- 4 entitled, Exelon, and I wonder if you could read
- 5 that to yourself and let me know when you're
- 6 finished.
- 7 A Yes.
- 8 Q Do you have an understanding, Ms. Lapson,
- 9 whether it remains the case that Exelon faces
- 10 challenging fundamentals?
- 11 A I'm sorry. Are you asking me about this
- 12 individual's investment -- this individual's views
- 13 or about my views?
- 14 Q I was asking you about your views.
- 15 A Okay. And you're -- would you like to
- 16 define what you mean by challenging fundamentals
- 17 in your question?
- 18 Q In the same sense that the expression is
- 19 used in the paragraph that you just read on
- 20 Exhibit DCG 109.
- 21 A It is used here to say that there are --
- 22 that the generation business is facing lower

- 1 natural gas prices and an overabundance of power
- 2 supply in the PJM territory, and I think that both
- 3 of those continue to be true.
- 4 Q Thank you. Let me change topics and ask
- 5 you to go next to your supplemental direct
- 6 testimony, Joint Applicants' Exhibit (2K), at
- 7 page 25, lines 10 through 20. And as long as
- 8 Ms. Travers is helping you out, you might also
- 9 want to get out your rebuttal testimony,
- 10 Exhibit (3K), at page 16 over to page 17. They
- 11 both relate to the same topic.
- 12 A Let's take those page numbers again.
- On Exhibit (2K), I'd like you to look at
- 14 page 25, lines 10 through 20. And on
- 15 Exhibit (3K), page 16, line 14, through page 17,
- 16 line 16.
- 17 A And on page -- (3K), pages?
- 18 Q 16, line 14, through page 17, line 16.
- 19 Just -- again, just read those to yourself. They
- 20 both relate to the same topic.
- 21 A Yes.
- 22 Q Okay. Now, it is correct, is it not,

2587 that one of the aspects of ring-fencing on which you and District government witness Dr. Wilson disagree is whether the special purpose entity ought to be placed immediately above the PHI operating company level as Dr. Wilson proposes or immediately above the PHI Holding Company level as the joint applicants have proposed; is that right? 8 Α In other words, above the -- above PEPCO versus above PHI? 10 That's correct. Yep. Q Yes, we disagree on that point. 11 Α 12 Okay. And to put this discussion in some context for the Commission, could I ask you to turn to your Exhibit (2K)-8, please. 15 Α I don't know if I can hold all these 16 places. Do I still need to hold these other

- 18 Q No, I just wanted you to know what we
- 19 were talking about. You can lose those and go to
- 20 (2K) -8.

17

21 A Yes.

places?

Q Okay. (2K)-8 is a graphic representation

- 1 of the proposed post-merger corporate structure
- 2 under the joint applicants' proposed ring-fencing
- 3 conditions, right?
- 4 A Correct.
- 5 Q And can you describe for the Commission
- 6 where the proposed special purpose entity relative
- 7 to this acquisition is located on the graphic?
- 8 A Okay. On the graphic, there is a special
- 9 purpose entity that is above PHI. It is the owner
- 10 of PHI, and it in turn is owned by an organization
- 11 called EEDC.
- 12 Q And EEDC stands for Exelon Electric
- 13 Distribution Company; is that right?
- 14 A No. Exelon Energy Delivery Company.
- 15 Q Okay. Thank you.
- 16 And if you look a little further to the
- 17 right on the graphic, you see a reference to
- 18 RF HoldCo, correct?
- 19 A Correct.
- 20 Q RF HoldCo sits directly above Baltimore
- 21 Gas and Electric, or BGE, which is a utility
- 22 operating company, correct?

2589 I'm sorry. RF HoldCo --1 2 Yes. -- sits between EEDC and Baltimore Gas and Electric. Okay. And Baltimore Gas and Electric is an operating utility company, correct? Α Correct. Okay. Am I correct that the placement of RF HoldCo in the corporate structure depicted in Exhibit (2K)-8 was required by the Maryland Public Service Commission in approving Exelon's merger 11 with Constellation Energy? 12 It was a part of the conditions of the 13 I don't know who required it. I really merger. don't know. But it was a condition of the merger. Okay. And the Maryland commission had to approve those conditions in order for the merger 18 to take place, right? 19 Α Correct. 20 Okay. Now, if I could ask you to go back 21 to take a look at your supplemental direct again, Exhibit (2K), page 25, lines 16 to 17. 22

2590 Was that the one that you told me that I 1 could close up and that I didn't have to come 3 back. I tricked you, didn't I? Yes, you did. Yes. Q Okay. At page 25, lines 16 to 17, you say, Additional SPEs interposed between the PHI utilities and PHI would be inconvenient and 9 unnecessary, in my opinion. 10 Do you see where I am? Α Yes. 11 Okay. And over on page 28, you use the 12 same expression when you say, The Commission may deem it is no longer desirable to prolong the 15 inconvenience of the bankruptcy-remote entity in 16 its golden share, et cetera, right? 17 Α Yes, I use that expression. 18 Okay. What do you mean by inconvenient 19 or inconvenience in those portions of your 20 testimony? 21 Α There's a unnecessary entity -- there 22 could be an unnecessary entity in the organization

- 1 structure, there could be fees, there could be
- 2 legal formalities associated with maintaining
- 3 those organizations in effect.
- 4 Q For whom is that inconvenient,
- 5 Ms. Lapson?
- 6 A It may just gum up the organization
- 7 structure.
- 8 Q It's inconvenient for the holding company
- 9 owner, I suppose, isn't it?
- 10 A That could be.
- 11 Q Do you think utility customers find it
- 12 inconvenient when a utility on which they depend
- 13 for service gets dragged into a bankruptcy
- 14 proceeding?
- 15 A I think that there is a very, very low
- 16 probability of a utility, a PHI utility, being
- 17 pulled into a bankruptcy proceeding, and I think
- 18 that adding additional SPEs in the structure would
- 19 not materially change those probabilities.
- The probability is so infinitesimally low
- 21 that I see no reason for introducing more
- 22 entities, more SPEs to make that separation.

- 1 Q Now, if you'll indulge me in a
- 2 hypothetical, suppose that the SPE is interposed
- 3 between the operating companies of PHI. Right?
- 4 A Yes.
- 5 Q The way that RF HoldCo in Maryland is
- 6 interposed between Baltimore Gas and Electric and
- 7 EEDC. Are you with me?
- 8 A Yes.
- 9 Q Okay. And in that case, it isn't really
- 10 additional special purpose entities, because it
- 11 wouldn't be necessary to have one between PHI and
- 12 EEDC, would it?
- 13 A There would then be a single special
- 14 purpose entity as opposed to three special purpose
- 15 entities.
- 16 Q I don't know. Let's assume there is.
- 17 Let's assume there's a special --
- 18 A I'm sorry, but I'm just not -- I'm not
- 19 familiar with that structure. I can't think about
- 20 a special purpose entity being the parent company
- 21 of something. Special purpose entities don't do
- 22 anything. They can't do anything. They're not

2593 permitted to do anything. 2 Q Right. Α They don't have real managements. They don't do anything. They don't do any functions. They can't share functions. Having a special purpose entity as the parent of these three operating companies seems to me would be a very strange recommendation. 9 If that is Dr. Wilson's recommendation, then I am -- I'm amazed. It means that the man does not understand that special purpose entities 11 are not real companies. They are simply buffer 12 13 zones. I wasn't advancing it as Dr. Wilson's. I 14 15 was asking you. Oh, it was a hypothetical. 16 Yes, ma'am. 17 Q 18 Α I see. 19 Yes. It was a hypothetical. And the 20 hypothetical was, if you put the SPE in between 21 the operating companies and the holding company 22 rather than above the holding company, you don't

- 1 have that redundancy that you were talking about
- 2 in your testimony, do you?
- 3 A In a hypothetical sense, no.
- 4 Q Do you know -- you were just mentioning
- 5 that special purpose entities don't do anything.
- 6 What do you consider to be adequate capitalization
- 7 for a special purpose entity?
- 8 A Adequate capitalization for a special
- 9 purpose entity could be as little as almost
- 10 nothing. It could be very -- it could be a token
- 11 amount. It could be 1 percent of -- it could
- 12 be -- I've certainly seen -- in the case of some
- 13 structured transactions, I've seen 1 percent or
- 14 less, half of a percent, fraction of a percent.
- 15 Q And the reason we care about adequate
- 16 capitalization of the special purpose entity is to
- 17 prevent substantive consolidation, correct?
- 18 A The special purpose entity is just a
- 19 separator. It's just being interposed as a
- 20 separator. It should -- it's really not going to
- 21 do anything. It's not going to fund the
- 22 transaction. It's not going to make any

- 1 management decisions. It's not going to conduct
- 2 any businesses.
- 3 Q Can we agree, Ms. Lapson, that the
- 4 expression "substantive consolidation" as it's
- 5 used in bankruptcy is approximately equivalent to
- 6 the doctrine of piercing the corporate veil,
- 7 generally speaking?
- 8 A I'm not an attorney, so I don't think
- 9 that I could make that judgment.
- 10 Q All right. Do you have any idea why
- 11 people are concerned about whether or not a
- 12 special purpose entity is adequately capitalized?
- 13 A I am going to make a statement -- make an
- 14 answer in a different way, which is to say that
- 15 the special purpose entity that is being proposed
- 16 here is -- provides a barrier, a level of
- 17 separation over and above the extraordinary amount
- 18 of separation that exists in the case of any
- 19 utility even without a special purpose entity.
- In fact, substantive consolidation of
- 21 utilities is not really a very significant risk.
- 22 It is so minor that I'm not aware of any case of

- 1 substantive consolidation of a utility that was
- 2 not ring-fenced that did not have an SPE.
- 3 Substantive consolidation is just not happening as
- 4 a regular basis.
- 5 So adding a special purpose entity here
- 6 adds an added measure of separation to a situation
- 7 where there is already an exceedingly low
- 8 probability of substantive consolidation. And I
- 9 could take you through all the reasons that
- 10 substantive consolidation is a minor possibility
- 11 in the case of any well-run and well-operated
- 12 utility subsidiary.
- 13 Q That won't be necessary, but I wonder if
- 14 we could get back to my question, which was, do
- 15 you know why people are concerned, in drafting
- 16 ring-fencing conditions, about whether or not the
- 17 special purpose entity is adequately capitalized?
- 18 A Presumably so that the special purpose
- 19 entity itself does not become bankrupt.
- 20 Q And would that have something to do with
- 21 the special purpose entity itself not becoming
- 22 subject to substantive consolidation?

2597 Or becoming bankrupt itself and causing 1 some obligation. I really can't say. 3 Q Okay. I'm not qualified to give you that answer. Q Okay. Great. Thank you. Second question: To what extent does the District of Columbia Public Service Commission regulate PEPCO Holdings, Inc., as opposed to 10 PEPCO, if you know? 11 My understanding is that PEPCO Holdings, Α Inc., is not regulated by the Commission, but I am 12 not thoroughly versed in that. Okay. Now I'd like to ask you to -- this 14 is going to be another two exhibits at once, so brace yourself. I'm going to warn Ms. Travers. 16 17 I'd like you to get out Exhibit (2K)-1, which is your CV, and Exhibit DCG 113, which is 19 joint applicants' response to data request 20 DCG 7-17. 21 Α Yes. 22 Now, in your CV, you talk about your

2598 previous testimonial experience, correct? It's listed there, yes. Okay. And then what's been marked for identification as Exhibit DCG 113 asks you specifically about your involvement in bankruptcy cases, correct? A Correct. Okay. I want to focus your attention on page numbered 32 of 53 on the bottom. 10 Α Yes. And I'd like you to read the first 11 Q paragraph of that page to yourself. Let me know when you're finished. 14 Is this concerning NorthWestern 15 Corporation? That's correct. 16 17 A Yes. 18 Are you ready? Yes. 19 Α 20 Okay. What exactly did you do in 21 connection with the NorthWestern bankruptcy? 22 I was a credit analyst and was managing A

- 1 other credit analysts at Fitch Ratings. And I
- 2 was -- my involvement was simply as an analyst who
- 3 had rated this.
- 4 As I indicated, in many cases my
- 5 involvement had to do with doing a -- with
- 6 directing analysts who did recovery valuations and
- 7 estimated the degree of recovery after the
- 8 bankruptcy occurred. Also, I was involved to a
- 9 limited extent in the rating of NorthWestern prior
- 10 to its bankruptcy. And I probably participated in
- 11 rating the company's emergence from bankruptcy as
- 12 a restructured company.
- 13 Q Is it fair to say, then, that you were
- 14 observing the bankruptcy rather than working on
- 15 behalf of any of the parties that were involved?
- 16 A That's absolutely true.
- 17 Q Great. Thank you.
- Do you recall that the proximate cause of
- 19 NorthWestern's bankruptcy was an impairment of
- 20 NorthWestern's goodwill with respect to its
- 21 acquisition of the Expanets subsidiary from Avaya?
- 22 A That certainly is not my -- the way that

- 1 I would interpret the reason for their bankruptcy.
- 2 Q Was Exelon required to -- I'm sorry.
- 3 Exelon. I beg your pardon.
- 4 Was NorthWestern required to recognize an
- 5 impairment to goodwill in the neighborhood of
- 6 \$800 million with respect to its Expanets
- 7 subsidiary?
- 8 A I do not remember the exact number, but
- 9 I -- I certainly recall that there was an
- 10 impairment.
- 11 Q Do you recall what the total size of
- 12 NorthWestern's balance sheet was at the time that
- 13 the impairment was recognized?
- 14 A No, I do not.
- 15 Q Okay. Could you explain for the
- 16 Commission what impairment means?
- 17 A Well, this is -- impairment is an
- 18 accounting concept, and it means that something
- 19 that is valued on the balance sheet has to be
- 20 reviewed under certain circumstances to see
- 21 whether it could continue to be carried on the
- 22 balance sheet -- if it's an asset, can it be

- 1 carried on the balance sheet at that value?
- 2 If it cannot be carried on that value, if
- 3 there's not a reasonable basis for assuming that
- 4 its value is as such, then the valuation has to be
- 5 written down under certain -- at certain time
- 6 periods. And the impairment results in a -- not
- 7 only a write-down of the asset but a charge to
- 8 earnings.
- 9 Q Thank you.
- 10 A But my recollection of the NorthWestern
- 11 bankruptcy was that it was triggered by the fact
- 12 that the company was structured in such a way that
- 13 the utility was directly the owner and had
- 14 provided all the financing for subsidiaries that
- 15 were of very little value, and that they were part
- 16 of the dot-com and fiber -- there had been a
- 17 bubble in the dot-com and fiber sector, that those
- 18 businesses were not worth very much, and so the
- 19 accounting impairment was an after-the-fact
- 20 accounting recognition of a loss of value that had
- 21 taken place.

- 1 direct owner of the utility transmission and
- 2 distribution system it had purchased from Montana
- 3 Power Company in 2002?
- 4 A No.
- 5 Q Do you know that the -- do you recall
- 6 that section 10 of the Public Utility Holding
- 7 Company Act of 1935 required utility holding
- 8 companies to operate an integrated utility with a
- 9 utility property that they acquired? Is that part
- 10 of your working knowledge?
- 11 A Yes, I was familiar with the Public
- 12 Utility Holding Company Act.
- 13 Q All right. Are you aware that
- 14 NorthWestern had utility operating assets in South
- 15 Dakota?
- 16 A No.
- 17 Q And that when it acquired utility assets
- 18 in Montana, it had utility assets in asynchronous
- 19 interconnections?
- 20 A I have no such recollection, not being an
- 21 engineer.
- 22 Q Okay. Do you know what the significance

2603 of operating an -- asynchronous interconnections is, Ms. Lapson? 3 No. Α Okay. But I presume it meant that they were not integrated. Q Good guess. Do you know how much advance notice the Montana commission got concerning NorthWestern's recognition of the impairment associated with 10 11 Expanets? 12 A No, I don't. Do you know how much advance notice the 13 Montana commission got about NorthWestern's 15 bankruptcy filing? 16 No, I do not. Do you know whether the Montana Public Service Commission imposed ring-fencing conditions 19 as a condition of its non-objection to 20 NorthWestern's plan of reorganization? 21 Α I presume that they may have come upon ring-fencing at that point in time. 22

2604 But you don't know one way or another? 1 2 Α No. Okay. Would it be fair to say, in your view, Ms. Lapson, the absence of ring-fencing in connection with the NorthWestern -- with the NorthWestern bankruptcy and the events leading up to it was pretty inconvenient for the utility's customers and its regulators? I'm sure it was inconvenient, having an absence of ring-fencing. But I did not say that 10 that relates to an absence of a special purpose 11 entity. 12 We have 72 ring-fencing commitments in 13 this transaction. Some of them relate to a 15 special purpose entity, but quite a few of them 16 relate to things other than a special purpose 17 entity which create a significant separation, and 18 that -- that separateness would prevent 19 substantive consolidation without the existence of 20 a special purpose entity. So special purpose 21 entities are not the only way to create 22 separateness within a utility holding company.

2605

The situation of NorthWestern 1 Corporation, or NorthWestern Energy was an egregious case of a lack of separation, an egregiously poor structure that was presumably an effort to avoid regulation as a holding company under the Public Utility Holding Company Act. But such a structure is not a common structure in the utility sector and would have -could have been prevented by very common structural means other than special purpose 10 11 entities. Fair enough. Could have been prevented 12 by other ring-fencing measures, I suppose. Right. For example, maintaining separate 14 15 debt -- putting the non-utility businesses into separate subsidiaries, having a holding company 16 that owned the non-utility businesses and owned 17 18 separate subsidiaries of utility businesses, 19 having separate bank accounts, having separate 20 debt ratings, having separate bondholders, 21 maintaining -- there are a large number of ring-fencing mechanisms that would have created 22

- 1 sufficient separation here.
- 2 Q And you'd certainly want to make sure, if
- 3 you were a regulator considering a merger in this
- 4 day and age with that cautionary tale behind you,
- 5 that you had taken adequate steps to ensure the
- 6 maximum possible corporate separation in order to
- 7 avoid something like NorthWestern happening again,
- 8 wouldn't you?
- 9 A I would say that you would want to take
- 10 reasonable actions to make sure that the natural
- 11 separation that would exist between a utility
- 12 subsidiary and a parent holding company are
- 13 present. And all of those things should be
- 14 addressed.
- 15 And in my testimony, I listed a list
- 16 which Ms. Francis led me through -- I believe it
- 17 was (2K)-7 -- a list of some of the things that
- 18 can provide that type of separation.
- 19 Q Let's go back to --
- 20 A But I object to the word "maximum." You
- 21 can do unreasonable things to provide more and
- 22 more separation. There is no reason to have to go

2607 that far when you have limited and minimized the possibility of substantive consolidation to a non-threat, a complete non-threat. Well, let me ask you about that, 20/20foresight. Back in days when you were doing your analyst stuff for Fitch -- and NorthWestern was part of your beat, as it were --8 Α Yes. -- is that right? 10 Did you sound the alarms when NorthWestern acquired Montana Power and say, oh, 11 my God, this is a holding company with mixed 12 ownership of regulated and unregulated businesses? We -- when I was at Fitch, we always 14 15 thought that -- and wrote that the structure was a 16 less protective structure, and we criticized the 17 structure of companies that had that -- what was 18 called the Public Utility Holding Company Act pretzel structure; it was a structure to avoid 19 20 Public Utility Holding Company Act regulation. 21 Okay. So you did sound the alarm? 22 We said that it was a less protective Α

2608 structure for bondholders. All right. I have to admit that I did not foresee the entire dot-com crash. I presume that there were many others who didn't foresee that was coming at the time that those businesses were entered into. Is it fair to say that you did not foresees NorthWestern's bankruptcy, either? 10 I don't recall. Q Okay. Thank you. 11 12 Now, let me ask you to go back to your 13 supplemental direct testimony, Exhibit (2K), at 27, line 6, through 28 -- I think it's 28, line 6. 15 We're talking there about the duration of the 16 stay-out period. I wanted to ask you about that in particular. 17 18 Α Yes. 19 All right. Fair summary -- is it a fair 20 summary that you say five years is a reasonable 21 stay-out period, and that's what the joint

applicants have proposed, and Dr. Wilson says ten

- 1 years, and you disagree?
- 2 A I think the ten years is very long. I
- 3 think that five years is -- it wasn't my choice of
- 4 numbers. That was a commitment that the -- was
- 5 proposed by the joint applicants, but there's
- 6 nothing wrong with that number. You know, I might
- 7 have proposed they would -- I might have proposed
- 8 at any time with the consent of the Commission.
- 9 That would have been my advice.
- 10 Q All right.
- 11 A I would not have recommended any
- 12 stay-out. I would have said, let the Commission
- 13 decide.
- 14 Q Okay. You do not -- as a matter of
- 15 counterpoint, though, you do not favor an
- 16 automatic sunset provision on ring-fencing; is
- 17 that correct?
- 18 A No, I do not recommend an automatic
- 19 sunset.
- 20 Q Okay. And what you do say, looking at
- 21 page 27, line 17, to page 28, line 6, is that the
- 22 Commission may deem that it is no longer desirable

- 1 to prolong the inconvenience of the
- 2 bankruptcy-remote entity and its golden share
- 3 while many of the more customary provisions of
- 4 separateness are likely to be maintained as a
- 5 matter of prudence and good corporate governance.
- 6 Right?
- 7 A Yes, I wrote that.
- 8 Q Okay. What happens if utility holding
- 9 companies don't change their business mix over
- 10 time? The same risks prevail.
- 11 A I'm sorry. What happens to what?
- 12 Q Well, does that -- does the absence of a
- 13 change in the business mix, referring to your
- 14 testimony -- the absence of a change in the
- 15 business mix militate in favor of keeping
- 16 ring-fencing in place?
- 17 A As I explained when I was being
- 18 cross-examined by Ms. Francis, I have had a change
- 19 from the time that I entered this testimony until
- 20 now in my views of how -- what types of changes
- 21 might -- the joint applicants might wish to make
- 22 over time or the Commission might wish to make

- 1 over time in the ring-fencing provisions.
- 2 So there could be a time in the future,
- 3 and it could be at any time, when is determined
- 4 that some provision here -- remember, we've now
- 5 gotten up to 72 ring-fencing commitments -- and
- 6 not only that; the ring-fencing commitments have
- 7 become very detailed. And the more detailed they
- 8 have been made, the more risk that there is that
- 9 at some time in the future we're going to find out
- 10 that some specific detail in one of those
- 11 mechanisms is costing more money than it is worth,
- 12 that it is raising the costs of doing some type of
- 13 engineering function or supply function or causing
- 14 more employee expense than necessary or whatever.
- And at that point, I think it would be
- 16 useful to have a review of that provision if the
- 17 companies feel that there is a way to reduce that
- 18 inconvenience, that exposure, that cost, and
- 19 substitute something which is equally protective
- 20 but is more economical or simple or whatever.
- 21 So I think that there -- I now foresee --
- 22 I now understand this differently than I did when

- 1 we started out. It's really not yes ring-fencing
- 2 or no ring-fencing. Of course there is going to
- 3 be ring-fencing, as I wrote in my testimony. Of
- 4 course we want -- and I think that everyone in
- 5 this case wants to have good corporate governance
- 6 with separation of the utility from its parent
- 7 holding company and the separate viability of the
- 8 utilities. That is very good operating practice.
- 9 It's good management practice. It's good utility
- 10 practice. And it is something that I think will
- 11 be deemed to be desirable at any time.
- But the specific provisions here should
- 13 be subject to review if the joint applicants bring
- 14 them to the Commission and if the Commission deems
- 15 that there would be no harm as a result of making
- 16 a change.
- 17 Q For a second there, I thought I heard
- 18 somewhere in that speech a bit of agreement with
- 19 Dr. Wilson. I must have been hallucinating.
- 20 A I think that the disagreement comes at
- 21 the special purpose entity. I don't think anyone
- 22 is -- the joint applicants are not proposing that

- 1 they should convert the structure of this into one
- 2 in which there's no protections in the form of
- 3 separateness and viability for the utility.
- 4 Q Did I not hear you say this morning, in
- 5 response to Mr. Lorenzo's question, that you
- 6 disagreed with Dr. Wilson's suggestion in his
- 7 supplemental answering (sic) testimony that there
- 8 ought to be a showing of affirmative benefit to
- 9 consumers required in order to relax the
- 10 ring-fencing measures?
- 11 A I did say that, and that is my view. I
- 12 think that the idea of ring-fencing, the concept
- 13 of ring-fencing is to prevent harm. Ring fencing
- 14 is in place in order to avoid harm. It does not
- 15 produce a benefit unless, of course, you agree
- 16 that -- if you would agree that ring-fencing
- 17 produces a benefit, just as having insurance
- 18 produces a benefit.
- 19 But aside from that, there is no -- the
- 20 whole purpose of ring-fencing is to avoid harm.
- 21 So you cannot say that the standard -- it would be
- 22 totally illogical to say that the standard for

- 1 changing a ring-fencing provision is to gain a
- 2 benefit because it was never there to create a
- 3 benefit; it was there to avoid harm.
- 4 So a change in the ring-fencing should be
- 5 permitted if changing it does not increase any
- 6 harm or doesn't produce any harm. It should be
- 7 changed with the same standard as when it was
- 8 first put in place to -- that there is no harm,
- 9 that it has avoided harm.
- 10 Q In the hypothetical that you were
- 11 spinning a few minutes ago, Ms. Lapson, you
- 12 envisioned a situation in which the regulated
- 13 entity, Exelon in this case, was able to come
- 14 forward with some kind of a showing that one or
- 15 more of the ring-fencing conditions was impeding
- 16 something that would benefit consumers. Do you
- 17 recall talking about that?
- 18 A Yes.
- 19 Q Okay. And so -- but what you're saying
- 20 is you wouldn't make that a prescriptive element
- 21 of modification, right?
- 22 A If the ring-fencing provisions, as you

- 1 must always use your left hand to shake hands
- 2 with, and you wish to substitute shaking hands
- 3 with your right hand, there would be -- there
- 4 would be no harm or benefit one way or another.
- 5 You would simply show that there was no harm by
- 6 shaking hands with your right hand rather than
- 7 your left hand.
- 8 Q Okay. Let's go back to the duration of
- 9 stay-out provision for a second, Ms. Lapson. You
- 10 would agree with me, would you not, there's no
- 11 playbook on this? There's no playbook. There's
- 12 no set of rules on the duration of a stay-out
- 13 provision for ring-fencing?
- 14 A I don't know why there would be any
- 15 duration. If the standard is that the
- 16 commission -- that the utility commission must
- 17 approve it, then why would the ability of the
- 18 utility commission to consider it, review it and
- 19 either approve it or reject it or whatever -- why
- 20 would that be subject to a stay-out? It's
- 21 actually -- I don't understand it.
- 22 So I don't understand ten years. It

- 1 seems like a remarkably long time to require no
- 2 change in something.
- 3 Q But you --
- 4 A The idea of five years, I could
- 5 perhaps -- I can perhaps understand the idea of
- 6 five years because it might take time to find out
- 7 where the shoe rubs. It might find out -- we
- 8 might not find out that one provision is onerous
- 9 and provides no benefit until three or four or
- 10 five years have passed. But ten years just seems
- 11 to me to be a strange and arbitrary number.
- 12 Q Okay. So five years isn't arbitrary, but
- 13 ten years is. That's your testimony?
- 14 A My personal view is that -- you know, I
- 15 don't know why five years was originally proposed
- 16 by the joint applicants. And I could understand
- 17 if a year went by and there was some provision
- 18 that was inconvenient and causing greater expense
- 19 or difficulty for the operations of the utility,
- 20 that the joint applicants might at that time bring
- 21 it to the Commission. And I think it would be
- 22 quite fitting for the Commission to consider it

- 1 because there are so many and such detailed
- 2 commitments here.
- 3 Q Let's change topics, Ms. Lapson. Let me
- 4 ask you to go to your rebuttal testimony, Joint
- 5 Applicants' Exhibit (3K), and read to yourself
- 6 from page 25, line 8, through page 27, line 16,
- 7 and let me know when you're ready.
- 8 A How far did you wish me to read?
- 9 Q Page 27, line 16.
- 10 A It actually goes on much farther than
- 11 that.
- 12 Q I know it does, but I only asked you to
- 13 read through page 27, line 16. So let me know
- 14 when you're finished. All right?
- 15 A Okay. I finished that.
- 16 Q Great. Now, you acknowledge, do you not,
- 17 Ms. Lapson, that Dr. Wilson does not use the
- 18 expression "double leverage" anywhere in his
- 19 testimony; is that right?
- 20 A That's correct.
- 21 Q So that's your characterization rather
- 22 than Dr. Wilson's?

2618 Yes. 1 Α Let me ask you to look now at what's been marked for identification as Exhibit DCG 114 which is --Α I have it. -- joint applicants' response to data request DCG 8-101. 8 Α Yes. You are the sponsor of that data request response, are you not? 10 11 Α Yes. 12 On the basis of that response, you acknowledge, would you not, that whatever your views on the subject of double leverage, some United States jurisdictions believe it's 15 appropriate to adjust the capital structure used 16 to determine the allowed return on an operating 18 subsidiary of a holding company to reflect the 19 holding company's cost of financing; is that 20 right? 21 Α Yes. As I indicated here, I'm aware that Iowa and Tennessee have that practice. 22

- 1 Q Are you aware whether this Commission has
- 2 ever done so in cases involving utility holding
- 3 companies?
- 4 A I am not aware if they have ever done so
- 5 back in history, but I am aware that in recent
- 6 PEPCO rate cases, the Commission has not done so
- 7 and has rejected arguments to do so.
- 8 Q Okay. How about the Maryland Public
- 9 Service Commission? Are you aware of what the
- 10 Maryland Public Service Commission does?
- 11 A Well, I know that since only Iowa and
- 12 Tennessee do have such practices, the Maryland
- 13 Public Service Commission does not.
- 14 Q You're sure that only Iowa and Tennessee
- 15 apply --
- 16 A No, actually, I'm not sure.
- 17 Q Okay. All right. Thank you.
- Now, are you -- have you become familiar
- 19 with an individual who works for Exelon by the
- 20 name of William von Hoene, senior executive vice
- 21 president and chief strategy officer?
- 22 A I'm sorry. Name is?

		2620
1	Q von Hoene.	
2	A No, I don't know him.	
3	Q We discussed a little earlier in your	
4	cross-examination how the acquisition of PHI is	
5	supposed to be accretive to Exelon's earnings per	
6	share. Do you recall that?	
7	A You mean you took me through an analyst's	
8	report	
9	Q Yep.	
10	A written by a Bank of America analyst?	
11	Q Yep.	
12	A I recall that we discussed that report.	
13	Q Okay. Good.	
14	Let me ask you now to take a look at what	
15	is in evidence as Exhibit DCG 92.	
16	MR. COYLE: Before I examine, I'll note	
17	for the record that DCG 92 is labeled	
18	confidential, and ask Mr. Lorenzo whether I may	
19	examine in open session on it.	
20	MR. LORENZO: As with the other	
21	documents, you may. We'll keep the designation of	
22	the document as confidential, but you may examine.	

- 1 However, I will note that this is a
- 2 document I'm not -- I do not believe the witness
- 3 relied on, has ever seen before. While it's in
- 4 evidence, it's not something that's relevant to
- 5 her -- related to the basis of her testimony. And
- 6 I will not object in advance, but I will note that
- 7 if we get too deep into this, I think it's unfair
- 8 to question the witness on such a document in that
- 9 way.
- 10 CHAIRMAN KANE: I'm sure the witness is
- 11 perfectly capable of indicating whether or not she
- 12 can comment on any particular question or is
- 13 familiar with the material as the questions occur.
- 14 BY MR. COYLE:
- 15 Q Ms. Lapson, in formulating your testimony
- 16 responding to Dr. Wilson on this issue that we've
- 17 been discussing, both in your rebuttal testimony
- 18 beginning at page 25, line 8, and this morning in
- 19 your live sur-rebuttal, did you undertake to
- 20 review any of Exelon's internal documentation
- 21 concerning how it was going to finance the
- 22 acquisition of PHI?

2622 I do not have access to internal documentation. Then I take it that you have not seen -let me just -- let me withdraw that and ask the question straight up. Have you seen Exhibit DCG 92 before? Α No, I have not. Okay. Let me ask you to take a look at page 17 of Exhibit DCG 92. I'm looking at 17 of 37 in the upper right-hand corner. 11 Α Yes. The page is headed, Sources and uses of 12 0 13 funds? 14 Α Yes. 15 Would you please read the one, two, three, four, five, six, seventh bullet under the heading -- under the column headed, Model 18 assumptions. 19 Assumes cash savings from elimination of 20 PHI dividend used to offset acquisition debt. 21 Q. Great. Thank you. 22 Do you know what PHI's dividend is today,

2623 Ms. Lapson? 2 I don't have those numbers at hand. Okay. Would you accept, subject to check, the dividend is \$1.08 per share? Per PHI share? Q Yes. Okay. If you say so, subject to check. Q And that PHI has approximately 251 million shares outstanding? 10 Α Subject to check. Great. Now, let me ask you to take a 11 0 look at what's been marked for identification as 12 Exhibit DCG 115. And that is the joint applicants' response to District government data 15 request 9-14. And you are the author of that 16 response, correct, Ms. Lapson? 17 Α Correct. 18 You state in that response that the 19 Exelon/Constellation merger is the only merger 20 case of which you are aware that involves a 21 restriction on payment of dividends as a condition 22 of the merger, correct?

2624 1 Yes. That's what it says here. 2 Do you know whether the ring-fencing conditions established with respect to NorthWestern by the Montana Public Service Commission contain a dividend payment restriction? No, I do not. Let me ask you this: When you tie a dividend limitation to the maintenance of a debt-equity ratio in a ring-fenced company's capital structure, how do you deal with goodwill 10 in the capital structure? Do you include goodwill 11 as equity in the calculation of the debt-equity 12 13 ratio? MR. LORENZO: Your Honor, I'm going to 14 15 object. This calls for a legal conclusion based 16 upon what the Commission's precedent is for 17 setting the equity ratio in the District which is 18 what the Commission (sic) is based on and it's 19 something I don't believe Ms. Lapson is qualified 20 to opine on.

CHAIRMAN KANE: The witness can indicate

21

22 whether she can answer this.

- 1 THE WITNESS: Well, actually, I'm really
- 2 baffled, though, by the question because I'm not
- 3 sure whose goodwill you're referring to here. Are
- 4 you referring to PEPCO's goodwill or are you
- 5 referring to Exelon's goodwill?
- 6 BY MR. COYLE:
- 7 Q I wasn't referring to anyone's goodwill
- 8 specifically. I was referring to how you
- 9 administer a ring-fencing condition that involves
- 10 a dividend limitation tied to a debt-equity ratio.
- 11 How would you calculate the debt-equity ratio?
- 12 Would you include goodwill? It's an abstract
- 13 question.
- 14 A The Commission would use whatever formula
- 15 it uses for including or excluding goodwill of
- 16 PEPCO from -- at the PEPCO level from the
- 17 calculation of PEPCO's equity. But I believe that
- 18 you are trying to tie this together in some way
- 19 with Exelon's goodwill and Exelon's books, which
- 20 is -- I'm afraid I'm becoming baffled by the
- 21 directions that you're leading.
- 22 Q Does goodwill provide any useful service

- 1 to utility customers, Ms. Lapson?
- 2 A That is a theoretical question that I
- 3 don't think I want to approach here. Very often
- 4 goodwill appears in a transaction because
- 5 something is purchased at a price that exceeds the
- 6 historical cost valuation of that item. And so it
- 7 could be a very useful purpose and it could
- 8 produce benefits for customers.
- 9 The concept of goodwill doesn't
- 10 necessarily address whether or not it is good or
- 11 bad. The valuation of patents, the valuation of
- 12 copyrights, all of that could be a part of
- 13 goodwill. So I'm not sure that I can make a value
- 14 judgment about whether or not it's useful for
- 15 utility customers, nor is it my place in this
- 16 proceeding to do so.
- 17 Q Okay.
- 18 A But I'm not sure that this transaction is
- 19 going to create any goodwill on PEPCO's books. Is
- 20 that your presumption, that there will be some
- 21 goodwill on PEPCO's books as a result of this
- 22 transaction?

- 1 Q If I have a presumption, Ms. Lapson, you
- 2 have my assurance I'll state it in the question.
- 3 Let me ask you to look now at what's been
- 4 marked for identification as Exhibit DCG 116 which
- 5 is your response to data request DCG 9-22. I'd
- 6 ask you to look specifically at subpart E of the
- 7 response. You are the sponsor of that response,
- 8 correct?
- 9 A Well, I'm just reading the question. I
- 10 have to read the answer.
- 11 Q Let me know when you get there.
- 12 A Yes.
- 13 Q All right. You acknowledge, do you not,
- 14 that you are not aware whether or not this
- 15 Commission has imputed the cost of capital of the
- 16 holding company to one of its operating
- 17 subsidiaries in setting rates, right?
- 18 A I have not done a detailed study into the
- 19 distant past. I am, however, familiar with this
- 20 Commission's order 1103 in the -- issued in the
- 21 first quarter of 2014 in a PEPCO rate case in
- 22 which this Commission rejected the proposal by OPC

- 1 and AOBA to impute debt or to reduce the equity
- 2 percentage of PEPCO. And the Commission said in
- 3 that order, we decline to do either -- that was to
- 4 do either of reducing the amount of equity, as
- 5 suggested by OPC, or to add short-term debt as OPC
- 6 and AOBA have urged to do.
- 7 We decline to do either, the Commission
- 8 said. We believe that a capital structure that
- 9 reflects all known and measurable changes is
- 10 generally more appropriate. We will use the
- 11 capital structure as proposed by PEPCO. We find
- 12 merit in PEPCO's argument that it would be
- 13 inappropriate to base PEPCO's capital structure on
- 14 the capital structure of PHI.
- 15 So that principle was stated in the
- 16 Commission's order number 1103 as recently as
- 17 March or April of 2014.
- 18 Q Now could we get back to my question? My
- 19 question was, you are not aware, are you, whether
- 20 this Commission -- whether or not this Commission
- 21 has imputed the cost of capital of a holding
- 22 company to one of its operating subsidiaries in

- 1 setting rates?
- 2 A I have not done a review of prior
- 3 practices of the Commission in history.
- 4 Q Thank you. You would agree with me,
- 5 Ms. Lapson, that this is not a rate case that
- 6 we're involved in.
- 7 A Yes, I would agree with that.
- 8 Q Great.
- 9 MR. COYLE: Now, I had asked Mr. Lorenzo
- 10 prior to my examination whether we could stipulate
- 11 to the admission of what has been marked for
- 12 identification as Exhibit DCG 110, which is joint
- 13 applicants' response to data request from the
- 14 D.C. -- from the Commission staff 1-20, DCG 111,
- 15 which is joint applicants' response to commission
- 16 staff data request 1-21, and DCG 112, which is
- 17 joint applicants' response to District government
- 18 data request DCG 2-3. And unfortunately, I wasn't
- 19 able to hear back from Mr. Lorenzo before I
- 20 started. But if we can stipulate to those, I'm
- 21 finished.
- MR. LORENZO: I have no problem with

- 1 DCG 111 and 112, which are sponsored in part, at
- 2 least, by Ms. Lapson. I do have an issue in that
- 3 DCG 112 -- excuse me, 110 and 111 -- DCG 112 is
- 4 sponsored by Mr. Khouzami. And while it's
- 5 referenced in -- it gets complicated. It's
- 6 referenced in DCG 110. Is that it? 110?
- 7 MR. COYLE: I think it's 111.
- 8 MR. LORENZO: It's referenced in 111, but
- 9 that exhibit is sponsored jointly by Mr. Khouzami
- 10 and Ms. Lapson. And the reason for the joint
- 11 sponsorship is so that we could attach -- so that
- 12 they could reference DCG Exhibit marked for
- 13 identification 112.
- 14 What I'd like to do is -- and it's a
- 15 substantial exhibit. And because Mr. Khouzami is
- 16 no longer here, he's already taken the stand, and
- 17 his sponsor -- the joint sponsorship of the
- 18 earlier exhibit that referenced this was --
- 19 Mr. Khouzami was put on it so that we could attach
- 20 this, it's sort of unfair to bring this in through
- 21 Ms. Lapson at this time.
- 22 CHAIRMAN KANE: So you're indicating that

2631 Ms. Lapson is not familiar and cannot be a witness on this document? MR. LORENZO: Yes. Should have asked 3 Mr. Khouzami about it when he was on the stand a week ago. CHAIRMAN KANE: Accept that. MR. COYLE: Well, in that case, I guess I'm not done. BY MR. COYLE: 10 Q Ms. Lapson, would you take a look at what's been marked for identification as Exhibit DCG 112, please. Actually, start with DCG 111. 13 CHAIRMAN KANE: Mr. Lorenzo stipulated to 14 110 and 111? 15 MR. COYLE: That's correct. 16 MR. LORENZO: Yes, Your Honor. THE WITNESS: 111 and 112? 17 18 BY MR. COYLE: 19 O Sure. Let's start with 111. You are the 20 co-sponsor of 111, correct? It's the response to 21 staff data request 1-21. 22 A Yes.

2632 And that answer cross-references 1 Exhibit (sic) DCG 2-3, which has been marked for identification as Exhibit 112, correct? Which is Mr. Khouzami's exhibit. Α That's correct, which you cross-referenced in the answer that you co-sponsored --Α Yes. -- to staff 1-21. 10 So my question is, when you co-sponsored the response to 1-21 that cross-referenced the 11 response to DCG 2-3, marked for identification as 12 DCG 112, were you familiar with Exhibit DCG 112? Yes. I had been furnished with that 14 exhibit in order to -- it was not prepared by me. It was furnished to me so that I would understand the similarities and differences between the proposed ring-fencing of the PHI entities versus the Baltimore Gas and Electric situation. 19 20 So you are familiar with the documents attached to the response? 21 22 I have seen it before.

2633 Thank you very much. On that basis --1 MR. COYLE: Well, I'll reserve the 2 argument to this point. But I have nothing further for this witness. CHAIRMAN KANE: Thank you. 5 DC SUN? MS. SPENCER: Thanks, Your Honor. We have no questions for this witness. 9 CHAIRMAN KANE: D.C. WASA? 10 MS. WHITE: No, we have no questions. 11 CHAIRMAN KANE: MAREC? 12 MS. ELEFANT: No questions, Your Honor. 13 CHAIRMAN KANE: The intervenors HAVE asked to be screwed today because their witnesses 15 are not participating today. 16 Commissioner Fort? 17 COMMISSIONER FORT: I just have a couple of questions. If you look at your (2K) on 19 page 19. 20 THE WITNESS: Excuse me for a moment. 21 (2K)? COMMISSIONER FORT: (2K), 19 --22

2634 1 THE WITNESS: Page 19. 2 COMMISSIONER FORT: It's on lines 3 through 6. You're talking about the SPE, which you discussed a bit earlier today. And it talks about the fact that there are four directors. I just wanted to get some more information about how the directors, particularly the independent director, is selected. 9 So it says there will be four directors appointed by EEDC, one of whom will be an 10 independent director. 11 12 THE WITNESS: Who will be an employee, 13 yes, of an administration company. Is that where you're going with this? 15 COMMISSIONER FORT: Yes, that language. So what's an example of an administration company 17 that does the work you reference in that part of 18 your answer? 19 THE WITNESS: There are companies that are usually formed specifically for the purpose of 20 21 providing such officers, usually legally experienced people, to be directors of special 22

- 1 purpose entities that are used in structured
- 2 transactions.
- 3 The structured finance transactions often
- 4 use this type of vehicle. And so, such -- they
- 5 can also provide employees who can be trustees or
- 6 form -- perform other such functions and carry
- 7 them out.
- 8 So they are -- you know, I can't tell you
- 9 anything more about them. I haven't specifically
- 10 dealt with such companies except to know that
- 11 there are transactions in which they have played a
- 12 role.
- 13 COMMISSIONER FORT: So you have not
- 14 yourself dealt with the type of administration
- 15 companies that you mention here?
- 16 THE WITNESS: No. I've never set up a
- 17 special purpose entity or administered it. When I
- 18 was at the credit rating agency, we would -- we
- 19 would have our legal department review the
- 20 provisions of the formation of a special purpose
- 21 entity to determine that it had been appropriately
- 22 set up, that the special purpose entity had

2636 appropriate officers or directors who had -- you know, who had the appropriate instructions to act 3 under. COMMISSIONER FORT: But I'm curious about the person who comes from the administration company. So do I understand you've told me everything you know about that type of -- about the administration company that you mention in that sentence? 10 THE WITNESS: I think that that's everything that I know. 11 COMMISSIONER FORT: So who would select 12 the administration company, in your understanding? 13 THE WITNESS: Usually -- I'm sorry, I 14 15 don't know who selects the company. You might 16 want to ask another witness, perhaps Mr. McGowan. 17 COMMISSIONER FORT: Well, I'm asking you because it's part of your testimony. 19 THE WITNESS: Right. I understand. 20 COMMISSIONER FORT: Are there independent 21 criteria --22 THE WITNESS: There are well -- I think

2637 there are well-known companies. 2 COMMISSIONER FORT: I'm sorry. We do this one at a time. THE WITNESS: Thank you. Sorry. 4 COMMISSIONER FORT: So you said they're well-known companies. So I ask you an example of the company, if they're well-known. 8 THE WITNESS: I think they're well-known in the legal profession. They're not well-known 10 to me. 11 COMMISSIONER FORT: I thought I read in your resume that one of your specialties in 12 banking was structured finance that used bankruptcy-remote special purpose funding 15 entities. Don't I see that on page 3 of your 16 resume? 17 THE WITNESS: Yes. Yes. 18 COMMISSIONER FORT: Do you have a sense 19 of what type of independence criteria is used to 20 select SPE directors? 21 THE WITNESS: I do not. I'm sorry. I 22 can't list those criteria for you.

2638 COMMISSIONER FORT: If I were going to 1 look for the criteria, where would I find them? THE WITNESS: Well, if I were looking for 3 the criteria, I would look in the -- in a credit rating agency criteria set having to do with structured finance because when I was at Fitch Ratings, when there was a question about that, we had a special legal team that dealt with structured finance transactions, and they had special structured finance criteria concerning 10 special purpose entities and 11 bankruptcy-remoteness. So I would refer such 12 13 questions to them. COMMISSIONER FORT: Have you seen any of 14 the governing documents for the SPE that is 16 anticipated for this merger? 17 THE WITNESS: No, I have not. I'm not even sure if they've been drafted yet. 19 COMMISSIONER FORT: Have you seen other 20 SPE governing documents? 21 THE WITNESS: Yes, I have. 22 COMMISSIONER FORT: Do they set out the

2639 criteria for the directors? 2 THE WITNESS: There are instructions for the directors as to how -- how the independent director is to perform his or her duties. COMMISSIONER FORT: And what would be a 5 typical instruction for how the independent director would perform their duties? 8 THE WITNESS: Well, the duty has do, in this case, with the duty of when to file a bankruptcy, whether or not to file a bankruptcy 10 application. So it's a very limited duty. 11 12 And the instruction might be that the director would only file an application to file 13 bankruptcy if -- only because the entity, the 15 special purpose entity itself, was bankrupt or because of some particular instruction there, and not for the convenience of the sponsor or for some 18 other reason. So it's a very limited set of 19 instructions. 20 As I said before, the SPE is not managing 21 the utility. It's not going to have transactions or to conduct business. So the directors of that 22

- 1 entity are only in place to take action in very
- 2 limited circumstances. That's all that you want
- 3 them to do.
- 4 COMMISSIONER FORT: And that's what we're
- 5 talking about, and I'm trying to get an idea of
- 6 how they do that when we want them to do it.
- 7 So on lines 10 through 13 of your
- 8 testimony, it says, In addition, the SPE will
- 9 issue a non-economic interest in the SPE called
- 10 the golden share to an administration company
- 11 that's in the business of protecting SPEs and
- 12 separate from the administration company retained
- 13 to provide the person to serve as the independent
- 14 director for the SPE.
- 15 Is that a different set of administration
- 16 companies that --
- 17 THE WITNESS: Yes. I think it is
- 18 describing here two different administration
- 19 companies.
- 20 COMMISSIONER FORT: And what does the
- 21 second administration company do and what's an
- 22 example of that company?

2641 THE WITNESS: These two are to be two 1 unrelated companies, each of whom would supply a director, and each of them would have no business other than providing such ministerial services, and they would do so subject to a set of instructions or directions or legal obligations of a director. 8 COMMISSIONER FORT: Can that company have 9 a relationship with Exelon? THE WITNESS: I don't believe so. 10 11 COMMISSIONER FORT: You don't believe so? 12 THE WITNESS: No, I don't believe so. COMMISSIONER FORT: So that in order to 13 be independent, it would have to be someone who is 15 not working in any way at all for Exelon? 16 THE WITNESS: Yes. That's my 17 understanding. 18 COMMISSIONER FORT: Did the bankruptcies 19 that you have dealt with previously -- I think 20 they were listed on one of the exhibits that you 21 discussed with Mr. Coyle from the D.C. government -- did they use SPEs? 22

- 1 THE WITNESS: I would have to look
- 2 through the list again, but I don't believe there
- 3 were any SPEs involved in those cases.
- 4 COMMISSIONER FORT: When you developed
- 5 your criteria or you evaluated the commitments in
- 6 this proceeding, did you look at the structure of
- 7 the Portland Electric Company, the one that was
- 8 involved in Enron?
- 9 THE WITNESS: I did.
- 10 COMMISSIONER FORT: And are all the
- 11 provisions that that company had included in the?
- 12 Commitments here.
- 13 THE WITNESS: Actually, the commitments
- 14 here are far in excess, and the ring-fencing
- 15 measures here are far in excess of the measures
- 16 that existed at Portland General Electric.
- 17 So I did make that comparison and came to
- 18 the conclusion that although Portland General
- 19 Electric was not consolidated -- there was never a
- 20 substantive consolidation, it was not drawn into
- 21 the bankruptcy of its parent, the ultimate parent
- 22 being Enron Corporation -- there was far less

- 1 ring-fencing than is present in this transaction.
- 2 COMMISSIONER FORT: Well, you know, you
- 3 could have ten very good provisions and you could
- 4 have 71 provisions that are not so good. So in
- 5 the case of Portland General Electric, we know
- 6 that their provisions worked, right?
- 7 THE WITNESS: Yes. There was no
- 8 provision at Portland General Electric that was
- 9 stronger than the provisions that are proposed
- 10 here. And there -- there was no -- there was no
- 11 special purpose entity in that case.
- 12 There was -- I'm trying to remember now
- 13 where the differences occurred, but there was no
- 14 provision that said that the officers of Portland
- 15 General Corporation and Portland General Electric
- 16 would not also hold offices at their parent
- 17 company, Enron. And we know that there were, in
- 18 fact, cases in which the -- they did act --
- 19 officers of Portland General did act part-time to
- 20 perform roles in the management of Enron. We know
- 21 that Enron shared offices -- Enron's trading
- 22 personnel shared offices in the Portland General

2644 office. 2 And -- so there were numerous forms of separation that did not exist there that are precluded in these ring-fencing commitments. COMMISSIONER FORT: I understand that there are elements in the commitments that we are 7 looking at that are different and maybe better --8 THE WITNESS: Stronger. COMMISSIONER FORT: -- and you say are stronger. I just wanted to know if all of the 10 elements that were present in Portland General are 11 also present in these commitments, if you 12 looked at that? 13 THE WITNESS: Yes, I did look at that, 14 15 and yes, there are all -- there are parallels for all those that were present in the Portland 17 General transaction, but in addition, there are 18 many more and stronger commitments here. 19 COMMISSIONER FORT: What fees are 20 associated with an SPE? 21 THE WITNESS: I do not know. I think 22 someone else might be better able to provide that

2645 information. 2 COMMISSIONER FORT: Do you know whether or not those are fees that are passed on to ratepayers? THE WITNESS: That's a matter of determination by the Commission as to whether that expense is allowed or not allowed. 8 COMMISSIONER FORT: In your testimony, your rejoinder this morning with Mr. Lorenzo, did I hear you say that PHI does not have any 10 preferred stock? 11 12 THE WITNESS: It does not currently have 13 any preferred stock. Nor does PEPCO. COMMISSIONER FORT: Are you familiar with 14 how -- are you familiar with the \$180 million that Exelon is paying to PHI as part of this merger that is being acquired, I think we were told --18 that was being paid, I think we were told, through 19 the purchase of preferred stock? 20 THE WITNESS: No. 21 COMMISSIONER FORT: Those are all my questions. 22

2646 CHAIRMAN KANE: Thank you. Two quick 1 follow-up questions before we break for lunch. 3 You were being questioned by Mr. Coyle about the length of time for reviewing the ring-fencing provisions. And you spoke of when that might be appropriate to trigger or when parties might want to trigger a review if, as I recall your words, it became onerous. 9 What -- or would a review to increase the protections also be appropriate? And if -- under the five-year stay-out provision, if a commission 11 determined that they were not strong enough, there 12 was a need to increase the protections, would that 13 be prohibited under this proposal for five years? 15 THE WITNESS: I believe the way that this 16 proposal is structured, the joint applicants can bring an application to make a change. The way 18 that the proposal is structured, I don't think 19 that it has any provision for the Commission to 20 bring an application for a change. 21 CHAIRMAN KANE: So your interpretation --

or would your interpretation be that the

- 1 Commission would then be prohibited from
- 2 bringing -- initiating an investigation of the
- 3 need for a change?
- 4 THE WITNESS: Well, I guess I would have
- 5 to ask -- I would have to answer that by saying
- 6 that I think -- under your authorities, I don't
- 7 think that -- I don't know that you have the
- 8 authority to implement a change unless -- to
- 9 require a change or to implement a change in the
- 10 parent holding company, in the relationship
- 11 between the parent holding company or at the SPE
- 12 level, but there are many things at PEPCO itself
- 13 that you do have authority over.
- So when we're talking about ring-fencing
- 15 provisions here, there are some ring-fencing
- 16 provisions that have to do with PEPCO and that
- 17 would be well within the Commission's authority.
- 18 But things that have to do with the EEDC and the
- 19 SPE and PHI -- I'm sorry to use those
- 20 terminologies --
- 21 CHAIRMAN KANE: We understand what those
- 22 are. We've been familiar with them over the last

2648 ten days. THE WITNESS: EEDC is the Exelon Energy 2 Distribution Corp., I think. CHAIRMAN KANE: Yes, Company. 4 THE WITNESS: Company. And then the special purpose entity. And PHI might not be within your authority, whereas other things might be, and that's not my area of expertise. CHAIRMAN KANE: But the ring-fencing 9 proposal that is in the joint applicants' 10 application does affect other than PEPCO? In 11 other words, it -- it's more comprehensive than 12 that, correct? 13 THE WITNESS: Yes, it is. Much more 14 15 comprehensive. 16 CHAIRMAN KANE: So your statement -- is 17 your statement, then, that were that accepted, the Commission would be prohibited unless -- except at 19 the initiative of the joint applicants, for 20 reviewing or initiating any proposed changes in 21 those aspects of ring-fencing that are not directly PEPCO? 22

2649 THE WITNESS: That's the way I read the 1 commitment. 3 CHAIRMAN KANE: Are you familiar with the affiliate transaction provisions of the D.C. law that we operate under? THE WITNESS: I believe that I was shown 6 the affiliate transaction regulations. I do not remember them now. I remember I have reviewed the ring-fencing provisions, and I think I was shown the affiliate transaction provisions. 11 CHAIRMAN KANE: And so my question is, have you compared the proposed ring-fencing 12 proposals in the joint applicants' proposal and either -- and I realize you're not a lawyer -either the provisions of D.C. code, including the broad definition of affiliate in D.C. code, and the regulations that have been promulgated by this Commission? 18 19 THE WITNESS: Well, I did look 20 specifically at the ring-fencing provisions, not the -- I didn't look with as much detail at the 21 22 affiliate transaction provisions. But there

2650 are -- if I recall correctly, there were two ring-fencing provisions that were significant and that were both encompassed among the 72 ring-fencing commitments that are being taken on here. So those I did specifically deem were consistent. But if -- on the affiliate transaction side, I didn't really -- I wasn't taking responsibility for the affiliate transaction aspects of this transaction, so I didn't do that 10 detailed a review. But my understanding is that 11 anything that you have in the D.C. code would, of 12 13 course, apply no matter what it says in the -- in this -- in these commitments. I don't think these commitments can be less than your D.C. code. 15 16 CHAIRMAN KANE: But I'm trying to put 17 that together with your earlier statement that we 18 would not be able to change anything at our own 19 initiative, the Commission would -- anything that 20 had to do with PHI or the relationship with PHI --21 THE WITNESS: Well, with regard --

CHAIRMAN KANE: -- which are all

2651 affiliates, correct? 2 THE WITNESS: So with regard to your affiliate transaction code, I'm sure that you have -- that all exists and you have that power. And you have the authority to do those things. if it's within your existing authorities, then of course you would have the ability to do it. 8 I simply meant that if you wish EEDC to have five directors instead of four or something like that, I don't think that that is within your 10 affiliate transaction code. But I don't know. 11 12 I'm not an attorney, and I don't know the 13 specifics of your affiliate transaction code. CHAIRMAN KANE: Let me ask a follow-up 14 15 question to a question Commissioner Fort was 16 asking about, this SPE administration company. And as I understood what you were talking about, 18 there are two different ones. I'm trying to get a 19 picture of -- is this like a business that sort of 20 rents directors to SPEs? I mean, they're not 21 employees. They're like a temp firm for SPE

directors? I'm trying to identify what the

2652 business model is. And sort of, then, who gets held accountable for selecting them and for their actions? THE WITNESS: Well, it's something like a trust administrator. I mean, you must have some concept that there are people who administer trusts, who are trustees, who are -- and I think it is someone who undertakes that, perhaps -perhaps there's some bonding of such individuals. I'm not familiar with it, but I don't think -- you know, I don't think that they're -- I have not 11 known of transactions where a problem occurred 12 because of the lack of independence of the SPE directors. I -- I would surely have become aware 15 of it if that happened. 16 CHAIRMAN KANE: Thank you. No further 17 questions. 18 Redirect? I'm sorry. Commissioner 19 Phillips? 20 COMMISSIONER PHILLIPS: No questions. 21 CHAIRMAN KANE: Okay. 22 REDIRECT EXAMINATION

- 1 BY MR. LORENZO:
- 2 Q Just one short follow-up on Commissioner
- 3 Fort's question regarding who pays for the SPE.
- 4 Could you open your testimony to your
- 5 Exhibit (4K)-1. And then I'm going to direct you
- 6 to paragraph 68 on page 9 of 15. And could you
- 7 road that into the record?
- 8 A Oh, yes. Thank you.
- 9 None of the cost of establishing,
- 10 operating or modifying the SPE will be borne by
- 11 PEPCO or its distribution customers. The cost of
- 12 obtaining the opinion of legal counsel referred to
- 13 in paragraphs 60 and 67 or any future opinion will
- 14 not be borne by PEPCO or its distribution
- 15 customers.
- 16 MR. LORENZO: Thank you. That's all I
- 17 had, Your Honor.
- 18 CHAIRMAN KANE: Thank you.
- 19 MR. LORENZO: And I'd like to move the
- 20 admission of Exhibits -- Joint Applicants'
- 21 Exhibits (2K), (2K)-1 through (2K)-12, (3K),
- 22 (3K)-1 through (3K)-2, and (4K) and (4K)-1.

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            CHAIRMAN KANE: They are moved into
1
  evidence.
3
             (Joint Applicants Exhibit Numbers (2K),
   (2K)-1 through (2K)-12, (3K), (3K)-1 through
   (3K)-2, (4K) and (4K)-1 were received into
   evidence.)
            MS. FRANCIS: Your Honor, AOBA would like
   to move its Exhibits 98 and 99.
9
            CHAIRMAN KANE: They are moved into
10 evidence.
11
             (AOBA Cross Exhibit Numbers 98 and 99
12 were received into evidence.)
13
            CHAIRMAN KANE: Mr. Coyle?
            MR. COYLE: Your Honor, District
14
   government moves the admission of Exhibits DCG 108
   through 116, inclusive, including specifically
   Exhibit DCG 112.
18
            MR. LORENZO: Your Honor, we have
19 reviewed the exhibit and will stipulate to its
20 truthfulness and authenticity.
21
            CHAIRMAN KANE: Thank you. Very good.
22
           (DCG Cross Exhibit Numbers 108 through
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2655
   116 were received into evidence.)
             CHAIRMAN KANE: It is 2:00 p.m. We have
 2
   just spent three-and-a-half hours on our
   one-and-a-half-hour witness. But we will then --
   you are excused.
             THE WITNESS: Thank you.
             (Witness excused.)
            CHAIRMAN KANE: And everyone is excused
   for lunch, and we will reconvene at 3:00 with
10 Mr. Dismukes.
11
             (Whereupon, at 2:01 p.m., a lunch recess
12 was taken.)
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1	AFTERNOON SESSION	
2	(3:03 p.m.)	
3	CHAIRMAN KANE: We're back on the record.	
4	It is 3:04 3:03 p.m. And Mr. Lorenzo.	
5	MR. LORENZO: Two points, Your Honor,	
6	both dealing with Ms. Lapson's testimony. One, we	
7	checked with the company regarding the	
8	confidentiality of especially of the Fitch	
9	report.	
10	CHAIRMAN KANE: Yes.	
11	MR. LORENZO: And I understand being a	
12	year old, it's already out of date. So we could	
13	declassify it, as it were, in that way.	
14	The second offer we have is Commissioner	
15	Fort asked a number of questions about the set-up	
16	and administration of an SPE, sort of the	
17	nitty-gritty of how it's done. And if it's the	
18	Commission's desire, we will offer to respond that	
19	to that via a bench data request in order to	
20	answer those questions.	
21	CHAIRMAN KANE: Yeah. We'd be interested	
22	in seeing that.	

2657 MR. LORENZO: Okay. Very good, Your 1 2 Honor. 3 CHAIRMAN KANE: Now, you said the Fitch report is out of date. Are you indicating that it's not relevant? MR. LORENZO: No. It's -- the Fitch report that Mr. Coyle was using to question is about a year old. It was from April of 2014. So the confidential nature of -- the sensitivity of the information is no longer --10 11 CHAIRMAN KANE: Thank you for clarifying 12 that. 13 MR. LORENZO: Okay. Very good. CHAIRMAN KANE: All right. OPC, you may 14 15 call your witness. 16 MR. GRAY: Thank you, Your Honor. Jason Gray for the Office of People's Counsel. At this time, the People's Counsel would like to call 19 Dr. David Dismukes. 20 WHEREUPON, 21 DAVID DISMUKES, 22 called as a witness, and after having been first

2658 sworn by the secretary, was examined and testified as follows: 3 DIRECT EXAMINATION BY MR. GRAY: Q Good afternoon, Dr. Dismukes. A Good afternoon. Could you please state your name for the record. 9 A David E. Dismukes. 10 MR. GRAY: And, Your Honor, pursuant to order 17790, I'd like to mark Dr. Dismukes' 11 prefiled testimony at this time. It is his direct 12 testimony, which is Exhibit OPC (A), and the 13 supporting exhibits, OPC (A)-1 to OPC (A)-45, as well as Dr. Dismukes' supplemental direct testimony, OPC (2A) and supporting exhibits 17 OPC (2A) - 1 to OPC (2A) - 5. 18 CHAIRMAN KANE: They are so marked. 19 (OPC Exhibit Numbers (A), (A)-1 through 20 (A) - 45, (2A), and (2A) - 1 through (2A) - 5 were marked for identification.) 21 22 MR. GRAY: And conformed versions of the

2659 prefiled testimony were filed on March 25th. However, this morning we noted one correction that needs to be made to Dr. Dismukes' direct testimony, and I would like to clear that issue up now, if that's okay. CHAIRMAN KANE: Yes. BY MR. GRAY: Q Dr. Dismukes, do you have that correction? 10 A I do not. I think it's on page 99, 11 line 7. 12 Very good guess. 13 Α Thank you. Page 99, line 7, there's a reference to 15 PHI's. I believe that reference should be to 16 PEPCO; is that correct? 17 A Yes, sir. 18 MR. GRAY: And with that one change, Your 19 Honor, I would tender the witness for cross. 20 CHAIRMAN KANE: Company? 21 MR. GADSDEN: Thank you, Your Honor. 22 CROSS-EXAMINATION

2660 BY MR. GADSDEN: Dr. Dismukes, my name is Tom Gadsden. I'm one of the attorneys representing the joint applicants in this proceeding. Your attachment A to your direct testimony, which is your curriculum vitae, lists a number of regulatory and legislative proceedings in which you've presented testimony; is that 9 correct? 10 Α Yes, sir. And am I correct that several of those 11 0 appearances involved PEPCO or one of its 12 affiliates, Delmarva or ACE, Atlantic City Electric? 14 15 Α Yes, sir. And specifically at page 2 of your direct testimony, you note that you previously testified before this Commission in formal case numbers 1087 19 and 1103. Do you see that? 20 Yes, sir. Α 21 Q Are those the only proceedings in which you've appeared before this Commission or have 22

		2661
1	there been others?	
2	A Those are the only two.	
3	Q And were they both rate cases?	
4	A Yes, sir.	
5	Q Dr. Dismukes, am I correct that you've	
6	never submitted formal testimony in proceedings	
7	involving a utility merger or change of control?	
8	A Yes, sir. That's correct.	
9	Q Could you turn to and there should be	
10	a binder up there somewhere. Could you turn to	
11	what has been preliminarily marked for	
12	identification in your binder as Joint Applicants'	
13	Cross-Examination Exhibit 21	
14	MR. GADSDEN: which I would ask, Your	
15	Honors, be marked for the record as Joint	
16	Applicants' Exhibit 9.	
17	CHAIRMAN KANE: So marked.	
18	(Joint Applicants Cross Exhibit Number 9	
19	was marked for identification.)	
20	BY MR. GADSDEN:	
21	Q Do you have that, Dr. Dismukes?	
22	A Yes, sir.	

2662 Am I correct that Exhibit 9 comprises the 1 OPC's response to PEPCO data request number 1-3, which you co-sponsored with some other OPC witnesses? Yes, sir. Α And in your response, you indicated that Q even though you had not presented any testimony, any formal testimony in a merger proceeding, you had published an article, quote, associated with merger-related regulatory issues. 10 11 Do you see that? 12 That's correct. 13 Is attachment 1-3 to your response entitled, Electric M&A, a regulator's guide, the 15 article that you refer to? 16 Α Yes, sir. 17 I've got just a few questions with respect to that article, Dr. Dismukes. On the 18 19 first page of the article, which has been 20 identified as page 2 of 5 of Cross-Examination 21 Exhibit 21, in the right-hand column you note, 22 Many regulators believe the broader public

2663 interest standard encompasses a host of quantifiable (objective) and non-quantifiable 3 (normative) criteria. Do you see that? Yes, sir. Α Is that still your understanding? Yes, sir. Α Q If we could go to the second page of the article which is page 3 of Exhibit 21 -- and this would be the second full paragraph. 10 11 A In the left column? 12 The right-hand column, I'm sorry. 13 Α Okay. You state, Regulators should consider --14 I'm sorry. Left-hand column. Regulators -- it's right above that, I'm sorry. I've given you -first full paragraph under rate impacts --18 Α Okay. 19 -- left-hand column. And you state that, 20 Regulators should consider restricting their 21 investigation of a proposed merger to the merits 22 of the merger alone, deferring rate design changes

2664 to a future rate investigation or a later annual merger savings review. 3 Do you see that? Α Yes. Does that continue to be your opinion? I don't know in this particular proceeding that it would be. I think that, looking at the potential benefits associated with this merger should also include the impacts associated with what the merger will have on rates 10 for ratepayers. And in this particular instance, 11 I think it's an important component of that. 12 I think if you look at the time and the 13 context within which this article was written, I 15 think you'll notice on page 1 -- this was back in 1996, you know, which is quite some time ago now -- when we saw the first big explosion of electric M&A activity -- in fact, if you look back 19 at this time period, a lot of that M&A activity 20 was different in nature than what you've seen 21 today. 22 And I think the historic standards and

- 1 the progressing standards in policy for these have
- 2 changed some. Some things have continued to be
- 3 the same, but others I think have progressed as
- 4 well.
- 5 And one of the things that you've seen in
- 6 many of these mergers has been the fact that rate
- 7 freezes or some kind of holding constant of rates
- 8 has been a constant component of those proposals.
- 9 Q In the right-hand column, the second full
- 10 paragraph, you state, Merged companies that meet
- 11 or exceed projected savings could be allowed to
- 12 keep a gradually larger share of such savings.
- 13 Do you continue to subscribe to that view
- 14 or is this also something which you've
- 15 reconsidered over the years?
- 16 A Well, I think it depends on the nature of
- 17 the offer that's on the table. I think -- one
- 18 thing to keep in mind about this article is it's
- 19 kind of a scoping article that surveys the
- 20 literature and surveys kind of the current status
- 21 of what was going on as of 1996 when a lot of
- 22 these mergers were occurring.

- 1 One of the things that I was pointing out
- 2 here is that you could have, as part of a merger
- 3 proposal, some kind of performance-based plan
- 4 where you have a minimum guarantee of merger
- 5 savings that are going back to ratepayers, and to
- 6 the extent that the utility beats that ex-post
- 7 merger, you may have a performance benefit or
- 8 reward as a consequence of that.
- 9 So it depends on the nature -- that kind
- 10 of proposal has not been offered here in this
- 11 particular merger. It's been a one-time CIF to
- 12 kind of get away from these issues of debating and
- 13 trying to figure out what those merger savings
- 14 would be. But as you can imagine, in other
- 15 proceedings it's different.
- Okay. Finally, at the bottom of page 2,
- 17 the sentence that carries over, you wrote, Most
- 18 PUCs, however, have struck a middle ground and
- 19 allowed utilities to recover the cost of the
- 20 acquisition premium from the savings that result.
- 21 Any excess savings are then passed on to
- 22 customers. Do you see that?

- 1 A Yes, sir.
- 2 Q Dr. Dismukes, I have a few questions
- 3 regarding your discussion of the merger standard
- 4 to be applied in this case, and would ask you to
- 5 turn to page 6 of your direct testimony. Tell me
- 6 when you're there.
- 7 A I'm there.
- 8 Q Okay. At lines 15 and 16, you quote from
- 9 the Commission's order number 11075 to the effect
- 10 that a merger, quote, must produce a direct and
- 11 traceable financial benefit to ratepayers.
- 12 And I believe, as you note in footnote 5,
- 13 that quote comes from the Commission's decision in
- 14 the 2002 PEPCO/Conectiv merger proceeding?
- 15 A Yes, sir.
- 16 Q What is your understanding of what it
- 17 means for a benefit to be direct and traceable?
- 18 A My interpretation of that is comparable
- 19 to what's used in rate-making in terms of a known
- 20 and measurable benefit that can be quantified.
- 21 Q Now, if you look at page 7 of your direct
- 22 testimony this time, and specifically line 19 --

2668 and here you're referring to the Commission's order number 17530, and you refer to mergers producing, quote, a direct and tangible benefit to ratepayers. Preliminarily -- that order was one that was issued earlier in this proceeding; is that correct? A Yes, sir. Is there a difference in your mind between a traceable benefit and a tangible 11 benefit? 12 No, sir. Α Does the absence of the word "financial" 13 mean that the Commission will consider non-financial benefits? I presume the Commission can consider non-financial benefits as well, yes. 18 If you now look at page 8 of your 19 testimony, specifically lines 11 and 12, here you 20 refer to direct and quantifiable ratepayer 21 benefits. Do you see that? 22 A Yes, sir.

2669 What does quantifiable mean in this 1 context? 3 Those that are measurable. And the -- did the quantifiable standard come from a prior commission order or is that your interpretation of a prior commission order or what? 8 Well, in this particular Q&A what I'm focusing on is the criteria by which both myself as well as some of the other witnesses have evaluated -- and the office of public (sic) 11 counsel has evaluated this merger with a 12 particular emphasis on those things that are known and measurable and direct and quantifiable that 15 are tangible benefits that the Commission can 16 recognize and see as positive outcomes of the 17 proposed merger. 18 On page 9 of your direct testimony, now 19 at lines 3 and 4, here you referred to clear net 20 What did you have in mind there? benefits. 21 In this instance, clear benefits that show that ratepayers will be better off as a 22

2670 consequence of this merger occurring. How do we determine whether they're net? Net of those costs, net of the costs associated with the proposed transaction. Okay. And you believe that the Commission should balance overall benefits and harms and determine whether there's a net benefit? 8 Α Yes, sir. Beginning on page 10 -- and maybe this is what you alluded to before -- but page 10 of your direct testimony, you use the "phrase direct, 11 quantifiable, traceable and tangible benefits." 12 And that's on line 3. 13 Is that the standard that you ended up 14 15 using in evaluating potential merger benefits? 16 Yes, sir. 17 Q Would it be fair to say that you did not apply the direct, quantifiable, traceable and 19 tangible standard when it came to evaluating 20 potential merger harms and costs? 21 I think many of those were difficult to 22 actually quantify and I don't believe that the

- 1 company had quantified those in its application.
- 2 But just because they were non-quantifiable
- 3 doesn't mean that they should be ignored or not be
- 4 considered as a consequences of the merger.
- 5 Q Well, let's take a look at the bottom of
- 6 page 26 of your direct testimony, if we could.
- 7 The answer that begins on line 18, if you could
- 8 just review that and tell me when you've had a
- 9 chance to do so.
- 10 A Okay.
- 11 Q Here in the sentence that begins on
- 12 line 19, you state, Ratepayers have no assurances
- 13 to any of the longer-term merger-related
- 14 efficiency benefits asserted by the joint
- 15 applicants, and you discuss certain efficiency
- 16 benefits that may or may not arise.
- 17 Then on line 23, you state, Compare this
- 18 with the wide range of potential direct and
- 19 indirect merger-related costs discussed earlier
- 20 which, while also uncertain, will likely be larger
- 21 than the limited number of potential merger
- 22 benefits.

2672 Do you see that? 1 2 Yes, sir. So for purposes of your analysis, merger costs need not be direct. They can be indirect. And they need not be quantifiable and traceable, but instead can be potential and uncertain. that a fair summary? Α Well, I think in this instance, they -because they had not been quantified, they certainly should be considered here. 10 11 Very well. Q I can -- if you look at, at least, the 12 direct and traceable benefits that were provided, they were relatively low, I think primarily 15 associated with those that had been offered in the CIF as a direct, quantifiable benefit, and at that 17 time, for the direct testimony, was somewhere 18 around \$52 a customer. 19 I think if you compare those, at least 20 subjectively, with the wide range of costs and 21 risks that have been outlined not only by myself 22 but by a number of other witnesses for public

- 1 counsel that include some of the financial risk,
- 2 some of the accounting and regulatory risk, some
- 3 of the reliability-oriented risk, you need not
- 4 come up with a specific number to show that,
- 5 relative to \$52 a customer, those are likely to be
- 6 probably greater even if you could try to take a
- 7 stab at quantifying them.
- 8 Q I understand that's your position.
- 9 Dr. Dismukes, on page 2 of your direct
- 10 testimony on line 13, you note that you were
- 11 retained by the OPC to serve as its main policy
- 12 witness. Do you see that?
- 13 A Yes, sir.
- 14 Q And as I understand it, one of your
- 15 duties -- and I believe you state as much -- was
- 16 to introduce the OPC's other witnesses and to
- 17 summarize their testimony and recommendations,
- 18 correct?
- 19 A Yes, sir.
- 20 Q Presumably, in preparing your testimony,
- 21 you first reviewed the testimony to be submitted
- 22 by the OPC's other witnesses?

2674 Yes, sir. 1 Is there anything in that testimony of the other witnesses with which you disagree? Α No, sir. If you could turn to page 11 of your testimony. Beginning at the answer that begins on line 9, you're somewhat critical of the joint applicants for not recommending a specific use of the CIF, but instead, in your words, punting that issue to the Commission. Do you see that? 10 Α Yes, sir. 11 Is it your belief that the Commission is 12 not equipped to make that decision on its own? No, sir. 14 Α 15 And if we move over to page 30 of your direct testimony, here at lines 8 through 10 -and this is a portion of your testimony in which 18 you're summarizing certain recommendations; is 19 that correct? 20 Yes, sir. 21 At lines 8 through 10, you state, The District's CIF payment should be increased to a 22

- 1 one-time payment/distribution that should be
- 2 allocated to all customers over the 12 months
- 3 following merger approval as a bill credit.
- 4 A Yes, sir.
- 5 Q Okay. When you wrote this last October,
- 6 what did you mean when you said the CIF should be
- 7 increased? Increased to what?
- 8 A I didn't have a specific number, just
- 9 that \$52 seemed like a low number in my opinion.
- 10 Q And when you said it should be allocated
- 11 to all customers, what did you have in mind?
- 12 A As a credit on their bill.
- 13 Q Well, would every customer get the same
- 14 amount or did you have something else in mind?
- 15 A I didn't have a specific allocation in
- 16 mind. One that is equitably distributed across
- 17 customer classes was my intent in making this
- 18 recommendation.
- 19 O So that's an issue that you prefer to
- 20 punt to the Commission; is that correct?
- 21 A No, I think it would be one that would be
- 22 consistent with the Commission's rate design

2676 policies in the past, rate-making practices in the past. At page 11 of your supplemental direct testimony -- if you could turn to that. MR. GRAY: There should be two binders. 5 THE WITNESS: Is it in the back of the second binder? 8 MR. GRAY: It's a yellow cover binder. There's volume 1 and volume 2. I believe you are 10 in volume 1. 11 THE WITNESS: I didn't see the supplemental. I don't see it in here. It says 12 direct only. 13 14 MR. GRAY: Could we go off the record for 15 just one second? 16 CHAIRMAN KANE: Yes. (Discussion held off the record.) 17 18 THE WITNESS: Okay. I have it, 19 Mr. Gadsden. What page were you saying again? 20 I'm sorry. 21 BY MR. GADSDEN: 22 I'm sorry. Page 11. Are with you me? Q

2677 Yes, sir. 1 Okay. Down at the bottom of the page, 2 starting on line 20, you state, rate affordability is an important factor when determining if the level of the CIF is reasonable. A key consideration must be whether the proposal negatively impacts the ability for seniors, those on fixed income and other economically challenged customers to be able to afford this essential 10 service. 11 Do you see that one? 12 Yes, sir. Do you believe that rate affordability 13 should be taken into account in determining how

- 17 A I have not proposed that in my
- 18 recommendation.

15

19 Q What is your recommendation as to the

the District's share of the CIF should be

20 allocation of the CIF?

allocated to customers?

- 21 A It should be allocated on a basis that's
- 22 comparable to the cost of service rate-making

- 1 purposes. If the company or the Commission would
- 2 like to address any other issues related to
- 3 low-income households, that would be something
- 4 that is supplemental to the primary CIF.
- 5 Q Would you oppose the allocation of some
- 6 portion of the CIF to low-income customers?
- 7 A No, sir.
- 8 Q If I could ask you to go back to your
- 9 direct testimony at page 31 -- this is still in
- 10 the section of your direct where you're discussing
- 11 various recommended conditions to merger approval.
- 12 And I would draw your attention to the section
- 13 which begins in the middle of -- subsection which
- 14 begins in the middle of page 31 dealing with
- 15 corporate governance.
- 16 A Yes, sir.
- 17 Q Your first recommendation reads, At least
- 18 one-third and no fewer than two members of PEPCO's
- 19 board of directors should be independent; is that
- 20 correct?
- 21 A Yes, sir.
- 22 Q If you could find your cross-examination

2679 exhibit binder, I would ask you to turn to what we have preliminarily identified as Joint Applicants' Cross-Examination Exhibit 22, which consists of your response to our data request 3-11. And, Your Honors, I would MR. GADSDEN: ask that that document be identified as Joint 7 Applicants' Exhibit 10. 8 CHAIRMAN KANE: So identified. 9 (Joint Applicants Cross Exhibit Number 10 was marked for identification.) MR. GADSDEN: Thank you, Your Honor. 11 BY MR. GADSDEN: 12 13 Do you have that one, Dr. Dismukes? Yes, sir. 14 15 In this data request we asked you whether the majority of PEPCO's board was independent today, and you responded that you did not know because that information was not readily 19 available; is that correct? 20 Yes, sir. 21 If you would now turn to what we've marked as Joint Applicants' Cross-Examination 22

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2680
   Exhibit 23 --
            MR. GADSDEN: -- which, Your Honors, I
   would ask be identified as Joint Applicants'
   Exhibit 11.
            CHAIRMAN KANE: So marked.
             (Joint Applicants Cross Exhibit Number 11
   was marked for identification.)
   BY MR. GADSDEN:
            Dr. Dismukes, would you accept, subject
   to check, that this document is an excerpt from
   PEPCO's 2013 form 1 report filed with the Federal
11
   Energy Regulatory Commission?
12
            Yes, sir.
13
       Α
            Okay. Have you had a chance to look at
14
15 this?
       Α
          Yes, sir.
17
       Q
            And if we turn to page 8 of that exhibit,
   which is the final page, I believe --
19
       A
            Yes, sir.
20
            -- can we agree that PEPCO's directors
21 are listed there?
22
       A Yes, sir.
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2681 And if we go back to page 6 of that same 1 exhibit, can we agree that PEPCO's officers are listed there? A Yes, sir. And from this exhibit, can we agree that all of the directors listed on page 8, with the exception of Mr. Charles Dickerson, are identified as officers of PEPCO on page 6? 9 Α Yes, sir. And would you accept, subject to check, 10 Q that Mr. Dickerson is an officer of PHI? 11 Yes, sir. 12 Α 13 Another recommendation that you offer on page 31 of your direct testimony at line 14 is 15 that the majority of PHI's board should remain 16 independent. Do you see that one? 17 Α Yes, sir. 18 And could you now turn to what we have 19 marked for identification as Joint Applicants' Cross-Examination Exhibit 24 --20 21 MR. GADSDEN: -- which, Your Honor, I 22 would ask be marked for the record as Joint

2682 Applicants' Exhibit 12. CHAIRMAN KANE: So marked. 2 (Joint Applicants Cross Exhibit Number 12 was marked for identification.) BY MR. GADSDEN: Q Dr. Dismukes, am I correct that this is your response to our data request number 3-12? 8 Α Yes, sir. Here we asked you if you were aware of any subsidiary of a holding company, the majority of whose board was independent; is that correct? 11 12 Yes, sir. Α 13 And you answered that you were not aware of any of that type because that type of information is not generally publicly available; is that correct? 17 Α Yes, sir. 18 And from our prior discussion of PEPCO's 19 FERC form 1, am I correct that you did not review 20 FERC form 1s filed by other utility holding 21 companies? 22 I did, and I didn't realize this was

- 1 limited to just utility holding companies. I
- 2 thought it was just holding companies generally.
- 4 Dr. Dismukes, and it's really in the nature of a
- 5 request for clarification. At page 32 of your
- 6 direct testimony, line 3, you state -- again,
- 7 another corporate governance recommendation -- you
- 8 state, PEPCO's and PHI's CEOs should reside in
- 9 PEPCO's service territory, correct?
- 10 A Yes, sir.
- 11 Q And if we were to go to page 99 -- and
- 12 I'm not asking you to do it except subject to
- 13 check, or you can look if you'd like, but page 99
- 14 of your direct testimony you repeat the same
- 15 language.
- 16 A Okay.
- 17 Q But at page 19 of your supplemental
- 18 direct testimony, at lines 5 and 6 -- I'll read
- 19 the whole sentence beginning at line 3:
- 20 Certainly, showing a strong commitment to the
- 21 District and maintaining a strong local presence
- 22 would be served by supporting my recommendation

2684 that the majority of PEPCO's board, as well as its CEO, reside in the District. I guess the question is, since PEPCO's 3 service territory spans both the District and Maryland, are you insisting that the CEO reside in the District or is Maryland an acceptable alternative? I was recommending that the CEO be in the district because that's where the headquarters is 10 located. 11 Q Okay. 12 Or supposed to be located. Well, it is located, isn't it? 13 Right. It is. 14 Α 15 And company has not indicated any plans to change the location of its headquarters, has it? 17 No, it has not. 19 Move on to a new area, Dr. Dismukes. If 20 I could ask you to turn to page 1 of 3 of your 21 direct testimony. 22 A Yes, sir.

2685 Here, and in the discussion that follows, 1 you note that PEPCO's reliability performance has been an issue with the OPC in the past; is that correct? Yes, sir. Α And if we page over to 106, at the bottom Q of the page, 106, line 17, you state, Moreover, in formal case 1103, the Commission reiterated its belief that PEPCO's reliability performance was continuing to improve. 10 11 Do you see that? 12 Α Yes, sir. 13 I think you indicated previously that you testified in case 1103, did you not? 15 Α Yes, sir. Could you refer to what appears in your binder as Joint Applicants' Cross-Examination 18 Exhibit Number 25 --19 MR. GADSDEN: -- which I would ask be 20 marked as Joint Applicants' Exhibit 13. 21 CHAIRMAN KANE: So marked. 22 (Joint Applicants Cross Exhibit Number 13

2686 was marked for identification.) MR. GADSDEN: Thank you, Your Honor. 2 THE WITNESS: Okay. BY MR. GADSDEN: Do you recognize this as OPC's response to PEPCO data request 1-4? Α Yes, sir. And in this data request, we asked you to identify proceedings in which you had presented testimony in cases involving either PEPCO or its 10 affiliates; is that correct? 11 12 Α Yes, sir. If you could take just a minute and 13 confirm that what we have attached to the cover 15 sheet of that data request are excerpts from three of the proceedings that you identify in the narrative description on the first page. 18 Α Okay. 19 And those, I believe, you had identified 20 in your data response as attachments 1-4A, 4B and 21 4F. 22 Okay. I'll agree, subject to check, that Α

2687 those match up those --2 Okay. Could you --3 -- to file names. -- turn to attachment 1-4B. These aren't marked that way. So if you could help me -- just tell me what page number of the exhibit, we will probably... I believe that excerpt -- and this is an excerpt from your testimony in case 1103 before the D.C. Public Service Commission -- begins on page 28. 11 12 Α Okay. 13 If you could turn to page 32 of the exhibit, or page 3 of the testimony at the bottom. 15 Α Yes, sir. And we can confirm that at line 13, running down to line 15, you state -- you 18 testified in that proceeding, While PEPCO's 19 reliability-related performance over the past year 20 has improved substantially from prior levels, the 21 company continues to perform poorly relative to 22 other utilities.

2688 Do you see that? 1 2 Α Yes, sir. If I could ask you to turn to attachment 1-4F of that response, which I believe begins on page 42. Α Okay. And if we turn to page 61 of Cross-Examination Exhibit 25, which is the final page of the excerpt -- well, let me back up. 10 Do you recognize this as testimony that you presented before the Maryland Public Service 11 Commission in case number 9286? 12 Yes, sir. 13 Α 14 Okay. If we move to page 18, the final 15 page. 16 Α Yes, sir. 17 Q You testified in that case, did you not, that PEPCO's past reliability measures -- and here 19 I'm reading from line 20 -- raise serious 20 questions about its ability to perform in the 21 future. And then again at line 23, you stated, The company's past capital budgeting performance 22

2689 suggests that it has a consistently difficult time accurately forecasting its overall and reliability-related investment needs. Do you see that? Yes, sir. Α Dr. Dismukes, if you could turn to Q page 58 of your direct testimony and tell me when you're there. 9 Α I'm there. 10 Okay. Here, in an answer that starts on Q line 5 of page 58 --11 12 Yes, sir. Α -- you discuss what you characterize as a 13 meta-study, M-E-T-A, study --15 Α Yes, sir. 16 -- performed by Lawrence Berkeley labs? 17 Α Yes, sir. 18 And it was, in part, on the results of 19 this study that Dr. Tierney relied in her 20 calculations; is that correct? That's correct. The calculator that she 21 Α 22 used to estimate the reliability benefits based

2690 off the results included in that Lawrence Berkeley lab study in part. I don't know whether you still have our Cross-Examination Exhibit 25, which was the one that had excerpts from your prior testimony attached to it. Α Yes, sir. I think that was marked for the record as Joint Applicants' Exhibit 13. Would you refer to attachment 1-4A, which begins at page 3 of that exhibit, and confirm that that is an excerpt from 11 testimony that you presented before the Delaware 12 Public Service Commission in docket number 13-115? Yes, sir. 14 Α 15 I forgot to make a note here, Dr. Dismukes, so it may take me a minute. 17 MR. GADSDEN: If I could have a minute, 18 Your Honor. 19 My apologies, Your Honor. 20 BY MR. GADSDEN: 21 Q Okay. I found it. 22 Α Okay.

2691 1 Sorry about that. 2 Let me direct you to page 16 of your Delaware testimony. Here in the answer that begins on line 3, you discuss the company's position regarding measurement of reliability investment cost-effectiveness; is that correct? Α Are we on page 16? Q Page 12. Α Page 12. Oh. No wonder I can't find that. Okay. 10 11 That's my trick question. Q There you go. All right. I'm there, 12 Α 13 yes. 14 Page 12? 15 Α Uh-huh. Now, you refer in the answer that begins on line 3 to a 2008 Department of Energy 18 meta-study. Is this the same meta-study that you 19 talk about in your direct testimony in this case? 20 Yes, sir. 21 And can we agree that you conclude that 22 answer at lines 14 and 15 by stating, It is not

2692 clear why a similar methodology could not be applied to the company's proposed reliability programs in Delaware? Is that correct? Yes, sir. Dr. Dismukes, on page 20 of your direct Q testimony in this case, you list in bullet form a number of costs that you claim will outweigh the benefits of the merger. 10 Α Yes, sir. The last item that you list reads as 11 0 follows: Corporate positions on renewable energy 12 that are philosophically different from those established by the Commission. 15 Do you see that? Yes, sir. By "the Commission," am I correct that 17 Q you're referring to this Commission, the District 19 of Columbia Public Service Commission? 20 Yes, sir. 21 Q Could you open your binder to what we have preliminarily marked for identification as 22

2693 Cross-Examination Exhibit Number 26 --2 MR. GADSDEN: -- which I would ask be marked for the record as Joint Applicants' Exhibit 14. CHAIRMAN KANE: So marked. (Joint Applicants Cross Exhibit Number 14 was marked for identification.) BY MR. GADSDEN: If you're there, Dr. Dismukes, can you confirm -- or do you recognize this document as 10 your response to PEPCO data request 1-8? 11 12 Yes, sir. Α 13 And in this data request we asked you to describe in detail the Commission's philosophy on 15 renewables, and you responded by directing us to the testimony and exhibits sponsored by OPC witness Morgan; is that correct? 18 Α Yes, sir. 19 Did you review Mr. Morgan's testimony 20 before you prepared your own? 21 Α Yes, sir. 22 And did you look at it before drafting

2694 this response? 2 Α Yes, I did. Can we agree -- or would you accept, subject to check, that nowhere in his direct testimony does Mr. Morgan discuss the Commission's philosophy on renewables or specific positions that it may have established with respect to renewables? 9 That's not my understanding. 10 What is your understanding? Q Α It was my understanding that he was 11 critical about those positions with regards to 12 positions that Exelon had taken in other jurisdictions. 15 We're not talking about Exelon's positions at this point. We're talking about the Commission's philosophy with regard to renewables 18 and positions that it has established with respect 19 to renewables. 20 Oh. And you're asking me, did he outline 21 each of those philosophies? 22 Did he outline any of them?

2695 I don't recall that he did. 1 Now, on page 24 at lines 17 and 18, you ask yourself to explain some of the problems OPC has with Exelon's corporate philosophy regarding renewables. Do you see that? Yes, sir. Α Q If you could refer to what has been preliminarily marked in your binder as Joint Applicants' Cross-Examination Exhibit 27 --10 MR. GADSDEN: -- which, Your Honors, I would ask be identified as Joint Applicants' 11 12 Exhibit 15. 13 CHAIRMAN KANE: So marked. (Joint Applicants Cross Exhibit Number 15 14 15 was marked for identification.) 16 MR. GADSDEN: Thank you, Your Honor. BY MR. GADSDEN: 18 Dr. Dismukes, do you recognize this 19 document as your response to PEPCO data 20 request 1-9? 21 A Yes, sir. 22 In this data request, we asked you to

- 1 describe the Exelon corporate philosophy on
- 2 renewables that you referred to in this portion of
- 3 your testimony, and again, you responded by
- 4 directing us -- well, in this case, you responded
- 5 by directing us to your response to data
- 6 request 1-8 which, as we just established, you
- 7 referred us to Mr. Morgan's testimony; is that
- 8 correct?
- 9 A Yes, sir.
- 10 Q Now, what aspects of Mr. Morgan's
- 11 testimony did you have in mind here?
- 12 A "Here" being where?
- 13 Q "Here" being in your direct testimony
- 14 when you're talking about problems that OPC has
- 15 with Exelon's corporate philosophy.
- 16 A Can you reask that question? I got lost
- 17 on that. I'm sorry.
- 18 Q All right. Let's start again. Page 24
- 19 of your direct testimony, the question at lines 17
- 20 and 18 reads, Can you explain some of the problems
- 21 OPC has with Exelon's corporate philosophy
- 22 regarding renewables?

2697 Are you with me so far? 1 2 Yes, sir. Okay. We asked you to flesh that out in the answer that followed. And you referred us to your previous response to data request 1-8 which, in turn, referred us to Mr. Morgan's testimony. Α Correct. And my question is what aspects of -what specific problems did you have in mind that presumably we can find if we go to Dr. --Mr. Morgan's testimony? 11 I think, as a general matter, Mr. Morgan 12 expressed concerns about the relatively aggressive opposition that the company had had -- that Exelon had had with regards to the renewals of the 15 16 production tax credits. 17 Oh. Is it your understanding that Mr. Morgan supported an extension of the 19 production tax credit for wind? 20 I don't recall. 21 Q Did you have occasion to review 22 Mr. Morgan's cross-examination on this issue?

2698 I saw some of it, yes. 1 Would you accept, subject to check, that Mr. Morgan indicated when he was questioned on this issue that he did not have a specific position on the extension of the PTC and that, in fact, he found merit in arguments for ending the PTC? Α Yes, sir. And in fact, Dr. Dismukes, in the past, you too have opposed extension of the wind 10 production tax credit, have you not? 11 12 Yes, sir. Α And if we look at the attachments to 13 Joint Applicants' Exhibit 15, we will find two articles that you authored on that subject; is 16 that correct? 17 Α Yes, sir. 18 And do those two attachments appear to be 19 complete and accurate copies of the articles that 20 you authored on the subject of the wind production 21 tax credit? 22 Yes, sir. A

- 1 MR. GADSDEN: Your Honor, if we could
- 2 just take one moment here. We had a little mishap
- 3 with respect to our last cross-examination
- 4 exhibit. This will be the last one that we move.
- 5 It is in the binder as Cross-Examination
- 6 Exhibit 28. It is a very large, multi-page Excel
- 7 spreadsheet. I apologize for its size, but we'll
- 8 represent to you that it was provided to us by
- 9 Dr. Dismukes electronically, that when we went to
- 10 print it out, it was 12 pages of largely
- 11 indecipherable stuff. So we have chosen to give
- 12 you a larger version.
- 13 CHAIRMAN KANE: Something we can read.
- MR. GADSDEN: Something you can read.
- The mishap is that the versions that were
- 16 placed in your binder do not have the question
- 17 that was asked and the narrative response that was
- 18 provided that introduced this as an attachment.
- 19 And Ms. Travers now has those. And I don't know
- 20 what the procedure is for amending it, but I'm
- 21 sure you'll tell me.
- 22 CHAIRMAN KANE: Thank you. The procedure

2700 is to give them to the Commission secretary who will see that they're properly marked and added and distributed, as well as to the witness. MR. GADSDEN: And my apologies to you, Dr. Dismukes, for not including that earlier. 6 CHAIRMAN KANE: Again, for the record, this is the two-page -- two pages that precede the attachment, the spreadsheet attachment. 9 MR. GADSDEN: Correct. 10 CHAIRMAN KANE: That should be included with that as one exhibit. 11 MR. GADSDEN: Correct. 12 BY MR. GADSDEN: 13 Tell me when you've had a chance to review that, Dr. Dismukes. I have. So let's go back to page 10 of your direct testimony, if we could. I believe you 19 alluded to this earlier in discussing why you 20 believe that the original proposed CIF was 21 inadequate. 22 And you stated in the sentence beginning

2701 at line 15, In addition, it is important to recognize that this 100 million seed money represents a very small contribution relative to other merger-related statistics, general to the industry and even specific to the merging companies. Do you see that? 8 Α Yes, sir. MR. GADSDEN: Your Honor, if I could have marked for identification as Joint Applicants' Cross-Examination Exhibit 28 and -- marked for the 11 record as Joint Applicants' Exhibit 16 the 12 13 late-arriving two-page narrative answer that Dr. Dismukes provided as well as a five-page Excel 15 spreadsheet attachment. 16 CHAIRMAN KANE: Yes, that will be marked. 17 (Joint Applicants Cross Exhibit Number 16 was marked for identification.) 19 BY MR. GADSDEN: 20 And in this data request, Dr. Dismukes, 21 we referenced your testimony at page 10, lines 15 22 through 18, the sentence that I just read and

- 1 basically asked you to support it. And you
- 2 provided us with a considerable amount of
- 3 material, not all of which has been attached,
- 4 because I believe the actual -- all of the
- 5 attachments together would have totalled somewhere
- 6 in excess of 300 pages. I believe there were a
- 7 lot of EIA reports and things of that nature.
- 8 But I believe that the attachment which
- 9 we did provide will be sufficient for purposes of
- 10 my question, and if you feel otherwise, please
- 11 feel free to say so.
- 12 A Okay.
- 13 Q In your response, you indicate that
- 14 you've not conducted a comprehensive analysis of
- 15 all mergers. And here I'm reading from subpart A
- 16 of your response. But you go on to note that
- 17 you're aware of what transpired in the
- 18 Exelon/Constellation merger proceedings several
- 19 years ago, and you point to four specific
- 20 transactions, presumably for illustrative
- 21 purposes. Is that a fair characterization?
- 22 A Yes, sir.

2703 This could be a bit difficult, but if you 1 could look at the Excel spreadsheet. 3 Α Okay. In your narrative response -- and again, we're not going to go through all four of these; I just want to get a sense of how this information was pulled together. The first transaction you refer to is Macquarie Consortium/Puget Energy, and you identify a figure of \$95. Can you tell me what the \$95 represents? Is that a per customer 10 savings figure of some form? 11 12 Α Yes, sir. 13 If we look at the spreadsheet and we go down about halfway, specifically to -- I think 15 it's the 14th transaction, announcement date, far left-hand column of 10/26/07, year 2007, going 16 17 across, we see Macquarie Consortium and Puget Energy; is that correct? 18 19 Α Yes, sir.

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here's where it gets even more difficult unless

you count down 14, but if you go to the column E&G

And if we turn to the second page -- and

20

21

2704 and go down about halfway down the page, we see the \$95 figure; is that correct? Yes, sir. Α And am I correct that -- well, first of all, let me ask this: Did you perform all these calculations yourself? Α These were put together from Yes. various sources of information that we either compiled or had from prior work in examining the issue. And some of the sources vary from general 10 public reports to, I think, some EIA information 11 to other sources of information. 12 13 Q Okay. I think there was some S&L information that was included in here, et cetera. 16 If we go back to page 1, would I be correct -- or would you accept, subject to check, 18 that the \$95 per customer figure was derived --19 and now we're on the far right-hand side of this 20 matrix -- dividing the figure of \$100 million 21 under the estimated savings column by the target

electric customers in the far right-hand column of

2705 1,048,402? If we do that arithmetic, we get \$95 per customer. Would you accept that, subject to check? A Yes, sir. As far as the estimated savings figure of \$100 million, do you know whether that figure included anticipated generation-related savings? I don't recall. Α Do you know whether it's net of cost to 10 achieve? 11 I don't recall. A Do you know over what period of time 12 those savings were estimated to materialize? I don't recall. They should have been in 14 those voluminous documents that you referenced earlier. 16 17 Do you know what the Washington Utilities and Transportation Commission did with this 19 information? 20 No, sir. Α 21 Q Am I correct that -- now turn over to page 2 -- that in addition to having 1,048,000

2706 electric customers, Puget is also identified as having close to 722,000 gas customers? Yes, sir. Α But I gather the gas customers were not taken into account and calculated in the \$95 per customer figure, were they? I don't recall. Α If you could turn back to the first page, this would be the fourth column from the right, captioned, Premium offer. Do you see that? A Yes, sir. 11 Could you tell us what those figures 12 13 represent? I believe that is the percent increase relative to the average share price five days before the transaction. 17 Okay. So in the case of the Macquarie transaction we were just looking at, the 19 acquisition premium was a little over 26 percent? 20 Yes, sir. And for the 2002 -- 2001 PEPCO/Conectiv 21 Q 22 transaction, which appears at the bottom of that

		2707
1	page, indicated premium is about 33 percent?	
2	A Yes, sir.	
3	Q And we'll take one more, maybe about the	
4	tenth item down, the 2010 acquisition of Allegheny	
5	Energy by FirstEnergy, that would be a premium of	
6	about 35 percent?	
7	A Yes, sir.	
8	Q Okay.	
9	MR. GADSDEN: Your Honor, I believe	
10	that's all I have.	
11	CHAIRMAN KANE: Thank you.	
12	Ms. Francis?	
13	MS. FRANCIS: No questions, Your Honor.	
14	CHAIRMAN KANE: Mr. Coyle?	
15	MR. COYLE: No questions, Your Honor.	
16	CHAIRMAN KANE: DC SUN?	
17	MS. SPENCER: We have no questions, Your	
18	Honor.	
19	CHAIRMAN KANE: D.C. WASA?	
20	MS. WHITE: No questions.	
21	MS. ELEFANT: No questions.	
22	CHAIRMAN KANE: The Commission has some	

2708 questions. 2 COMMISSIONER FORT: I just have a few, and it goes to your testimony on corporate governance. THE WITNESS: Yes, ma'am. COMMISSIONER FORT: Could you turn to page 95, lines 11 through 16. You're talking a bit about the fact that the PHI corporate governance guidelines are different, just kind of 10 generally --11 THE WITNESS: Yes, ma'am. 12 COMMISSIONER FORT: -- in that section. 13 Can you give me an idea or describe with some more specificity what makes PHI's governance principles different from the Exelon utility companies as you understand it? I know you identify a difference in how they define how many independent members 18 are on the board. 19 THE WITNESS: Right. 20 COMMISSIONER FORT: What else is causing 21 you some concerns. 22 THE WITNESS: I don't recall. I think

2709 the general point I was making there is that there were differences that had not been reconciled as part of the application that I felt needed to be reconciled as part of that, and unfortunately I don't remember them at this point right now. 6 COMMISSIONER FORT: When you say reconciled, how would that be reconciled? Is that not an issue that would occur during a transition 9 period? 10 THE WITNESS: Yes, ma'am. 11 COMMISSIONER FORT: One of the items that 12 you cite is that the PHI corporate governance 13 guidelines -- in those guidelines there are requirements that the board members have 15 significant credentials in a variety of areas. 16 you have any reason to believe that the Exelon board members don't have similar experience or 18 credentials? 19 THE WITNESS: No, ma'am. 20 COMMISSIONER FORT: And then on page 100, 21 you make three recommendations on lines 7 through

9, and one of the recommendations says that the

2710 joint applicants should not relocate PEPCO's employees from the District of Columbia to Exelon's headquarters without notifying the Commission. Can you tell me why you made that recommendation? 7 THE WITNESS: Just so the Commission would be notified in terms of the changing composition and concentration of work being done here in the District relative to the headquarters of Exelon and how that was changing over time as 11 the transition period evolved. 12 13 COMMISSIONER FORT: As you understand it, is there currently any requirement for PHI to 15 notify us if they sent somebody from their PHI 16 office up to New Jersey? 17 THE WITNESS: No, ma'am. COMMISSIONER FORT: And just so I 18 19 understand, you think this is something we should 20 adopt just so we know where people are? Would 21 this occur at some particular level within the 22 company?

2711 THE WITNESS: I would at least argue 1 maybe collectively for all the trades in other locations and then, as well, generally splitting it out by major areas for management employees that are shifting. And again, it's to give the Commission an idea of how -- a way of following up and holding accountable the company's claims about maintaining, you know, a viable presence here in 9 the District with regards to its operations. 10 COMMISSIONER FORT: Okay. Thank you. 11 THE WITNESS: Yes, ma'am. 12 CHAIRMAN KANE: Thank you. I've got a 13 couple of questions. Look at page 40 of your direct testimony, OPC (A), on line 8 and 9 so we 15 set the context of the question. You note that 16 one of the merger (sic) applicants' commitments 17 is, quote -- it's item number 9 here --18 continuation of existing demand response and 19 energy efficiency programs. 20 Do you see that? THE WITNESS: Yes, ma'am. 21 22 CHAIRMAN KANE: And then on page 25 of

2712 your direct testimony, you make a reference to Commissioner Morgan's testimony starting at the top of that page on line -- former Commissioner Morgan's testimony, OPC witness Morgan's testimony, where you say, Mr. Morgan also notes there is little -- likely little to nothing Exelon can bring to the table on energy efficiency in the District and for PEPCO's ratepayers since the District's Clean and Affordable Energy Act, the CAEA, statute precludes direct utility involvement 10 in energy efficiency program delivery. 11 12 Do you see that? 13 THE WITNESS: Yes, ma'am. CHAIRMAN KANE: Okay. Are you familiar 14 15 with the Clean and Affordable Energy Act? 16 THE WITNESS: No, ma'am. 17 CHAIRMAN KANE: So you're just referencing the fact that Mr. Morgan said this? 18 19 THE WITNESS: Yes, ma'am. 20 CHAIRMAN KANE: Okay. So you would not 21 be able to tell me whether or not you know or 22 could point to anything in that act that precludes

2713 the company from directly being involved in delivering energy efficiency programs? 3 THE WITNESS: No, ma'am. CHAIRMAN KANE: So you are not -- are you familiar with the direct load control program that this Commission had ordered the company to carry out? THE WITNESS: No, ma'am I'm not familiar with that. 10 CHAIRMAN KANE: So you're not aware that that is an energy efficiency program? 11 12 THE WITNESS: (Shaking head.) CHAIRMAN KANE: All right. Then I won't 13 ask any more questions about that since you're not 15 familiar with it, because I was going to also ask 16 if you knew about the sustainable energy utility. 17 THE WITNESS: No, ma'am, I'm not familiar 18 with that. 19 CHAIRMAN KANE: Not at all, okay. 20 Let me then go on to another question which is about the use of the customer investment 21 22 fund. I believe you said a few minutes ago, in

2714 response to company counsel's question, that you would recommend -- is it you or is it OPC -- would recommend the Commission, if it chose to do a bill credit -- if there were a merger, if there were a customer investment fund, and if the Commission chose to do a bill credit as a part of the use of that fund, that you would do it in the same way that cost of service allocation is done about 9 customer classes? 10 THE WITNESS: Yes, ma'am, generally speaking. 11 CHAIRMAN KANE: Generally speaking. 12 13 I'm going to speak generally --THE WITNESS: Okay. 14 CHAIRMAN KANE: -- because sometimes 15 16 customer cost allocation is a litigious issue. 17 But are you aware that the residential customer class in the District in general is 19 generally allocated in rate design the way the 20 Commission does it anywhere from 15 to 25 percent at maximum of the cost of service or the revenue 21 22 requirement in general?

2715 THE WITNESS: In general, yes, ma'am, I 1 am familiar with --3 CHAIRMAN KANE: You are aware of that. So by making a recommendation to the Commission that if there were a merger and if there were a fund and if a bill credit were one of the things the Commission were to consider as part of the use of that fund, you would be aware that, for a residential customer, we would not be talking about anywhere near 50 or 95 or \$128 per customer 10 based on the way the Commission allocates cost and 11 revenue among classes of customers. 12 13 THE WITNESS: Yes, ma'am. CHAIRMAN KANE: Okay. Thank you. 14 then I want to ask you on page 19 of your direct 16 testimony, starting at the bottom, if you'd turn 17 to that page. Looking at -- starting on page --18 THE WITNESS: Commissioner, let me back 19 up just a second --20 CHAIRMAN KANE: Sure. 21 THE WITNESS: I just want to make 22 clear -- because I want to make sure that I'm

2716 speaking on the same terms that you are. make that general reference to cost of service, I would be suggesting that it be done on a revenue share responsibility based on the final revenue distribution that you've decided on in a rate case, not necessarily the true, you know, cost of service in terms of the earned rates of return from that cost of service. So I think that may be what you were getting at, as opposed to what the final decision was, say, for the company in the 10 11 last rate case. 12 CHAIRMAN KANE: Well, I wasn't --13 THE WITNESS: I was being less than general than you --15 CHAIRMAN KANE: -- truly making -- I just wanted to have on the record an awareness that we do have a -- whether it's revenue or whether it's 18 cost --19 THE WITNESS: Yes, ma'am. 20 CHAIRMAN KANE: -- and they are not the same thing in any particular case, that the 21 customer -- the residential customer class is a 22

2717 relatively small proportion of the overall. 2 THE WITNESS: Yes, ma'am. 3 CHAIRMAN KANE: Okay. Thank you. Then turning to starting on line 18 on page 19, the question to you is, earlier you noted that the costs will outweigh the benefits associated with the proposed merger. And then you're asked, what are the costs? And you have, going over on to page 20, a list of costs: 10 Sub-quality reliability performance, higher financial risk given the higher risk nature of 11 Exelon's current business model, a reduction and, 12 thereby, weakening of District-specific input into 13 PEPCO's corporate governance, more difficult and 15 costly commission regulation and oversight, local 16 District employment losses and corporate positions 17 on renewable energy that are philosophically 18 different. You were asked about that. 19 These risks -- or these costs that you're 20 citing here, would you characterize those as known 2.1 and measurable? 22 THE WITNESS: No, ma'am. Not

2718 necessarily. 2 CHAIRMAN KANE: And would you characterize them as potential? THE WITNESS: I would characterize them 4 5 as potential, yes, ma'am. 6 CHAIRMAN KANE: And would you characterize them as things that could happen in the future and that might persist for some time? 9 THE WITNESS: Yes, ma'am. 10 CHAIRMAN KANE: And that may affect future customers? 11 THE WITNESS: Yes, ma'am. 12 CHAIRMAN KANE: So again, I want to be 13 clear on what -- because you're the policy witness 15 for OPC. Something like a bill credit, however structured, is a one-time -- would you agree is a one-time payment to a particular definitive group of customers who exist at a certain time? 19 THE WITNESS: Yes, ma'am. 20 CHAIRMAN KANE: And -- whereas the risks 21 and costs that you're citing are potential -- are future, could affect future customers over a 22

2719 significant amount of time? THE WITNESS: Yes, ma'am. And I had a 2 discussion, I think, to that effect that was in my supplemental testimony. CHAIRMAN KANE: Thank you. THE WITNESS: Yes, ma'am. CHAIRMAN KANE: I think that concludes questions. 9 MR. GRAY: Just very little redirect. 10 REDIRECT EXAMINATION 11 BY MR. GRAY: 12 Dr. Dismukes, do you have in front of you Joint Applicants' Cross-Examination Exhibit Number 27 which was marked as Joint Applicants' 15 Number 15? A Yes. 17 Q Do you see at the bottom of the first page of that response there's a reference to your two articles on elimination of the federal 19 20 production tax credit. Do you recall questions 21 about that? 22 A Yes, sir.

- 1 Q Can you please explain, what is the
- 2 difference, if there is a difference, between your
- 3 opposition to the production tax credit and your
- 4 understanding of Exelon's opposition to the
- 5 production tax credit?
- 6 A Well, you know, my argument generally has
- 7 been one of -- and it's been outlined in both of
- 8 these papers -- that there are multiple policy
- 9 issues related to these -- this particular tax
- 10 incentive and how it impacts both taxpayers and
- 11 ratepayers generally. It's my understanding that
- 12 Exelon, however, on the other hand, has been
- 13 pursuing these, looking at what they mean relative
- 14 to their financial interest and their bottom line,
- 15 particularly relative to their merchant fleet of
- 16 nuclear generation.
- 17 Q Okay. Thank you. Do you recall a
- 18 question by counsel about page 58 of your direct
- 19 testimony? It was a reference to the Lawrence
- 20 Berkeley lab meta-study.
- 21 A Yes, sir.
- 22 Q Can you please explain your position --

2721 let me back up. 2 I believe the question was about your prior testimony in Delaware regarding the meta-study. Do you recall that? Yes, sir. Can you please explain your position, with that prior testimony in mind, as to why the Commission should proceed with caution in using that type of study here? 10 Α Right. So in these testimonies that counsel referenced in Maryland and in Delaware in 11 12 particular, the issue at that time were some 13 relatively aggressive proposals as well as some new rate-making mechanisms that had been requested 15 by the company for reliability capital 16 expenditures in both of those jurisdictions for a variety of programs that the Commission is familiar with that are similar to some of the ones 18 19 that have been discussed here in the District. 20 As part of that process, I was somewhat 21 critical of the company's applications in both

jurisdictions, because no cost benefit studies had

- 1 been provided during that time period and no
- 2 attempts had been made at trying to even quantify
- 3 benefits that may arise to get even an order of
- 4 magnitude of what those benefits may be relative
- 5 to the reliability investments that were being
- 6 discussed at that time.
- 7 And I have -- also in both of those
- 8 testimonies -- I think somewhere else in that
- 9 Maryland testimony I noted, with the Commission,
- 10 that there are potential estimates of benefits,
- 11 which are through this ICE calculator that
- 12 Dr. Tierney has used that the company has provided
- 13 in these proceeding. But in those proceedings I
- 14 also noted that while it gives you a good ballpark
- 15 idea of benefits, there are certain challenges
- 16 associated with those measurements, and they've
- 17 been recognized here in the Mid-Atlantic region,
- 18 in Maryland, I think in the District as well.
- 19 A meta-study is essentially a study of
- 20 studies. It's a compilation or a survey of
- 21 studies and study results that had been conducted
- 22 by researchers about what the value of outages

- 1 are. And so that calculator is derived from
- 2 essentially an average or a compilation of these
- 3 study results to compute what a dollar benefit
- 4 would be for various different customer classes.
- 5 And so it's as good as the underlying survey upon
- 6 which it's based. And so that accuracy of it is
- 7 based on essentially the underlying studies in the
- 8 surveys.
- 9 It's not a specific study itself that
- 10 quantifies these benefits, but one that goes out
- 11 and pulls them from other places.
- 12 And so if you're looking at an
- 13 analysis -- or that survey is highly proportioned
- 14 to, say, studies that were done in California as
- 15 opposed to the Mid-Atlantic region or those that
- 16 were done in the south as opposed to, say, New
- 17 England, or the geographic composition varied,
- 18 it's going to have an implication associated with
- 19 that calculator.
- 20 Another thing to keep in mind in that
- 21 discussion that I had in those analyses versus
- 22 what Dr. Tierney has done is that the mechanics of

- 1 those two things differ a little bit. In those
- 2 testimonies, which were in '11, '12 and in '13
- 3 time frame, some of the numbers that we were
- 4 looking at at that time came directly from the
- 5 physical hard copy of the study itself. It had
- 6 been compiled in spreadsheets. And I think PEPCO
- 7 had actually used one at one time early on in its
- 8 cost benefit study of the undergrounding program.
- 9 That ICE calculator that we have today
- 10 that is in the DOE web page is something that has
- 11 now become more of a black box. You enter a
- 12 number, and it calculates those benefits
- 13 from (sic) you. And it changes based on how they
- 14 change that calculator.
- And one of the things that I've noticed
- 16 with that calculator is if you try to go in and
- 17 replicate numbers today that were submitted in the
- 18 record in this proceeding as recently as a couple
- 19 of weeks ago, that calculator changes.
- 20 So there's as much as a 10 percent
- 21 difference in running some of these numbers when
- 22 you look at those statistics. So it's a bit of a

- 1 black box.
- 2 What I was looking at here was relatively
- 3 to the physical hard copy numbers that come from
- 4 the tables in the study, which has its own set of
- 5 challenges. And now we've got this, you know,
- 6 additional program that's out there as well that
- 7 is a moving target.
- 8 So when it comes to looking at a big
- 9 issue for policy-making purposes, such as the
- 10 merger, I would -- you know, I would recommend
- 11 some caution in what those benefit numbers may be,
- 12 and looking at them relative to cost and benefits
- 13 for the overall merger.
- 14 Q Thank you. Now, do you have in front of
- 15 you Joint Applicants' Cross-Examination Exhibit 25
- 16 which was marked for the record as Joint
- 17 Applicants' 13? This is the excerpt of your
- 18 testimonies from Delaware, the District and
- 19 Maryland.
- 20 A Yes, sir.
- 21 Q Could you please turn to page 28 of that
- 22 exhibit.

2726 Okay. 1 Α I believe this is the excerpt from formal case 1103 here in the District; is that right? Α Yes, sir. Could you please read the date at the bottom of that page? Α August 9th, 2013. Q Thank you. Now, could you please turn to page 42 of that same exhibit. 10 Α Okay. This is your testimony from Maryland in 11 case 9286. Could you read the date at the bottom 12 13 of that page? Yes. It's March 23rd, 2012. 14 15 With regard to both of these sets of testimony, what was the last calendar year of actual reliability performance that you had 18 available? 19 I don't recall exactly, but it probably 20 would have been a year prior to whenever that 21 number -- the date of that testimony at least, and some of the spring numbers may have been earlier 22

2727 than that. I -- I believe at least it would have been at least the prior year. So for '12 it would have been through '11, and for '13 it would have been through '12. Do you know when this Commission established the EQSS? Α I don't recall the specific date. think in the 2010 time frame. I don't recall exactly. 9 10 Do you have an understanding in relative terms of how PEPCO's 2014 actual reliability 11 performance fared as compared to the historical 12 levels you discuss in this prior testimony? They've improved significantly. I don't 14 recall the specific numbers breakout between SAIDI and SAIFI, but I think with SAIDI, I think the company has had, if I'm not mistaken, something like a 20 percent improvement every year for the 19 last two years at least. 20 Thank you. Q 21 MR. GRAY: That's all the questions I 22 have.

		2728
1	MR. GADSDEN: Am I not allowed to	
2	cross-examine him on his redirect?	
3	CHAIRMAN KANE: No.	
4	MR. GADSDEN: No? Thank you.	
5	CHAIRMAN KANE: That was part of the	
6	procedure we agreed to	
7	MR. GADSDEN: Very well.	
8	CHAIRMAN KANE: hoping to kind of	
9	consolidate and streamline it a little bit.	
10	I did having just said that, I do have	
11	one follow-up question. I just want to be sure.	
12	You speak of outweighing risks outweighing	
13	benefits, costs outweighing benefits, or	
14	vice versa, that benefits should outweigh the	
15	costs. And I just want to be clear. Are you	
16	talking about dollar costs or is another	
17	consideration that OPC is recommending to the	
18	Commission the persistence of or the	
19	sustainability of either a benefit or a risk?	
20	THE WITNESS: That could be part of the	
21	overall issue as well because, as you our	
22	discussion was earlier, some of these risks could	
1		

2729 last on some time period, whereas the CIF is a one-time payment. CHAIRMAN KANE: Well, I wasn't speaking 3 specifically about CIF, but just in general --5 THE WITNESS: I think --CHAIRMAN KANE: -- when does one outweighs -- when you do the balance, could time -- is a legitimate consideration, in OPC's view, the time persistence of either the benefit 10 or the risk? 11 THE WITNESS: I would say with the risk and the cost, yes. With the benefits, the only 12 real benefit I see is the one-time benefit with the CIF. You know, potentially, some of the efficiency benefits that you go through time, but 16 I mean, that's supposed to have some relationship 17 with the CIF as well. Right? 18 So -- the caveat I would have on that 19 would be with the energy efficiency, if you 20 decided to put it in something a little bit longer 2.1 on the benefits side. 22 CHAIRMAN KANE: Thank you. All right.

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2730
   The witness may be excused, and we'll do our --
   you will do your exhibits.
 3
             MR. GRAY: Your Honor, at this time, I
   would move for admission of Exhibits OPC (A),
   OPC(A)-1 to OPC(A)-45, OPC(2A) and OPC(2A)-1 to
   OPC (2A) - 5.
 7
             CHAIRMAN KANE: They are admitted.
             (OPC Exhibit Numbers (A), (A)-1 through
    (A)-45, (2A) and (2A)-1 through (2A)-5 were
   received into evidence.)
11
             MR. GADSDEN: Your Honor, I would move
   Joint Applicants' Exhibits 9 through 16.
12
13
             CHAIRMAN KANE: And they are admitted.
             (Joint Applicants Cross Exhibit Numbers 9
14
15
   through 16 were received into evidence.)
16
             MR. GADSDEN: Thank you.
17
             CHAIRMAN KANE: Very good. The witness
18 is excused.
19
             THE WITNESS: Thank you.
20
             (Witness excused.)
21
            CHAIRMAN KANE: And back to Witness
22 Ramas.
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2731 WHEREUPON, 1 2 DONNA RAMAS, called as a witness, and after having been first sworn by the secretary, was examined and testified as follows: MR. SEARS: Good afternoon, Commissioners. My name is Arick Sears on behalf of the Office of the People's Counsel. 9 DIRECT EXAMINATION BY MR. SEARS: 10 Ms. Ramas, can you please state your name 11 and business address for the record. 12 Donna Marie Ramas. 4654 Driftwood Drive, 13 Α Commerce Township, Michigan. 15 And do you have before you today your direct testimony, Exhibit OPC (C), consists of 36 pages, and Exhibits OPC (C)-1 through OPC (C)-17 which were prefiled on your behalf in this 19 proceeding on November 3rd, 2014? 20 Yes, I do. 21 Do you also have your supplemental direct testimony, Exhibit OPC (2C), consisting of 11 22

2732 pages, and two supporting exhibits which was prefiled on your behalf in this proceeding on March 20th, 2015? I believe so. Just a moment. Yes, I do. And was this testimony and were these Q exhibits prepared by you or under your direct supervision and control? 9 Α Yes, they were. 10 And do you have any additions or Q corrections to make to your testimony at this 11 12 time? 13 No, I do not. Α And is this testimony and are these 14 15 Exhibit true and correct to the best of your 16 knowledge? 17 Α Yes. 18 MR. SEARS: At this time, I ask that 19 Witness Ramas' direct testimony be marked for 20 identification as Exhibit OPC (C) and the 21 supporting exhibits as Exhibit OPC (C)-1 through 22 (C)-17.

		2733
1	CHAIRMAN KANE: They are so marked.	
2	(OPC Exhibit Numbers (C) and (C)-1	
3	through (C)-17 were marked for identification.)	
4	MR. SEARS: In addition, I ask that	
5	Witness Ramas' supplemental direct testimony be	
6	marked for identification as Exhibit OPC (2C), and	
7	the supporting exhibits as Exhibits OPC (2C)-1 and	
8	(2C) -2.	
9	CHAIRMAN KANE: They are so marked.	
10	(OPC Exhibit Numbers (2C), (2C)-1 and	
11	(2C)-2 were marked for identification.)	
12	MR. SEARS: With that, Witness Ramas is	
13	available for cross-examination.	
14	CHAIRMAN KANE: Mr. Lorenzo?	
15	MR. LORENZO: Thank you, Your Honor.	
16	CROSS-EXAMINATION	
17	BY MR. LORENZO:	
18	Q Good afternoon, Ms. Ramas.	
19	A Good afternoon.	
20	Q We've met here before, haven't we?	
21	A Several times.	
22	Q It's good to see you again.	

2734 You too. 1 Α 2 I want to talk a little bit about cost to achieve, and I want you to turn to page 15 of your direct testimony, OPC Exhibit (C). And why don't you look at -- around line 19 through 20. And you make the statement that, The costs to achieve exceed the projected savings target during the pre-close period and for the first full year 9 post-merger. 10 Do you see that? Α Yes, I do. 11 12 And on the next page, on page 16, lines 13 through 18, you make the statement that 13 if PEPCO were to file a rate case application 15 post-merger that incorporated a test period that 16 falls prior to the net cost savings becoming positive, the cost to achieve incorporated in such 18 a filing could potentially exceed cost savings; is 19 that correct? 20 Correct. 21 And then on page 17, line 7 through 9, Q you say, The Commission should make it clear that 22

2735 PEPCO will not be permitted to include any costs to achieve in rates charged to the District of Columbia ratepayers that exceed the demonstrated cost savings in rates. Do you see that? Α Yes, I do. And I believe that you repeat this criticism in your supplemental direct testimony around page 3, 18 through -- lines 18 through 22? 10 I do recall saying that. I can confirm the page number if you'd like. Yes, I did also 11 iterate that, because it was a concern that was 12 not addressed in the supplemental testimony filed by the joint applicants. 15 Q Okay. That's where we're going. 16 And you also claim that you have --17 that -- on page 11 in your supplemental direct --18 yes, at lines 1 through 13 -- I'll just summarize 19 this at 9 and 10 -- you criticize the joint 20 applicants again, not addressing your proposal, 21 saying that the joint applicants were free to

identify alternative solutions and they did not.

2736 Do you see that? I'm sorry. Which page were you on? I am on page 11 of your supplemental I'm looking at lines 9 and 10, but it's really the entire paragraph 1 through 13. Yes, that goes to that issue as well as other issues raised in my testimony. Q That's right. Are you aware that D.C. Water Witness Gorman suggested, as an alternative solution to the problem of cost to achieve exceeding merger synergy savings, that 11 those costs to achieve be amortized over a period 12 of ten years? 13 I recall him recommending amortization, but I haven't read his testimony recently, so I don't recall the period. But I could agree, 17 subject to check. 18 Okay. Rather than pull his testimony 19 out. 20 And Mr. Gorman describes a ten-year 21 amortization of these costs as more equitable 22 because of intergenerational equity concerns.

2737 Would you agree with that? Would you agree that an amortization of costs to achieve would result in a more equitable distribution of the cost to achieve because of intergenerational equity concerns? 6 MS. WHITE: Excuse me, Your Honor. a question. I am not sure that Mr. Lorenzo is --8 MR. LORENZO: That's why I --9 MS. WHITE: The intergenerational equity 10 issue. 11 MR. LORENZO: I apologize for that. MS. WHITE: I think it's shareholders, 12 13 customers -- thank you, Your Honor. MR. LORENZO: I'm sorry. I apologize for 14 15 that. BY MR. LORENZO: Let me strike the previous question and 17 Q ask, would you agree that amortizing the cost to 19 achieve over ten years or over some period of time 20 would be more equitable because of 21 intergenerational equity concerns? 22 It would depend on what is included in A

2738 those costs to achieve. 2 MS. WHITE: I'm sorry, Madam Chairman. 3 CHAIRMAN KANE: Yes, Ms. White. MS. WHITE: My objection on the characterization of Mr. Gorman is being -concerned with intergenerational equity. That --I think that's not an appropriate characterization of his testimony. I believe he was expressing concern about the allocation of benefits and risks between shareholders and customers. 11 MR. LORENZO: I apologize, Your Honor. 12 CHAIRMAN KANE: Again. 13 MR. LORENZO: Again. I was trying to get away from Mr. Gorman's testimony and just ask a 15 question outright as a hypothetical to Ms. Ramas. CHAIRMAN KANE: Without reference to 16 17 Mr. Gorman's testimony. 18 MR. LORENZO: Without reference -- the 19 only reference to Mr. Gorman's testimony was that 20 he recommended a ten-year amortization period. 21 MS. WHITE: With that understanding, I 22 have no problem with that question. Thank you.

- 1 CHAIRMAN KANE: Start the question again
- 2 and without any reference to Mr. Gorman, please.
- 3 BY MR. LORENZO:
- 4 Q Without any reference to Mr. Gorman's
- 5 testimony, would you agree that amortizing the
- 6 cost to achieve over a period of time, such as ten
- 7 years, would be more equitable due to
- 8 intergenerational equity concerns?
- 9 A It could be. But you need to look at the
- 10 specific costs to achieve and what savings those
- 11 costs to achieve are triggering. And -- for
- 12 example, I wouldn't agree that all costs to
- 13 achieve should somehow be deferred and amortized
- 14 over ten years.
- 15 I pointed out several issues with some of
- 16 the costs to achieve in this case, such as the
- 17 supplemental executive retirement plan costs,
- 18 things to those (sic) effect. And some of the
- 19 costs to achieve -- you really need to look at the
- 20 specific cost to achieve, because some involve
- 21 implementing new computer programs which would
- 22 presumably then be depreciated over the life of

- 1 those new programs. So I couldn't just outright
- 2 say, yeah, ten years is appropriate.
- 3 But I would agree, if you have a rate
- 4 case filing and the costs to achieve are, in fact,
- 5 exceeding the cost savings, then that would be
- 6 something at the Commission's disposal to consider
- 7 is amortizing those to a future period if they
- 8 are, in fact, appropriate costs to be passed down
- 9 to customers.
- 10 Q Very good. And did you review
- 11 Mr. Khouzami's rebuttal testimony on that issue?
- 12 A Yes.
- 13 Q And would you agree, subject to check,
- 14 that Mr. Khouzami said that the joint applicants
- 15 are not conceptually opposed to an amortization
- 16 period for the cost to achieve?
- 17 A Yes. He said he wasn't opposed to it,
- 18 but again, the disappointment expressed in my
- 19 testimony was that the joint applicants haven't
- 20 come out and stated that they would ensure that in
- 21 future rate cases the costs to achieve that they
- 22 seek to recover from customers will not exceed the

- 1 savings.
- 2 So what -- he said that that's something
- 3 that could be considered. I guess I was hoping
- 4 that at this point in these proceedings the
- 5 company would have made a more affirmative
- 6 statement that they would not seek to recover cost
- 7 to achieve in excess of the savings.
- 8 Q Did you review Mr. -- did you listen in
- 9 at home when Mr. Khouzami was being crossed?
- 10 A For brief periods, and did I read some of
- 11 the transcripts, but I couldn't say that I read
- 12 or -- either seen or read his entire cross.
- 13 Q Would you accept, subject to check, that
- 14 he's already -- that he stated in
- 15 cross-examination -- and it's at transcript
- 16 page 1797, lines 5 through 18, that we've already
- 17 stipulated -- we've already said in my own
- 18 testimony that we'd be open to some sort of
- 19 amortization process if that's what the Commission
- 20 deemed was appropriate; at this time, though, we
- 21 think it premature to discuss that, given that it
- 22 should be something that is discussed in a rate

proceeding?

A Yes, I do recall reading that.

- 3 Q Thank you.

- 4 Switching topics, I want to talk a little
- 5 bit about push-down accounting. And I believe you
- 6 address that on -- in your direct testimony at
- 7 page 22. And I'm particularly looking at lines 10
- 8 through 12. And I believe your concern here is
- 9 the fact that if costs are pushed -- if the
- 10 acquisition premium is pushed down into the
- 11 service company and some of the service company
- 12 costs are allocated to PEPCO, that indeed some of
- 13 the acquisition premium would be -- and that was
- 14 included in rates, that some of the acquisition
- 15 premium would be paid by PEPCO ratepayers. Is
- 16 that a fair summary of your concerns?
- 17 A Yes. And that continued in my
- 18 supplemental testimony as well. I do acknowledge
- 19 that the joint applicants have made some further
- 20 commitments with regards to the push-down
- 21 accounting issue, but they still do not
- 22 specifically state that there would be no purchase

- 1 accounting adjustments for PHI Service Company.
- 2 So as of the time I wrote my supplemental
- 3 testimony, it was still a concern with regards to
- 4 the service company costs that could be passed on
- 5 to PEPCO in D.C.
- 6 Q Is it a concern today?
- 7 A I seem to recall during the cross of -- I
- 8 believe it was Mr. Khouzami, and correct me, of
- 9 course -- feel free -- that they were willing to
- 10 commit not to push those costs down to PHI Service
- 11 Company, but I haven't seen anything in writing in
- 12 the merger commitments. So I would hope that
- 13 somehow that would end up in a final decision in
- 14 this case, that if it's not added to the merger
- 15 commitments explicitly, that there's something in
- 16 the Commission's order just to make it clear that
- 17 those PHI Service Company assets won't be inflated
- 18 as a result of the acquisition if it's
- 19 consummated.
- 20 Q So you'll agree, subject to check, that
- 21 Mr. Khouzami informed Chair Kane on April 8th --
- 22 and, again, it's at transcript 2134 -- that we are

2744 not pushing down purchase accounting below the PHI level? Yeah, I recall reading that was the intent. I don't -- without having the transcript here, I can't say it was a firm commitment he made, but hopefully it would be beneficial if that is a firm commitment that he's making. Q Okay. I want to talk a little bit about net operating loss carry-forwards, a complex subject at best --10 11 And not a fun one. Α 12 -- and we'll see if we can make this -we'll see if we can make some sense out of this. And I believe that's discussed in your 14 testimony on page 29. This is your direct 16 testimony, OPC Exhibit (C). 17 Yes, it begins on page 29 and continues to at least the next page. 19 Yes. Do you know how big PEPCO's net 20 operating loss carry-forward is? Yes, if you give me a moment. As of the 21 22 current date, I do not. In a data response, I did

- 1 provide the balance for PHI Service Company and
- 2 for PEPCO as of December 31st, 2013. However, I
- 3 don't have the current balance. And I do know
- 4 that at the end of December of this year, that
- 5 bonus depreciation was extended into 2014. So
- 6 that presumably would have some impact on the
- 7 current balance of the net operating loss
- 8 carry-forward.
- 9 I don't know if that would have increased
- 10 it or decreased it because I haven't seen any
- 11 information at this point as to what that current
- 12 balance or the December 2014 balance was.
- 13 Q But just for a ballpark number, what
- 14 number do you have there for December 31st, 2013,
- 15 was it, or 2014?
- 16 A The number I had is at December 31st,
- 17 2013, on a PEPCO basis, it was \$169 million. And
- 18 give me a moment because I want to make sure that
- 19 that's the -- I don't know if that's the net
- 20 operating loss carry-forward amount or the
- 21 deferred tax asset that would be in FERC
- 22 account 190. So if you'll give me just a

2746 moment --2 0 Sure. -- I want to make sure I'm giving you the right number. Yeah. The 169 million as of December 31st, 2013, was a net operating loss carry-forward deferred tax asset. So that would be determined by multiplying the various tax rates by the net operating loss carry-forward balance, 10 which would be significantly higher than the 11 \$169 million. 12 Okay. Would you accept, subject to check, it's around \$700 million? Does that sound 13 right? 14 15 Α On a PHI basis? On a PHI basis. 17 Α On a PHI basis, that sounds about right. But again, I don't know the current balance. 19 Sure. Now, under Internal Revenue Code 20 section 382, there's an annual limitation on the 21 use of net operating loss carry-forwards, correct? 22 Yes. And in fact, it was a response to a Α

- 1 data request that the joint applicants responded
- 2 to that first drew my attention to that fact, so
- 3 then I researched that section of the code
- 4 further.
- 5 Q Right. And you'll agree that one of the
- 6 reasons for this section is to prevent sort of
- 7 trafficking in tax losses, having -- buying
- 8 companies that have nothing but tax losses in
- 9 order to take advantage of the NOL?
- 10 A That would make senses, but I would not
- 11 like to speculate on why the IRS sets up any
- 12 provisions within the code, but that would -- it
- 13 could be the reason.
- 14 Q And the basic calculation of the
- 15 limitation, you take the value of the lost
- 16 corporation -- in this case, PHI -- and you
- 17 multiply it by the federal tax-exempt long-term
- 18 rate, correct?
- 19 A Yeah. What you do is you take the value
- 20 of the company immediately prior to the
- 21 acquisition being consummated. So you would take
- 22 the stock price right before the merger, multiply

- 1 by the number of shares to get the value, and then
- 2 you would multiply that by the long-term
- 3 tax-exempt rate, and it's the highest rate for the
- 4 prior three months before the date the calculation
- 5 is made.
- 6 Q And you'll agree that's running about
- 7 2-1/2 percent right now?
- 8 A Actually, I just looked it up yesterday.
- 9 It was about 2.68 percent as of February 2015, was
- 10 the most recent number I had found.
- 11 Q Right. And you'll agree, when
- 12 determining the fair market value of a
- 13 corporation, you add to the corporation -- you add
- 14 to that fair market value any assumed debt that
- 15 Exelon in this case would be taking over?
- 16 A I believe it spells out that the
- 17 determination is basically you take the stock
- 18 price times the market value of the stock as of
- 19 the date right before the acquisition.
- 20 Q But isn't there a 2003 revenue procedure
- 21 that allows you to include the assumed debt in a
- 22 fair market value calculation?

- 1 A If there is, I'm not aware of that. But
- 2 there may be.
- 3 Q There may be. And aren't you also
- 4 allowed to include the annual depreciation on the
- 5 acquired assets as -- included in that
- 6 calculation?
- 7 A If you are, I'm not aware of that. And
- 8 again, I didn't provide the calculation. I did
- 9 indicate in my testimony that I requested the
- 10 company to provide that calculation and was not
- 11 provided that. But there can be nuances in that
- 12 calculation, and that's why I didn't present the
- 13 calculation with my testimony. It's numbers the
- 14 company would need to provide.
- 15 Q Would you agree, subject to check, that
- 16 the current outstanding debt of PHI and PEPCO is
- 17 around \$5 billion?
- 18 A Subject to check.
- 19 Q And that if we assume the fair market
- 20 value of PHI is what, in fact, Exelon paid for it,
- 21 that the stock price on -- at or near the closing
- 22 will be the stock -- the share price that Exelon

- 1 is paying; that's about \$6.8 billion?
- 2 A Correct. I would agree with that. But
- 3 again, as I said before, I'm not certain about
- 4 that offset for debt because I hadn't read
- 5 anything about that debt offset within
- 6 section 382.
- 7 Q Okay. And then whatever the fair market
- 8 value is, if it's \$6.8 billion or \$6.8 billion
- 9 plus the \$5 billion in debt, that would be
- 10 multiplied by the 2.68 percent that you alluded
- 11 to?
- 12 A That's my understanding. But, again, I
- 13 can't vouch for the accuracy of the debt offset
- 14 that you referenced.
- 15 Q Okay. Very good.
- 16 Are you aware of how -- of whether Exelon
- 17 itself has net operating loss carry-forwards?
- 18 A Based on a response to a discovery
- 19 request in this case, they did as of the end of
- 20 2013. The response had indicated that they had
- 21 anticipated using that up in 2014, but I'm not
- 22 sure if that -- I believe that response was

- 1 prepared before the announcement of the bonus
- 2 depreciation for 2014. So I have no knowledge of
- 3 whether or not they currently have a net operating
- 4 loss carry-forward on their books or not.
- 5 Q Did you have an opportunity to review
- 6 PEPCO's response to a bench data request that was
- 7 filed with the Commission last Friday before you
- 8 testified today?
- 9 A I don't believe so. I don't recall
- 10 having -- was it specifically to a net operating
- 11 loss carry-forward number?
- 12 Q Yes.
- 13 A No, then I don't recall having reviewed
- 14 that.
- MR. LORENZO: Your Honor, I ask your
- 16 indulgence. I brought some extra copies of our
- 17 response to the --
- 18 CHAIRMAN KANE: Speak into the mic,
- 19 please.
- 20 MR. LORENZO: Sorry. I brought some
- 21 extra copies of our response to the data request,
- 22 and would like to see if any of the information in

2752 that data request would change the witness' opinion. I can't obviously introduce the data request as an exhibit through her because she can't vouch for it. We intend to do that with Mr. McGowan when he takes the stand. But I would like to see if any of the information there would 7 change her opinion. 8 CHAIRMAN KANE: You want to show her the 9 exhibit --10 MR. LORENZO: Show it to her. 11 CHAIRMAN KANE: -- that you propose to 12 introduce later? 13 MR. LORENZO: Yes. 14 CHAIRMAN KANE: Yes. 15 MR. LORENZO: Thank you, Your Honor. 16 CHAIRMAN KANE: Well, let me ask the 17 People's Counsel, were you about to make -- no 18 objection. Okay. Thank you. 19 MR. LORENZO: And Your Honor, I note this 20 is a confidential data request that we submitted, 21 because it deals with company taxes in that way, 22 but I'll ask the bench's indulgence. Should I

2753 distribute it to the parties who signed a confidentiality agreement or should I just -- can I just show it to the witness? CHAIRMAN KANE: Well, if it's confidential, how are we going to ask her --MR. LORENZO: Well, I have to --6 CHAIRMAN KANE: You plan to ask her questions about it that will not violate the confidential nature of it? 10 MR. LORENZO: Yes. 11 CHAIRMAN KANE: Have you filed this with 12 us already? 13 MR. LORENZO: We filed this as a data 14 request last Friday. 15 CHAIRMAN KANE: Last Friday. Data 16 request. And it was filed as confidential? MR. LORENZO: It was filed as 17 18 confidential. CHAIRMAN KANE: Then presumably anyone 19 20 who has -- is there anyone in the room who has not 21 signed the confidentiality agreement or who isn't 22 Commission staff?

- 1 All right. Since it was just filed last
- 2 Friday, we do need to give it to the witness to
- 3 look at, and to the secretary.
- 4 Mr. Lorenzo, would you again identify
- 5 what the title or the name of this document is?
- 6 MR. LORENZO: Yes, Your Honor. It is
- 7 joint applicants' confidential response to bench
- 8 data request number 5, filed with the Commission
- 9 on April 17th, 2015.
- 10 BY MR. LORENZO:
- 11 Q Ms. Ramas, after you've had a chance to
- 12 review it, let me know.
- 13 A It's a little lengthy, so it might take
- 14 me just a moment.
- 15 All right. I've read it.
- 16 Q Thank you.
- 17 A Was there a question outstanding?
- 18 Q No, there was not.
- 19 A Okay. Again, by reading this, within my
- 20 testimony, part of what I recommended was that the
- 21 companies report on the impact of any potential
- 22 net operating loss carry-forward. I didn't

- 1 recommend these specific adjustments, just that
- 2 the companies be required to report that
- 3 information to the Commission, as well as report
- 4 any information regarding any changes in tax
- 5 selections made post-merger.
- 6 So that would continue to be my
- 7 recommendation, that that reporting should still
- 8 be required, even with the information provided in
- 9 this confidential bench request response.
- 10 Q You'll agree that the confidential bench
- 11 response indicates that Exelon anticipates being
- 12 able to consume PHI's NOLC, net operating loss
- 13 carry-forward, by 2017?
- 14 A Yes. It's a confidential response, so I
- 15 don't want to say too much more about, but yeah,
- 16 it indicates that that's their current
- 17 anticipation.
- 18 Q And their -- and that PEPCO's current --
- 19 strike that.
- 20 And that, on a stand-alone basis, PHI and
- 21 PEPCO anticipate they will not be able to use the
- 22 NOLC carry-forward fully to 2019. That's in

- 1 response E.
- 2 A That's what the confidential response
- 3 indicates.
- 4 Q Thank you.
- 5 A But again, that wouldn't alleviate my
- 6 recommendation that that information, once it's
- 7 known, be reported to the Commission so it has it
- 8 to evaluate in future proceedings.
- 9 Q Very good. I want to talk a little bit
- 10 about another of your -- another of your
- 11 recommendations which deal with rate case filing
- 12 requirements. And I believe those appear on
- 13 page 32 through 33 of your direct testimony.
- 14 A Yeah, I had several recommended reporting
- 15 requirements. And this specific section you cite
- 16 has to do with information regarding costs that
- 17 are direct charge or allocated to PEPCO.
- 18 Q That's right. And I was going to ask you
- 19 to explain what the filing requirements were.
- 20 A I specifically quoted them directly from
- 21 the Commission's order in the prior case, from the
- 22 prior rate case, and they're pretty

2757 self-explanatory. 2 Okay. I can read them if you --No, it's not necessary. What I want to know is if, in your expert opinion as a regulatory expert who's testified here on numerous occasions, would these reporting requirements -- do these reporting requirements apply to PEPCO to report the same information for the Exelon Business Service Corporation as well as for PHI Service 10 Company? 11 It's my opinion that they should, but the 12 way they were specifically spelled out in the order of the case that I cite to, order 15 number 17424, at that time, this merger wasn't 16 being considered so they were specific to PEPCO's 17 service company. So the reason I recommended this 18 is so that that information doesn't slip through 19 the cracks, that they also be required to provide 20 the same information for the EBSC, Exelon Business 21 Service Company, as well as PEPCO's service 22 company.

2758 So I take it your answer to the question 1 is, no, you don't believe these are applicable to the Exelon Business Service Company, these reporting requirements? I hope they are, but the way they're worded in the order -- that's why I raise them in 7 my testimony, is I don't want something like that to slip through the cracks because there have been frustrations in prior cases, getting the amount of costs coming to D.C. on a D.C. jurisdictional 10 basis -- and I hope to alleviate in future cases 11 potential discovery issues with this subject. 12 So it would be preferable that any order 13 coming out in this case specify that those filing 15 requirements also apply to Exelon Business Service 16 Company as well. 17 Q Okay. 18 MR. LORENZO: That's all I have, Your 19 Honor. 20 CHAIRMAN KANE: Thank you. 21 MS. FRANCIS: No questions, Your Honor. 22 CHAIRMAN KANE: Mr. Coyle?

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2759
             MR. COYLE: No questions from D.C.
 1
   government, Your Honor.
 3
            MS. SPENCER: Your Honor, we have no
   questions.
             CHAIRMAN KANE: D.C. Water?
            MS. WHITE: No questions from D.C. Water.
            MS. ELEFANT: No questions.
 8
            CHAIRMAN KANE: Redirect?
 9
            MR. SEARS: No redirect.
10
            CHAIRMAN KANE: No redirect.
11
            No questions from the commissioners.
12 You're excused.
13
            THE WITNESS: Thank you.
14
             (Witness excused.)
15
            CHAIRMAN KANE: Exhibits.
            MR. SEARS: OPC moves for admission of
16
   Exhibit OPC (C), Exhibits OPC (C)-1 through
17
18
    (C)-17, (2C), (2C)-1 and (2C)-2.
19
             CHAIRMAN KANE: They are moved.
20
             (OPC Exhibit Numbers (C), (C)-1 through
21
    (C)-17, (2C), (2C)-1 and (2C)-2 were received into
22 evidence.)
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2760 CHAIRMAN KANE: All right. You're 1 excused. It's ten after 5:00. We've been back for 3 a little over two hours. I note on the estimated schedule we have Witness Woolridge, estimated for 15 minutes. And MAREC, your witness, estimated for half an hour. 8 MS. ELEFANT: Yes, that's correct. And just to clarify -- and this is something I have raised with the applicants -- our witness will 10 just be available today, so hopefully we will get 11 to him by 6:30 or so. It seems like we will, by 12 the estimates. 13 MR. LORENZO: Your Honor, I anticipate 14 that Mr. Woolridge's cross-examination will be between 15 minutes and a half-hour. 17 CHAIRMAN KANE: Then I'm going to -- that adds up to about 45 minutes. I'm going to take a 19 ten-minute break, give the reporter and all of us 20 a break. Back in ten minutes. And we should be 21 able to finish up today by around 6:00, which

means we'll have to move Mr. McGowan -- start with

2761 Mr. McGowan in the morning rather than trying to get in 15, 20 minutes or so of him this evening. Very good. (Whereupon, a short recess was taken.) CHAIRMAN KANE: We're back on the record at 5:21 p.m. Has the witness been sworn in? 7 WHEREUPON, 8 J. RANDALL WOOLRIDGE, called as a witness, and after having been first sworn by the secretary, was examined and testified 10 11 as follows: 12 MS. LOPEZ: Good afternoon. My name is Danielle Lopez. I'm here representing the Office 14 of the People's Counsel. 15 DIRECT EXAMINATION 16 BY MS. LOPEZ: Q Good afternoon, Dr. Woolridge. 17 A Good afternoon. 19 Q Can you please state your full name, 20 occupation and address. 21 Α My name is the initial J, Randall Woolridge, and that's spelled W-O-O-L-R-I-D-G-E. 22

2762 I am a professor of finance at Pennsylvania State University. And do you have before you your direct testimony in this case? It was pre-marked Exhibit OPC (D), along with the accompanying Exhibits OPC (D)-1 through (D)-6. A I do. And was this testimony prepared by you or under your direct supervision? 10 Α Yes. And do you adopt this testimony as your 11 Q 12 sworn testimony here in this case? 13 Yes, I do. Α 14 MS. LOPEZ: The witness is available for 15 cross-examination. 16 CHAIRMAN KANE: Thank you. 17 Mr. Lorenzo? 18 MR. LORENZO: Thank you, Your Honor. 19 CROSS-EXAMINATION 20 BY MR. LORENZO: 21 Good afternoon, Dr. Woolridge. 22 A Good afternoon.

2763 I want to discuss with you page 13, 1 lines 1 and 2 of your testimony. Tell me when you've gotten there. A Yes. And you ask yourself, do you agree that the financial strength of Exelon is a benefit to PEPCO? 8 Do you see that? 9 Α Yes. 10 Q And you respond, no. 11 A That's correct. That's correct. So let's examine that a 12 0 13 little closer. Can you turn to what has been previously marked for identification as Joint 15 Applicants' Exhibit 30. MR. LORENZO: I want that marked Joint 16 Applicants' Exhibit Number 17, I believe we're up 18 to. 19 THE WITNESS: Are those the 20 cross-examination exhibits? 21 BY MR. LORENZO: 22 Q Yes. There should be a book up there

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2764
   that says joint applicants -- cross-examination
   binder of joint applicants.
 3
       Α
            Yes.
       Q Are you there?
            CHAIRMAN KANE: How are they marked?
            MR. LORENZO: Excuse me, Your Honor?
            CHAIRMAN KANE: I just want you to repeat
   the number of the exhibits, how it's marked.
 9
            MR. LORENZO: The exhibit is
   preliminarily marked as Joint Applicants' Exhibit
11
  Number 30 --
12
            CHAIRMAN KANE: 30, all right.
            MR. LORENZO: -- and I want it marked as
13
   Joint Applicants' Cross Exhibit Number 17.
15
            CHAIRMAN KANE: 17, thank you.
             (Joint Applicants Cross Exhibit Number 17
16
   was marked for identification.)
18
            MR. LORENZO: You're welcome, Your Honor.
19 BY MR. LORENZO:
20
            And you'll agree with me this is a
21
   Moody's Investors Service credit opinion --
22
            MR. LORENZO: And this is a confidential
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- 1 attachment, again, which we have permission from
- 2 the company, as I found out, permission to use
- 3 excerpts from it live in cross-examination.
- 4 BY MR. LORENZO:
- 5 Q And would you agree, Dr. Woolridge, that
- 6 this is a Moody's Investors Service credit opinion
- 7 on Potomac Electric Power Company?
- 8 A Yes.
- 9 Q And you'll agree that, if we look at the
- 10 first page and go down to the bottom of the page,
- 11 they have an opinion, and they call it rating
- 12 drivers. Do you see that?
- 13 A Yes.
- 14 Q And the last rating driver is that the
- 15 merger into the Exelon family viewed positively?
- 16 A Yes. I mean, they -- they indicate here
- 17 it's viewed positively, and I guess they have a
- 18 paragraph which supports that on page 3 of the
- 19 document.
- 20 Q That's correct. And am I reading the
- 21 last sentence of that paragraph correctly when we
- 22 say, We think being part of the bigger and more

- 1 diverse Exelon Corporation -- corporate family
- 2 will benefit PEPCO because specific regulatory
- 3 commitments will be made as part of the merger
- 4 proceeding and because Exelon's larger suite of
- 5 T&D utilities will provide relief of PHI's
- 6 increasingly untenable dividend policy?
- 7 Do you see that?
- 8 A Yes, I see that. I mean, obviously this
- 9 was just published. It was long before my --
- 10 well, it was before I published my initial
- 11 testimony. And in my testimony, I related to the
- 12 fact that -- looking for financial benefits based
- 13 on the statements of Mr. Crane about the financial
- 14 strength of Exelon, and in fact, I made that
- 15 objection in my direct testimony, and neither
- 16 Mr. Crane or Ms. Lapson really came back
- 17 with (sic) any respect about the traceable
- 18 benefits to PEPCO of the -- the merger with
- 19 Exelon.
- 20 Q How do you interpret Moody's statement
- 21 about PHI's increasingly untenable dividend
- 22 policy?

- 1 A Well, I mean, the traceable benefits are
- 2 supposed to be to customers, not to management,
- 3 and this looks like the untenable dividend policy
- 4 is really a management issue, not a customer
- 5 issue. I mean, you go back to what the benefits
- 6 are supposed to be. If the financial strength is
- 7 a benefit, then there should be benefits to
- 8 ratepayers, not to management.
- 9 And the debt -- dividend policy is set by
- 10 management. It's not set by ratepayers.
- 11 Q Would you agree as a general -- all
- 12 things being equal, that more positive credit
- 13 ratings from rating agencies such as Moody's and
- 14 Fitch are a benefit to customers?
- 15 A But their credit ratings are not better
- 16 than PEPCO's. I mean, obviously, in this case,
- 17 Potomac Electric is a BAA-1, which is above where
- 18 Exelon is. I mean, it's -- it's roughly the same
- 19 as Exelon. Obviously S&P has better ratings for
- 20 Potomac Electric than it does for Exelon.
- 21 So again, you know -- I know Ms. Lapson
- 22 goes on at length about, well, the bond -- the

2768 credit ratings are about the same. Well, the credit ratings are about the same; I don't see where it's a financial benefit to the ratepayers. Would you agree -- going back to the untenable dividend policy -- again, it's a nice speech, but you haven't answered my question on, how do you interpret what PHI's untenable dividend policy -- what Moody's means by that? 9 I don't know. 10 Could you turn to what has been Q previously marked as Exhibit -- Joint Applicants' 11 Exhibit Number 31 --12 13 MR. LORENZO: And I'd like that to be marked as Joint Applicants' Cross Exhibit 18. 15 CHAIRMAN KANE: So marked. 16 (Joint Applicants Cross Exhibit Number 18 was marked for identification.) 18 BY MR. LORENZO: 19 Q And you agree this is a Fitch rating 20 report --21 Α Yes. 22 Q -- from April 10th, 2015? And they also

- 1 view the merger as credit-positive for PEPCO,
- 2 correct?
- A They do. They make the statement about
- 4 greater financial flexibility. Again, they don't
- 5 define that. And again, I'm not sure what that
- 6 means in terms of the benefit -- financial benefit
- 7 to ratepayers.
- 8 Q Do you --
- 9 A I do think that if that was a benefit,
- 10 that in their rebuttal testimony to me, Mr. Crane
- 11 or Ms. Lapson would have drawn out what the
- 12 financial benefits are of the merger with Exelon.
- 13 Q Do you see where it says -- we can go
- 14 through some of this. If you go to page 5, the
- 15 paragraph discussing the Exelon merger, do you see
- 16 where Fitch says, Fitch considers the pending
- 17 merger to being credit-positive; it would create a
- 18 stronger, better capitalized parent company with a
- 19 far greater financial -- with far greater
- 20 financial flexibility? Then, going on, Fitch
- 21 anticipates PEPCO would benefit from the improved
- 22 operating efficiencies and lower costs as a result

2770 of the merger. 2 Do you see that? I see that, but again, I don't see where the financial benefit is. Where is the -- where are the direct positives for the ratepayers? Certainly they didn't change the ratings for either -- PEPCO's ratings didn't go up because of the -- you know, if they went up, maybe if Exelon was rated A and PEPCO was triple-B, you could see where the stronger capitalized company -- there 10 would be a benefit in terms of lower cost capital 11 12 for the ratepayers of PEPCO. But I don't see, and 13 certainly the company witnesses haven't laid out, what are the direct, traceable financial benefits 15 to ratepayers. Do you think, again -- once again, you don't think the merger being viewed as 18 credit-positive by Moody's and Finch (sic) is a 19 benefit -- a long-term benefit to better credit 20 ratings? 21 They didn't change the credit ratings, so 22 no. The credit ratings haven't changed, so

- 1 there's no benefit. There's no traceable benefit
- 2 to ratepayers.
- 3 If they changed the ratings and boosted
- 4 them up, which I don't know how likely that is
- 5 given the ratings of Exelon, I would say there's a
- 6 positive there; there's a traceable benefit. That
- 7 means they can issue bonds at lower rates in the
- 8 future.
- 9 But there is no credit rating change
- 10 here. They just said they see it as a positive
- 11 without any movement. Just because it's a
- 12 positive doesn't mean you're going to issue bonds
- 13 at a lower rate. Only if there's a upgrade in
- 14 their bond ratings will there be a lower interest
- 15 rate on their bonds.
- 16 Q You'll agree that on the first page of
- 17 this report where they discuss rating
- 18 sensitivities, they also say that one of
- 19 negative -- negative rating action would result
- 20 from the inability to close the EXC merger -- and
- 21 EXC is the stock exchange ticker for Exelon?
- 22 A Yes.

2772 Q Very good. 1 2 MR. LORENZO: I have no further questions. MS. FRANCIS: No questions, Your Honor. MR. COYLE: No questions, Your Honor. Thank you. 7 MS. SPENCER: No questions. 8 MS. WHITE: No questions, Your Honor. 9 MS. ELEFANT: No questions, Your Honor. 10 CHAIRMAN KANE: Redirect? OPC? 11 MS. LOPEZ: No redirect. 12 CHAIRMAN KANE: And any exhibits? MS. LOPEZ: Yes. I would like to have 13 Exhibit OPC (D) and supporting Exhibits OPC (D)-1 through (D)-6 marked and admitted. CHAIRMAN KANE: They are so marked and 16 17 admitted. 18 (OPC Exhibit Numbers (D) and (D)-1 19 through (D)-6 were marked for identification and 20 received into evidence.) 21 MR. LORENZO: Joint applicants would move 22 admission of Joint Applicants' Exhibits 17 and 18.

2773 1 CHAIRMAN KANE: They are moved. 2 (Joint Applicants Cross Exhibit Numbers 17 and 18 was received into evidence.) CHAIRMAN KANE: You are excused, 4 Mr. Woolridge. 6 (Witness excused.) CHAIRMAN KANE: Okay. Moving right along. 9 MS. ELEFANT: Good afternoon, Your Honor. My name is Carolyn Elefant. I represent the 10 Mid-Atlantic Renewable Energy Coalition, and we 11 will have Mr. Burcat as our witness. 12 13 WHEREUPON, 14 BRUCE BURCAT, called as a witness, and after having been first 16 sworn by the secretary, was examined and testified as follows: 17 18 MS. ELEFANT: Your Honor, before I begin, 19 I wanted to just address a preliminary matter. In 20 reviewing the paper copies of the testimony -- and 21 I typically, and unfortunately perhaps, usually look at electronically filed copies -- I realized 22

2774 that I had inadvertently omitted the Exhibit 3 which is referenced on page 13. This was part of our prefiled testimony that was submitted November 4th, but when we filed our conformed testimony, it was inadvertently omitted. It's discussed within the testimony. I'll pass it around, and I will wait to see if there are any objections at that time, if that's all right. 9 CHAIRMAN KANE: And is it the same as you filed in November? 10 11 MS. ELEFANT: Yes, Your Honor, and I can question the witness as to that as well. 12 13 CHAIRMAN KANE: Go ahead. MS. ELEFANT: This is confidential, so I 14 15 assume whoever is getting a copy is subject to the confidentiality. 16 17 CHAIRMAN KANE: I believe everyone in the 18 room is subject to that. But if there is anyone, 19 please do not take a copy. 20 DIRECT EXAMINATION 2.1 BY MS. ELEFANT: 22 Q Good afternoon, Mr. Burcat. Could you

2775 please state and spell your name for the record. Sure. It's Bruce Burcat, B-U-R-C-A-T. And on whose behalf are you testifying today? The Mid-Atlantic Renewable Energy Coalition. And do you have before you what has been preliminarily marked as MAREC (1A), entitled, Amended direct testimony on behalf of Bruce Burcat on behalf of MAREC? 11 A I do. And does that testimony have appended to 12 13 it two exhibits? Yes. 14 Α 15 Q And then I just circulated a third 16 exhibit. Do you recognize that exhibit? I didn't -- oh, I do have it. Yes. Α 18 I do. 19 Q And that was part of your -- is that part of your testimony as well? Or is that referencing 20 21 your testimony? 22 A Yes, it is.

2776 Did you prepare this testimony by 1 yourself or was it prepared under your supervision. It was prepared by myself. MS. ELEFANT: And at this time, I would like to tender Mr. Burcat for cross-examination. 7 CHAIRMAN KANE: Thank you. 8 Mr. Lorenzo. 9 MR. KULAK: Good afternoon, Your Honors. Ken Kulak of the law firm of Morgan Lewis appearing on behalf of the joint applicants. 11 12 CROSS-EXAMINATION BY MR. KULAK: 13 Good afternoon, Mr. Burcat. 14 15 A Good afternoon, Mr. Kulak. Mr. Burcat, in this proceeding you've advocated for a condition on the merger that would 18 require competitively sourced long-term power 19 purchase agreements from D.C. -- eligible 20 resources for D.C.'s Renewable Portfolio Standard, 21 or RPS, right? 22 A That's correct.

- 1 Q And on page 19 of your testimony, you
- 2 cite provisions of D.C. law which require PEPCO to
- 3 solicit fixed price offers of one-year, two-year
- 4 or three or more years for standard offer service,
- 5 right?
- 6 A That is correct.
- 7 Q I believe your view, as you explain on
- 8 page 19, is that this provision provides
- 9 flexibility -- that's your word -- to allow
- 10 long-term contracting for renewable resources,
- 11 right?
- 12 A Yes. To the Commission, yes.
- 13 Q Mr. Burcat, you understand PEPCO meets
- 14 RPS requirements associated with standard offer
- 15 service by obtaining the requisite renewable
- 16 energy credits, or RECs, from wholesale suppliers
- 17 providing standard offer service, right?
- 18 A That's the procedure that's being -- in
- 19 use at this time, yes.
- 20 Q So in this proceeding, as part of this
- 21 condition, you're proposing that PEPCO and this
- 22 Commission alter the current procurement

- 1 arrangements so that PEPCO would do its own RFP
- 2 for some portion of the RPS requirements for a
- 3 standard offer service load, right?
- 4 A Well, no, not exactly. As part of this
- 5 proceeding, we are opposed to the merger, but we
- 6 have stated that -- or I have stated that if the
- 7 merger -- if the Commission decides to impose
- 8 conditions on the merger to approve the merger in
- 9 that respect, then we would believe that certain
- 10 conditions should attach in that particular
- 11 instance.
- 12 Q Well, with respect to the long-term
- 13 contract condition you've proposed, who would be
- 14 the counterparty to the wind developer or wind
- 15 facility under your condition?
- 16 A It would be the utility, PEPCO, in D.C.
- 17 Q So that would be a change in the current
- 18 process, right, Mr. Burcat?
- 19 A Well, my understanding is that PEPCO is
- 20 the counterparty under the standard offer service
- 21 in D.C. to the wholesale contracts that are
- 22 currently in existence.

2779 But you're not envisioning that the 1 renewable developers would be providing standard offer service? Α No. And Mr. Burcat, are you proposing that the terms of those renewable power purchase agreements should be three years? 8 Α No, I am not. What would be the minimum term of those renewable power purchase agreements associated 10 with the condition you're proposing? 11 12 We've talked about long-term contracts, 13 and generally what we talk about are 10 to 15, and possibly up to 20 years. 15 So if those contracts were won by a wind generator, including potentially members of MAREC, those contracts would be fixed price contracts, 18 right? 19 Α That's correct. 20 And so they would lock in a rate for wind 21 energy or wind energy renewable energy credits for 10 years or 20 years that customers would pay as 22

2780 part of standard offer service? Α That's correct. Mr. Burcat, MAREC was an intervenor in proceedings before the New Jersey Board of Public Utilities relating to approve of the Exelon/PHI merger, right? Α Yes. And in your supplemental testimony you explained MAREC's decision not to oppose the settlement reached between the companies and the 10 parties in the New Jersey proceedings for approval 11 of the merger, right? 12 In this testimony, we talked about the 13 differences between New Jersey's set of 15 circumstances and what the circumstances are here 16 in D.C. and, yes, we basically -- definitely decided that there were reasons not to oppose the 18 merger because we agreed to a -- essentially a 19 letter that provided some benefit to MAREC as far 20 as doing a proceeding in New Jersey or potentially 21 opening a proceeding in New Jersey that would look

at long-term contracting.

2781 And just to be specific, as I understand 1 it, that letter states that Exelon would, quote, not object to and consider -- excuse me, I'm quoting from your testimony -- would, quote, not object to and consider it reasonable for MAREC to request to open a proceeding, if the merger is consummated in New Jersey, to consider the use of a competitive process for Atlantic City Energy Company for procurement of a portion of energy and renewable energy credits bundled through long-term 10 contracts, unquote, to meet RPS requirements, 11 right? 12 13 Α That's correct. In your supplemental testimony in this 14 proceeding, you also explain that the New Jersey 16 settlement shouldn't apply in D.C. because, 17 quote -- and I believe this is from page 18 of 18 your supplemental testimony -- the landscape is 19 far different in New Jersey because Atlantic City 20 Electric is the third largest out of the four investor-owned electric utilities in New Jersey, 21 right? 22

2782 That's one of the reasons. 1 There are also proceedings for approval of this merger before the Delaware Public Service Commission relating to Delmarva Power, an affiliate of PEPCO, right? That's correct. Q And in the Delaware proceedings, MAREC is also an intervenor, right? 9 Α That's correct. 10 And you yourself filed testimony in that Q proceeding, right? 11 12 I did not. Excuse me. But MAREC is --13 Yes, Mr. Bradford, who filed in Maryland, 14 also filed in Delaware for us. 16 Thank you for that correction. Through Mr. Bradford, MAREC raised many 17 of the same concerns it has presented to this 19 Commission in your testimony, particularly 20 regarding Exelon's position on the expired wind 21 production tax credit, or PTC, right? 22 That's correct. A

2783 MR. KULAK: Your Honors, I'd like to 1 introduce the exhibit that has been marked as Applicants' Cross Exhibit Number 33. This would be Applicants' Cross Exhibit Number 19. 5 CHAIRMAN KANE: So marked. (Joint Applicants Cross Exhibit Number 19 was marked for identification.) BY MR. KULAK: 9 Q Mr. Burcat, do you have that exhibit 10 there? 11 A I do not. 12 All right. Let's help you with that. 13 It's in the binder --14 Α Okay. 15 -- labeled cross exhibit binders of the joint applicants. 16 17 Α Okay. 18 And it will be under tab 33. 19 A I found it. 20 MR. KULAK: For the record, I'd like to 21 note this exhibit has been filed with the 22 Commission.

2784 BY MR. KULAK: Mr. Burcat, you've seen this document before, correct? A Sure. In fact, it's your signature appearing on page 32 of this document, right? Α That's correct. And this is the amended settlement that was filed in the Delaware proceedings? 10 Α Yes, it is. And per the settlement, MAREC is, in 11 Q fact, supporting the approval of the merger in Delaware, right? 13 14 That's correct. 15 And this is in part because of a commitment in that proceeding, number 84, relating to long-term renewable power purchase agreement 18 contracts, right? 19 Α That is correct. 20 MAREC also filed a brief in support of 21 the Delaware settlement, correct? 22 A Yes, we did.

2785 MR. KULAK: Your Honors, I'd like to now 1 introduce Joint Applicants' Exhibit previously marked as Number 34 as Cross Exhibit Number 20. CHAIRMAN KANE: So marked. 4 (Joint Applicants Cross Exhibit Number 20 was marked for identification.) BY MR. KULAK: Q Mr. Burcat, I assume you're also familiar with this document? 10 A I am. 11 Q Your signature at the end? 12 A Double-check. Yes. All right. I'd like to just direct your 13 attention to page 7 at the end of the brief. 15 Α Okay. I think you state on page 7 -- MAREC states in its brief that Exelon's commitment 18 regarding long-term contracts in the context of 19 the entire agreement is, quote, a fair resolution 20 of our major concern with the proposed merger, 21 unquote, in Delaware, right? 22 That's correct. A

2786 Mr. Burcat, how many investor-owned electric utilities are there in Delaware? Α There's one investor-owned utility in Delaware, electric utility. Delmarva Power. Delmarva Power, right. And the electric load not served by Delaware -- Delmarva Power is served by electric cooperatives right? Α And municipalities. Do you know what percentage of the total retail electric customer load is served in Delaware by Delmarva Power? 11 Somewhere in the neighborhood -- it may 12 have changed since my -- since I knew this last, but somewhere in the range of maybe 70 to 15 75 percent of the load. Do you happen to know what percentage of electric customers by customer count are served by 18 Delmarva Power? 19 I mean, if you're counting residential and industrial customers, I would say it's 20 21 probably close to 80 percent. 22 Q Changing subjects, Mr. Burcat.

2787 page 13 of your amended direct testimony, you state that the PTC results in cost savings that are, quote, ultimately passed along to ratepayers in the form of lower energy and RPS compliance costs, right? Α That's correct. MR. KULAK: Your Honors, I'd like to now introduce the document that has been marked as Joint Applicants' Cross Exhibit Number 41. We would like to have that admitted as Cross Exhibit 11 Number 21. 12 CHAIRMAN KANE: So marked. 13 (Joint Applicants Cross Exhibit Number 21 was marked for identification.) BY MR. KULAK: 15 16 Do you have the document, Mr. Burcat? 17 Α T do. 18 Mr. Burcat, you've been provided with a 19 copy of this Commission's report on D.C. RPS 20 compliance for 2013 sent to city council by Chair 21 Kane on January 30th, 2015. I'd like to direct 22 your attention to page 15 of this report. If you

2788 want to take a moment and just review the second table on that report -- page. Α Okay. Mr. Burcat, this table appears to indicate an average weighted price of \$2.38 for wind renewable energy credits for wind in the District, right? That's what it says, yes. You have no reason to doubt that's correct, right? 10 Well, I mean, I do -- it's been my 11 Α understanding, and certainly even more recently, 12 that these prices have gone up. This is a 2013 number. 14 15 Right. But you haven't provided any different testimony or data on those prices? 17 Yeah, but it's not necessarily my understanding of what the prices are. 19 But that's certainly your understanding 20 of what the price was for 2013 compliance, right? 21 Α No. I'm saying that's not my 22 understanding of what the price was in 2013.

- 1 think that's what's been reported. I'm not
- 2 necessarily taking issue with the Commission, but
- 3 that's not my particular understanding of what
- 4 prices were back then, and they've come up
- 5 considerably since that point in time.
- 6 MR. KULAK: I'd like to now introduce the
- 7 documents that have been marked as Joint
- 8 Applicants' Cross Exhibits Number 39 and 40. And
- 9 we'll have those marked as Cross
- 10 Exhibits Number 22 and 23.
- 11 CHAIRMAN KANE: They are so marked.
- 12 (Joint Applicants Cross Exhibit Numbers
- 13 22 and 23 were marked for identification.)
- 14 BY MR. KULAK:
- 15 Q Mr. Burcat, do you have those there?
- 16 A Yes, 39 and 40.
- 17 Q Right. Now, Number 39 is the document
- 18 that is dated April 1st, 2013, again, a letter
- 19 from Chair Kane to the council describing
- 20 compliance for the year 2012 for the D.C. RPS,
- 21 correct?
- 22 A I'm looking for -- 2012 on that document.

2790 I see 2013, but I don't see 2012. I think if you turn to -- the page, it will explain that it is the -- I'm sorry. apologize. It's 2011. Where does it say 2011 on the document? Q Well, let's just turn to page 13 if we could. I think you'll see it there. 8 Α Okay. I think that shows for the year 2011 a wind price of \$2.67 for wind RECs, right? 11 Yeah. I haven't reviewed this whole Α document, but for that particular table it does 12 talk about 2011 prices for wind RECs. And if you want to look at Exhibit 40, 14 that's the report for the year 2012, and that I believe, same table, shows a price of \$2.37, 17 right? \$2.37, yep. 18 Α 19 So Mr. Burcat, in your testimony, you 20 haven't provided any dollar amount for what you 21 believe the PTC may have actually saved D.C. customers in terms of renewable -- RPS compliance 22

2791 costs, have you? Could you -- haven't done what? Sure. You haven't provided any dollar amount for what you believe the wind production tax credit actually saved D.C. customers in terms of RPS compliance costs, have you? Not a specific amount, but there are -- I Α mean, it's clear that it has saved customers for several reasons. One is that the cost of wind -the pricing of wind is related to the operational 10 costs of wind, the fact that there is the PTC 11 and -- I mean, there are basically three 12 13 components to that, and the PTC is part of that. If you take the PTC out, which is a 23 14 15 cent per kilowatt hour amount, it actually 16 ultimately would be -- would have to be made up 17 somewhere else. That's obviously showing that the 18 price would be reduced if you took that production 19 tax credit component out of the pricing of wind. 20 But you, sitting here today, can't tell 21 us in the compliance years that I've shown you 22 from these reports whether the investors in these

2792 projects took a larger portion of the PTC or even substantially all of it as opposed to be passing on the savings to D.C. customers, can you? Well, I can also go back -- this isn't, again, specific to D.C. customers, but I think it works across all utility customers -- the impacts of the PTC. I don't know how much I can talk about this confidential document that was Exhibit 3 in my testimony. 10 Not unless you're asked about it, Mr. Burcat. 11 Well, no, you're asking me about the --12 13 Well, let's just deal with my question. My question is --15 Α I think this is answering your question. 16 MS. ELEFANT: I just wanted to clarify. There is some -- the testimony was declassified,

THE WITNESS: Yeah. In this document, it

and so the information in the testimony that

discussed in the open session since the joint

references it is certainly something that can be

applicants declassified the testimony on page 13.

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2793 talks about --I'm sorry. But as for the 2 MS. ELEFANT: document, there may be other information in the document that the applicants have continued to classify, and they would have to say if it would be permissible to discuss that, so... 7 THE WITNESS: It's in my testimony, my public testimony. 9 MS. ELEFANT: Your public testimony is the testimony that's in front of you --10 11 THE WITNESS: Yes. 12 MS. ELEFANT: -- and, yes, whatever is 13 discussed in your testimony is public and it's been declassified, so everything in there is open to discussion. 15 16 THE WITNESS: Yeah. I'm just going to -trying to find that page number. But the gist of 18 it is that Exelon -- in Maryland, Exelon opposed 19 an increase to the RPS standards in Maryland, and 20 in order to do that, they did their own cost 21 evaluation of what the costs would be to consumers in Maryland. And they basically said with the PTC 22

- 1 and without the PTC.
- 2 And in that particular instance, they
- 3 showed a pretty large differential between the
- 4 two. If the PTC was not extended, then there
- 5 would be a significant additional cost to Maryland
- 6 ratepayers. And I think that particular document
- 7 would be valid in the sense that -- I don't
- 8 necessarily agree with the overall numbers, but
- 9 that particular difference, where Exelon believes
- 10 itself that the PTC does have a value, and that if
- 11 you were to eliminate that value, it would be more
- 12 expensive for Exelon customers in any
- 13 jurisdiction. It would carry across jurisdictions
- 14 if you believed your own particular analysis.
- 15 BY MR. KULAK:
- 16 Q Mr. Burcat, my question was, who gets the
- 17 payment. It can go to the investors or it could
- 18 go to savings; you can't tell me how it's being
- 19 divided today, can you, for D.C. customers?
- 20 A Well --
- 21 Q That's a yes or no question, Mr. Burcat.
- 22 Can you tell me how much of the PTC goes to

2795 investors or how much is realized by savings by customers in the District of Columbia? I can't give you a specific number, but it's --Thank you, Mr. Burcat. Α -- a competitive market, and in order to get the business, the -- the developers are going to bid their lowest price. So there's clearly a component that goes back to customers. 10 Mr. Burcat, in your testimony, you also contend that Exelon's opposition to the expired 11 PTC was -- I believe you used the word 12 hypocritical, because you believe that Exelon is seeking subsidies for its nuclear plants to, 15 quote, avoid competitive pressures from the wholesale market, unquote, right? 16 17 Α Yes. 18 And you cite the Ginna plant in New York 19 where you state that Exelon is seeking relief from 20 competitive market, right? 21 Α That's correct. 22 I'd like to turn to Joint Applicants'

2796 Exhibit -- previously marked as Cross Exhibit Number 36 --MR. KULAK: -- which I would like to 3 introduce as Cross Exhibit Number 24. CHAIRMAN KANE: So marked. (Joint Applicants Cross Exhibit Number 24 was marked for identification.) BY MR. KULAK: Mr. Burcat, I've given you a copy of a filing by Rockland General Electric with the New York PSC dated February 13th, 2015 which was 11 before your March 20, 2015 supplemental testimony filing, right? 13 You're saying it's part of my 15 supplemental --No, no. It was issued before your supplemental testimony was filed. 18 Α Oh. Yes. 19 Do you know what Rockland General 20 Electric is? 21 A Yeah, it's an operating utility in 22 northwestern -- it's basically a distribution

2797 company in northwestern New York . If you can take a moment and just review pages 2 and three of this filing. Okay. Α Mr. Burcat, it's your understanding Rockland -- excuse me -- Rochester Gas and Electric is not affiliated with Exelon, right? Α That's correct. And as explained in this filing, Exelon told state officials that closing the plant was under -- the Ginna plant was under consideration, 11 right? 12 13 Α That's correct. And -- but if there was a need to 14 continue to operate the plant for reliability reasons, Exelon would do so if it was compensated 17 through what is known as a reliability support 18 services agreement, correct? 19 Α That's correct. 20 And in fact, the New York ISO concluded 21 that there would be reliability violations if the 22 plant was taken out of service, right?

2798 My understanding, that's correct. 1 Let's turn to page 4 of this document. Take a moment and read that. Α Okay. So Rochester conducted an RFP to see if there were any alternatives, didn't they? I mean, that's basically what this is Α talking about, yes. And, in fact, subsequently, the New York Public Service Commission concluded, as with the New York ISO, that there was a reliability need 11 and ordered Exelon and Rochester to negotiate an 12 RSSA, right? 13 That's correct. 14 15 Do you know what the term of the RSSA is 16 supposed to be? 17 Α How many years? 18 0 Yes. 19 I understand it's four years. And I also 20 understand that the FERC has reviewed this and has 21 raised some significant concerns about this particular agreement and has sent this back for 22

- 1 further negotiation.
- 2 Q Is there anything in your testimony or in
- 3 this summary of the history here that indicates
- 4 that Exelon is keeping a plant open just because
- 5 it can't compete or that Rochester is assisting
- 6 Exelon in that effort?
- 7 A I don't think Rochester is assisting
- 8 Exelon in that effort, but I do think that Exelon
- 9 is participating in a competitive market. It's
- 10 shown its strategy of, in these competitive
- 11 markets with their nuclear plants, to basically --
- 12 where they're facing some financial difficulty or
- 13 some issues in these markets, to seek basically
- 14 some kind of additional or state-subsidized
- 15 remuneration during a particular term. In some
- 16 cases -- in fact, the original request by Exelon
- 17 in this particular case was for a long-term
- 18 situation, not the four years that the Commission
- 19 ordered, or ultimately pushed into the -- you
- 20 know, the four-year settlement in this particular
- 21 case.
- 22 So I do think there is a -- because we've

- 1 seen it in other jurisdictions as well. We've
- 2 seen it at three plants in Illinois, and continued
- 3 discussion in Illinois about that particular --
- 4 the same type of situation there.
- 5 Q Mr. Burcat, I'll ask my question again.
- 6 Is there anything -- do you believe -- let me ask
- 7 it slightly differently. Do you believe that the
- 8 findings of the New York Public Service Commission
- 9 and the New York ISO with respect to reliability
- 10 aren't correct here?
- 11 A I'm not disputing the reliability piece
- 12 of this. What I'm saying is that Exelon has a
- 13 concerted effort on non-performing nuclear
- 14 facilities to seek -- some might say a subsidy
- 15 from ratepayers to keep these particular plants
- 16 open.
- 17 I'm not disagreeing that there might be
- 18 reliability issues impacted by this, but I do
- 19 think that this is a strong effort by Exelon in
- 20 these particular jurisdictions, yes.
- 21 Q Mr. Burcat, you also sponsored discovery
- 22 responses in the Maryland proceeding relating to

2801 your testimony in that jurisdiction on behalf of MAREC, right? 3 Α Correct. MR. KULAK: Your Honors, if we could now turn to Joint Applicants' Number 35 which I like to have marked as Cross Exhibit Number 25. 7 CHAIRMAN KANE: So marked. (Joint Applicants Cross Exhibit Number 25 was marked for identification.) 10 THE WITNESS: I'm there. BY MR. KULAK: 11 Mr. Burcat, this is a discovery request 12 that asks you to provide data or assumptions with respect to your contention that the support for the expiration of the PTC would lead to higher costs for Maryland customers, right? I'm just asking about the first page, 17 18 Mr. Burcat. 19 Yeah, I'm looking at that just to make 20 sure that I'm comfortable with the way you 21 characterized it. 22 Okay. Yes.

2802 This was prepared by you or under your 1 supervision, correct? 3 Α That's correct. MR. KULAK: Nothing further, Your Honors. MR. DANIELS: OPC has no questions. MS. FRANCIS: AOBA has no questions. MR. COYLE: District government has no questions. 9 MS. SPENCER: DC SUN has no questions. 10 MS. WHITE: D.C. Water has no questions. 11 CHAIRMAN KANE: Commission questions? Yes, Commissioner Fort. 12 COMMISSIONER FORT: You were talking 13 about the District SOS program, or standard offer 15 service program, and the fact that the regulations allow the District to use a portfolio approach, is 17 what you say. What do you understand a portfolio 18 approach to be under those regs? 19 THE WITNESS: Under those regs? 20 Essentially what I see it -- in this case is it's 21 the length of the contracts that can be used for 22 standard offer service. In that particular case,

- 1 essentially maybe a mixture of shorter-term and
- 2 medium-term and long-term contracts.
- 3 COMMISSIONER FORT: If I were to tell you
- 4 that the mixture is one-year contracts and
- 5 three-year contracts, does that impact your
- 6 recommendation?
- 7 THE WITNESS: Well, if that's what it is,
- 8 but I do see that the regulation does provide for
- 9 the opportunity to do contracts greater than three
- 10 years, according to those particular regulations.
- 11 I don't think -- there's certainly not a
- 12 restriction, and there's a discussion which is
- 13 highlighted in my testimony on page 19 that says
- 14 the electric company shall select conforming
- 15 offers to meet the Commission's percentage targets
- 16 in accordance with the evaluation provision
- 17 included in the RFP. The final contract mix
- 18 should include contracts of at least three years
- 19 for no less than 40 percent of the total load.
- 20 So at least three years to me means it
- 21 could be a lot longer than that, or a little bit
- 22 longer than that.

2804 COMMISSIONER FORT: And under your 1 proposal, would the District have to do a competitive procurement or long-term purchase contracts? Is that how you're explaining it? 5 THE WITNESS: Yeah. Again, my -- our proposal is not our position, necessarily, because our proposal is basically saying we're opposing the merger. But what we are saying is that for -yes, our position would be that one of the -- and believe me, we are looking for a portfolio 10 approach. We would never say -- I think it would 11 be imprudent for the Commission to impose a 12 hundred percent of the renewables purchases and 13 energy coming from long-term contracts. I think 15 that would be imprudent. 16 What we're talking about is a portfolio 17 approach. It could be a mix of 25 percent of 18 those contracts, 30 percent, 50 percent. And I 19 don't think anything greater than 50 percent makes 20 sense because we are looking -- we do strongly agree with the portfolio approach. 21 22 COMMISSIONER FORT: Do you know what

2805 percentage of the District's fuel mix is currently from wind? 3 THE WITNESS: I saw a document. believe it's basically REC purchases, somewhere around 20 percent. 6 COMMISSIONER FORT: Do you know what percentage of the District's fuel mix is from nuclear energy? 9 THE WITNESS: That I do not know. 10 COMMISSIONER FORT: Is there -- other than the opposition to the PTC, is there any other 11 reason that we should be concerned about Exelon? 12 13 THE WITNESS: Yeah. I think we touched -- I touched on it a little bit during my 15 testimony during questioning by counsel that, clearly the concern about the fact that 55 percent of the capacity of Exelon generation, their affiliates' generation, is nuclear. Right now, 19 we're talking about PEPCO and its affiliates being 20 basically wires companies. So I think the 21 Commission should be very concerned, 22 extraordinarily concerned, about this change, a

- 1 huge sea change that would occur with the merger
- 2 when you're talking about a company that's so
- 3 reliant on one form of energy.
- 4 I believe their energy purchases are even
- 5 higher than their capacity levels, meaning that --
- 6 or their energy production is even higher than the
- 7 55 percent, as opposed to just what their capacity
- 8 is in their system. So it's something that should
- 9 be concerning, and again, related to what they're
- 10 trying to do in some of these other jurisdictions.
- 11 That doesn't mean that they're not going
- 12 to do it here or try to do something here in D.C.
- 13 or in Maryland or New Jersey or in Delaware.
- 14 COMMISSIONER FORT: And when you say that
- 15 it's something they're doing in other
- 16 jurisdictions, what do you mean specifically?
- 17 THE WITNESS: I'm talking about with the
- 18 Ginna plant -- I never pronounce that right -- but
- 19 the Ginna plant in New York and the legislation
- 20 that they're pursuing in Illinois to supplement
- 21 their income, I guess, or their revenues coming in
- 22 for their nuclear plants there through customer

2807 1 rates. 2 COMMISSIONER FORT: But do you understand that we are restructured and we have no generation here in the District of Columbia? THE WITNESS: That's correct. And both of those jurisdictions are restructured 7 jurisdictions as well. 8 COMMISSIONER FORT: But we have no generation -- no generating plants here in the 10 District of Columbia. 11 THE WITNESS: That's right. But they still could come to this Commission, just like 12 they did in New York. I realize that's in New 13 York, but they could come to this Commission and 15 basically say, we have a local plant, Calvert Cliffs, that's important to D.C., and -- I'm telling you -- a lot of pressure could be put on 18 through the PJM process if they say that's a 19 must-run facility and there's reliability issues. 20 It's a possibility. I'm not saying it's something 21 they're going to do. 22 And to being honest with you, I don't

2808 know what the financial shape is of that particular unit or the other units that could be possibly supplying energy to D.C. COMMISSIONER FORT: But if that's a 4 must-run, couldn't that happen anyway under the scenario you just --7 THE WITNESS: It could be, but now it's your local utility saying it's -- there's a lot more connection to D.C. than it was in the first place. It's a local utility; there's a hundred 10 percent of the load. 11 12 COMMISSIONER FORT: Thank you. 13 CHAIRMAN KANE: Thank you. Mr. Burcat, I know this is holding everybody up, but I want a 15 clarification on this issue, because you saw there 16 should be a requirement -- this is prefaced -you're opposed to it, but if we were to do it, or 18 if it were to be approved, these were suggested --19 or your recommended conditions --20 THE WITNESS: That's correct. 21 CHAIRMAN KANE: -- three of them. 22 Requirement for competitively sourced

- 1 long-term purchase power agreements for a
- 2 substantial procurement from resources eligible
- 3 for the D.C. RPS, which would help mitigate
- 4 adverse cost increases.
- 5 Can you show me -- what cost increases
- 6 are you referring to?
- 7 THE WITNESS: Yeah, I probably should
- 8 have put more description in --
- 9 CHAIRMAN KANE: Yes.
- 10 THE WITNESS: -- that particular -- but
- 11 that's basically cost increases that -- for
- 12 instance, during the polar vortex, rates could
- 13 jump significantly because of -- the cost of
- 14 electricity jumped dramatically because of the
- 15 lack of natural gas capacity at those particular
- 16 moments.
- 17 And there are times through history, not
- 18 as much recently, when natural gas prices took a
- 19 nose dive in the past couple of years, but we know
- 20 over the past seven, eight years that natural gas
- 21 was extremely high at some point and, through
- 22 standard offer service, that amount can fluctuate.

- 1 Wind, on the other hand, has no fuel
- 2 cost. Therefore, its price is stable. When you
- 3 do a long-term contract for wind on day one, you
- 4 know what that price will also be on the end of
- 5 the 15-year contract if it's a 15-year contract,
- 6 and it's usually going to be the same price,
- 7 because there's no fuel cost, as the first day,
- 8 unless there is a small inflation factor included
- 9 in that.
- But you're going to know what the price
- 11 is, and you're not going to see any volatility
- 12 with that. So we think it's a very important
- 13 hedge on long-term prices.
- 14 CHAIRMAN KANE: And when you speak of
- 15 competitively sourced long-term purchase power
- 16 agreements, again, you are referring only to the
- 17 standard offer service procurement process?
- 18 THE WITNESS: Our proposal here, that's
- 19 the case.
- 20 CHAIRMAN KANE: That's the case. But are
- 21 you aware that that is the only procurement that
- 22 this Commission has any role in or any authority

2811 over? 1 2 THE WITNESS: That's correct. 3 CHAIRMAN KANE: And are you suggesting that there is -- I still want to know what -you've talked about mitigate adverse cost increases. You are aware -- are you aware that our procurement for the SOS contract is -- for residential is three-year contracts, one-third of it expiring each year, and that for the small commercial, it's -- they're one-year contracts, 10 11 and it's a fixed rate? 12 THE WITNESS: I used to be the executive director of the Delaware Public Service Commission for 15 years. We had the same exact process 15 there. And we had some very -- while gas rates 16 were really fluctuating, after we restructured, they went up, they went down, but they primarily 18 went up significantly, even with those three-year 19 rolling contracts. 20 So it is something that we think is very beneficial to the jurisdiction to do it that way. 21 22 Plus, it ensures that if REC prices go

- 1 significantly higher, that they would be fixed at
- 2 this point in time. They would be part of the
- 3 contract to the utility. So you would not be
- 4 subject to any fluctuation in REC prices because
- 5 you're -- basically, under those three-year
- 6 contracts, the REC prices are provided by the
- 7 wholesale suppliers, and that's inputted into the
- 8 price the three-year price.
- 9 And we don't know how they're purchasing
- 10 those particular RECs. They could be doing them
- 11 on very short-term markets and arbitraging or they
- 12 could be -- but they're including those costs in
- 13 those three-year prices, and they can be quite
- 14 significant for standard offer service customers
- 15 going down the line.
- 16 CHAIRMAN KANE: Are you aware that the
- 17 compliance fee in the District under the law, not
- 18 something controlled by this Commission, but under
- 19 the law, after 2016 for the most expensive RECs,
- 20 which is solar, starts to go down significantly?
- 21 THE WITNESS: That's correct. And you
- 22 don't want the compliance fee for wind to -- you

2813 don't want to get to the compliance fee for wind. 2 CHAIRMAN KANE: Right. 3 THE WITNESS: It's not -- you're not necessarily building any new generation because of that. And it's -- the prices would be too high in my opinion to get to the alternative compliance fee. So you wouldn't want that to be the price that's controlling the costs for 9 consumers at that point. 10 CHAIRMAN KANE: But the compliance fee does control the REC fee in the sense that --11 12 would you agree that the alternative compliance 13 fee, which is usually a non-compliance fee, not

16 THE WITNESS: That's correct. And you

REC is going to go for?

15

17 don't want to hit that maximum. So what you want

meeting the standard -- it sets the maximum that a

- 18 to do is, through a process that we're explaining
- 19 through long-term contracts -- and if you have the
- 20 energy included in that, that the price is going
- 21 to be levelized through the term of that contract,
- 22 and the REC prices are never going to hit the

- 1 alternative compliance fee in that case.
- 2 CHAIRMAN KANE: But if the -- I'm trying
- 3 to follow -- the REC prices, by law, are going
- 4 down, how does a long-term contract save money?
- 5 THE WITNESS: Well, my understanding is
- 6 that the REC prices, by law, are not going to come
- 7 down to the point during the term of this -- the
- 8 RPS requirements, are not going to come down to
- 9 the point where, if you do a long-term contract,
- 10 you can assure that that price is going to be
- 11 something less than the alternative compliance fee
- 12 through the term of the contract.
- 13 CHAIRMAN KANE: I didn't mean to state
- 14 that the REC prices were coming down by law; the
- 15 non-compliance fee is coming down by law.
- 16 THE WITNESS: Right, but you're not going
- 17 to hit that non-compliance fee, you know, through
- 18 negotiations through a competitive procurement.
- 19 If that were the case, you wouldn't do the
- 20 contract.
- 21 CHAIRMAN KANE: Are you aware -- or is
- 22 there, in your opinion, a shortage of renewable

- 1 energy for retailers, including the SOS provider
- 2 in its role as a retail provider -- is there a
- 3 shortage of renewable energy eligible for meeting
- 4 the District's RPS requirements, and if so, in
- 5 which category of renewable resources?
- 6 THE WITNESS: Yeah. I mean, I could tell
- 7 you that the biggest -- one of the biggest drivers
- 8 of the construction, the development of wind
- 9 energy farms, are through -- because of the fact
- 10 that there's long-term contracting.
- 11 CHAIRMAN KANE: That wasn't my question.
- 12 My question is, in each of the categories, the
- 13 tier 1, tier 2, wind, biomass, solar, D.C.-based
- 14 solar, geothermal, that are eligible for each
- 15 retail supplier in the District, including the SOS
- 16 provider who at the moment happens to be PEPCO,
- 17 for them to purchase in order to meet the RPS
- 18 requirements applicable -- is there a shortage?
- 19 Because your organization represents
- 20 developers of renewable energy, correct?
- 21 THE WITNESS: For the most part. We have
- 22 some public interest groups.

2816 CHAIRMAN KANE: Well, includes. 1 I should say includes developers of renewable energy. 3 Is there a shortage of renewable resources eligible for use in compliance with the District's RPS requirements? 6 THE WITNESS: If you told me today, I 7 would say no. 8 CHAIRMAN KANE: Okay. 9 THE WITNESS: If you told me several years down the road, just pure economics, if wind 10 farms and -- wind farms are -- should be -- I 11 mean, they're utility scale; they should be 12 providing at some point probably most of the RECs for tier 1 compliance. 15 When you talk about black liquor -- well, 16 black liquor is no longer --17 CHAIRMAN KANE: Black liquor --18 THE WITNESS: -- is gone. 19 CHAIRMAN KANE: -- is being phased out. 20 THE WITNESS: Right, so that will be out 21 of there. You're talking about geothermal, you're 22 talking about some hydro, but if you compare to

- 1 all of those different resources, wind is going to
- 2 be, if it's developed sufficiently with -- you
- 3 know, through these long-term contracts because,
- 4 quite frankly, without the long-term contracts, we
- 5 have financing issues for our developers, so it's
- 6 another reason to do these things. The wind
- 7 developments are not going to get built, and then
- 8 D.C. and other jurisdictions in this region will
- 9 be left with a shortage at some point in time, and
- 10 REC prices will definitely go up.
- 11 CHAIRMAN KANE: Will go up to meet the
- 12 compliance fee?
- 13 THE WITNESS: Yeah. I don't know how far
- 14 they'll go up, but they'll certainly rise. And
- 15 our goal is not to have them rise.
- 16 CHAIRMAN KANE: The third suggestion you
- 17 make is that Exelon should be required to plan and
- 18 construct a transmission upgrade that Exelon would
- 19 support and develop that would promote additional
- 20 renewable capacity available to be transmitted to
- 21 eastern PJM, and a new AC line would also allow
- 22 low-cost wind energy to flow further east to the

- 1 benefit of ratepayers.
- 2 THE WITNESS: It would also reduce
- 3 congestion.
- 4 CHAIRMAN KANE: What is your
- 5 understanding of the authority that this -- first
- 6 of all, where would this transmission capacity be
- 7 built, or were you suggesting it be built?
- 8 THE WITNESS: Well, in -- I mean, we have
- 9 this proposal -- we had this proposal in Maryland
- 10 as well, but we know this is a constrained area.
- 11 Let me clarify that position, because it's another
- 12 one that we clarified in Maryland when I was on
- 13 the stand there.
- We would not suggest that this not be
- 15 done through the PJM process. What we would
- 16 suggest is it would be need to be done through the
- 17 PJM process. So -- and so we would hope, you
- 18 know, through this process, if the Commission was
- 19 to condition this merger, that they would
- 20 condition the merger on Exelon going to PJM and
- 21 working with PJM through their process. And we
- 22 certainly wouldn't -- I think we clarified this in

- 1 a discovery response, but we would not expect them
- 2 to construct something that wasn't cost-effective
- 3 and didn't satisfy the goals of the Commission if
- 4 that were the case.
- 5 So hopefully I clarified that a little
- 6 bit better.
- 7 CHAIRMAN KANE: I was really focusing on
- 8 the word "required" and your understanding of what
- 9 authority this Commission has over transmission.
- 10 THE WITNESS: I do want to emphasize that
- 11 I think that this Commission has -- because it is
- 12 a merger and because there's a strong public
- 13 interest standard to approve the merger, that the
- 14 Commission can certainly, in its conditions -- and
- 15 this is my opinion -- but in the conditions, you
- 16 know, could require things that would protect D.C.
- 17 ratepayers and implement things that may typically
- 18 not be direct control, but they could certainly
- 19 require as a condition -- they don't have to
- 20 accept it and the merger may not have to go
- 21 through -- but as a direct -- yeah, you could
- 22 require them to take some steps to determine if

2820 there was a viable transmission project to be built through the PJM process. 3 CHAIRMAN KANE: So you are amending this recommendation from require to plan and construct -- did I hear you to say require them to make an application or to explore the possibility of? 8 THE WITNESS: Explore -- I think that's -- planning is more like exploring, but I would want them to -- yeah, I would think they 10 would do preliminary work to show that, at least 11 initially, whether that even makes sense to go to 12 13 PJM. We do think it's important, because 14 15 having come from Delaware, there's a -- it's a 16 highly congested area there as well. I know it's 17 a problem here. It not only impacts renewables 18 coming into the jurisdiction, but it also impacts 19 customer rates. 20 CHAIRMAN KANE: Delaware is how long? A 21 hundred miles or so end to end? Is there 22 transmission in Delaware that's under the control

2821 of the Delaware commission? THE WITNESS: No, there isn't. 2 3 CHAIRMAN KANE: You had no say over building transmission? THE WITNESS: No. And there was a 5 condition --CHAIRMAN KANE: Or siting? THE WITNESS: No. There is a merger -there's no siting at all. CHAIRMAN KANE: In the State of Delaware. 10 11 THE WITNESS: In the State of Delaware. There was a condition that was agreed to. It was 12 a settlement in the PEPCO/Conectiv/Delmarva merger in 2001, 2002, which required them to actually 15 speed up the transmission -- a PJM planned transmission project two, three years in advance 17 because of some severe congestion on the Delmarva 18 peninsula. And that was a provision in the 19 settlement agreement in that particular case. 20 CHAIRMAN KANE: Okay. Thank you for 21 those clarifications. I have no further 22 questions.

		2822
1	COMMISSIONER FORT: I do have one	
2	CHAIRMAN KANE: Commissioner Fort?	
3	COMMISSIONER FORT: question, still on	
4	this idea of transmission upgrade. Have you	
5	looked at what the cost to District ratepayers	
6	would be?	
7	THE WITNESS: No, and I think that would	
8	be the one of the main considerations. I know	
9	in the discovery response we provided the company	
10	that we would never ask the there would have to	
11	be some kind of cost benefit analysis, and we	
12	would never ask consumers to pay more than the	
13	benefit that they would receive in that particular	
14	instance.	
15	We just think that the congestion issue	
16	is such a large issue that it's worth planning	
17	such or at least discussing such a project over	
18	PJM and see if there's a process that would lead	
19	to a benefit to the District if that were done,	
20	and we think that would have a help bringing in	
21	renewable energy.	
22	COMMISSIONER FORT: Do you know whether	

- 1 or not, if that was included in a District order,
- 2 whether or not, under some reading of multi-driver
- 3 approaches, that would come back on the District
- 4 having to incur a portion of the cost?
- 5 THE WITNESS: Well, yeah. I mean,
- 6 there's FERC order 1000.
- 7 COMMISSIONER FORT: Yes, there is.
- 8 THE WITNESS: So, you know, there might
- 9 be some of that discussion going on to see if the
- 10 jurisdictions would be willing -- if it came down
- 11 to a cost allocation principle, that would be part
- 12 of the cost benefit analysis, if there was some
- 13 kind of FERC order 1000 requirement for the states
- 14 under the statement state agreement approach, to
- 15 take a look at that.
- 16 COMMISSIONER FORT: And I quess my
- 17 question was, if we put in the order, does that
- 18 make that more likely?
- 19 THE WITNESS: It's going to depend on how
- 20 much -- how much it is to reduce congestion, which
- 21 would be broadly allocated, and how much it would
- 22 be related to the benefits to renewable energy.

2824 It may be very limited, so the cost could 1 be actually very minimal in the sense that it could be broadly disbursed according to PJM cost allocation rules. But that's not -- you know, if there was a pretty significant public policy piece to it, then the cost could be greater directly to the District. 8 So yes, I agree with you there is some review that obviously would be done, and it may be -- early on, you may know that this would not work, but it could work if it had sufficient 11 12 planning, and I think -- we think it's a good 13 idea. 14 CHAIRMAN KANE: Thank you. 15 Redirect? I'm sorry. Any other -redirect? 16 17 MS. ELEFANT: No, there's no redirect. 18 CHAIRMAN KANE: Thank you. Exhibits. 19 MS. ELEFANT: Yes. I'd like to move the 20 amended direct testimony of Mr. Burcat, which is 21 MAREC (1A), and the attached Exhibits (1A)-1, 22 (1A)-2, and then the confidential Exhibit (1A)-3,

2825 which was inadvertently omitted from this version, but filed as part of November. I'll entertain any objections. CHAIRMAN KANE: Those are admitted. 4 (MAREC Exhibit Numbers (1A) and (1A) -1 through (1A) -3 were received into evidence.) 7 MS. ELEFANT: Thank you, Your Honor. MR. KULAK: Your Honors, I would like to move Joint Applicants' Cross Exhibit Numbers 19 through 25 into evidence. 10 11 CHAIRMAN KANE: They are moved. (Joint Applicants Cross Exhibit Numbers 12 19 through 25 were received into evidence.) 13 CHAIRMAN KANE: Does that conclude -- no 14 15 other procedural matters? So we are --16 MR. CALDWELL: Your Honor? 17 CHAIRMAN KANE: Oh, yes. 18 MR. CALDWELL: Brian Caldwell with the 19 District of Columbia government. The parties have 20 waived cross on DCG witness Subodh Mathur, and so 21 I was -- my question is, does the Commission plan 22 to ask any questions of Mr. Mathur? Otherwise, we

2826 can just move his testimony in by stipulation. 2 He submitted testimony on the impact of the transaction on low-income customers. 4 CHAIRMAN KANE: We may. MR. CALDWELL: Thank you. 5 CHAIRMAN KANE: So we should hold that in abeyance. We may have some questions for him. We should be able to let you know in morning. Does he need advance notice to come? 10 MR. CALDWELL: He's in town. He would need a few hours. 11 CHAIRMAN KANE: He's local. Okay. 12 That's fine. Thank you. 13 MS. WHITE: Madam Chair? 14 15 CHAIRMAN KANE: Yes. 16 MS. WHITE: If I might --17 CHAIRMAN KANE: Yes. 18 MS. WHITE: -- it's my understanding that 19 we have several witnesses tomorrow that are --20 either flown in for tomorrow and have flights out 21 tomorrow or that are only available tomorrow 22 because of prior commitments on Wednesday, and I

2827 wondered if the parties should talk informally before we disperse about how we can accommodate people's schedules tomorrow. COMMISSIONER FORT: Can we talk here? 4 Because the Commission needs to know who they're going to see tomorrow. 7 MS. WHITE: Absolutely. Absolutely. COMMISSIONER FORT: I know we don't -aren't part of this process, but we really do need to know who's coming up tomorrow. 11 MS. ELEFANT: Your Honor, I'm sorry to interrupt. May my witness be excused because he 12 actually --13 14 CHAIRMAN KANE: Yes. 15 MS. ELEFANT: He does have a flight. 16 CHAIRMAN KANE: Yes. 17 MS. ELEFANT: I'm happy to stay. 18 CHAIRMAN KANE: Yes, excuse your witness. 19 Thank you very much. Good to see you again. 20 (Witness excused.) 21 CHAIRMAN KANE: Tomorrow, in addition to 22 Mr. McGowan, who is here --

2828 MR. LORENZO: Who is here, and we would 1 like to put him on and finish the company's case. 3 CHAIRMAN KANE: Yes. MR. LORENZO: It's sort of been trickling out. CHAIRMAN KANE: We did that just to accommodate schedules. 8 Well, besides Mr. McGowan, we do want to start with, if we can, tomorrow, we've got Mr. Mara, Smith, Comings, Shane, Gorman, Chang and 11 Chambers. Anyone aware that any of those people, if 12 we -- they were to be held over or to not finish 13 tomorrow, would not be available on Wednesday? 15 Mr. Coyle? MR. COYLE: Yes, ma'am. Mr. Chambers and 16 Mr. Shane are not going to be available on 18 Wednesday. I don't know about Chang and Comings. 19 I think I could probably -- if I can find a hotel 20 for them, I can probably pay them to stick around. Chambers and Shane have unalterable other 21 scheduling commitments, I'm afraid. 22

		2829
1	CHAIRMAN KANE: All right.	
2	Mara, Smith. Any others?	
3	Ms. White, did you have	
4	MS. WHITE: Mr. Gorman is not available	
5	on the 22nd.	
6	CHAIRMAN KANE: Okay. Not available on	
7	the 22nd.	
8	MS. WHITE: That's	
9	CHAIRMAN KANE: Well, according to what	
10	we have, here is an estimate of only about half an	
11	hour for each of those three, who have been	
12	mentioned, plus any questions that the Commission	
13	may have.	
14	So I'm going to suggest we start that	
15	Mara, Smith and Comings and you're going to	
16	check on Chang, if we had to hold over because	
17	we still have three other witnesses on Wednesday	
18	also.	
19	I don't want to interrupt Mr. McGowan.	
20	MR. LORENZO: I would rather, you know,	
21	we start with would suggest we start with	
22	Mr. McGowan and then take the witnesses who are	

2830 unavailable on Wednesday, Chambers and Shane, and maybe Comings or --CHAIRMAN KANE: And Gorman, yes. 3 MR. LORENZO: And move them up so that --CHAIRMAN KANE: Move them up --6 MR. LORENZO: Right after --CHAIRMAN KANE: Yeah, we'll start with Mr. McGowan tomorrow, so we can -- we've got down three-and-a-half hours for him, plus some Commission; we should be able, even with a short lunch, be able to get him finished and then get to 11 these other three witnesses before the end of the 12 day. All right? 13 14 So if you will let Witnesses Mara, Smith, Comings and Chang know that one or another of 16 those may need to be available on Wednesday. 17 Okay? Thank you. That done, we will all hopefully get home before these heavy windstorms and rain starts. Thank you. We are adjourned 19 20 until 10:00 tomorrow morning. (Whereupon, at 6:41 p.m., the above 21 22 proceedings were adjourned.)

2831 1 CERTIFICATE OF COURT REPORTER 2 I, DENISE M. BRUNET, Certified Court Reporter, do hereby certify that the statements 3 and testimony that appear in the foregoing transcript are the statements and testimony taken by me in shorthand and thereafter reduced to computerized transcription by me or under my direction; do hereby certify that the foregoing transcript is a true and correct record of the 10 statements and testimony given; that I am neither counsel for, related to, nor am employed by any of 11 12 the parties to the action; and further, that I am not a relative of employee of any attorney or 13 counsel employed by the parties thereto, nor 15 financially or otherwise interested in the outcome of the action. 16 17 Dening M. Dom 18 19 Denise M. Brunet 20 Certified Court Reporter 21 22

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